



Market Implementation Committee Report  
PJM Interconnection  
Operating Committee / Markets and Reliability Committee / Members Committee  
PJM Conference & Training Center  
Audubon, PA  
August 2014

The Market Implementation Committee met on August 6 at the PJM Conference and Training Center in Audubon, PA. The following topics were discussed at the meeting:

A) Power Meter and InSchedule Data Submittal Deadlines

Mr. Ray Fernandez, PJM, presented the proposed Manual and Open Access Transmission Tariff Changes from the Market Settlements Subcommittee to address Power Meter and InSchedule Deadlines. The modifications are scheduled to be implemented on June 1, 2015. Further, the OATT modifications will also be made in Schedule 1 of the Operating Agreement as the language is the same. **The committee endorsed the proposal with 0 objections and 11 abstentions.**

B) Capacity Contribution Reconciliation

Ms. Susan Kenney, PJM, presented the Manual and Reliability Assurance Agreement changes from the Market Settlements Subcommittee that would allow Electric Distribution Companies to submit corrections to Peak Load Contribution and Network Service Peak Load assignments up to 12 noon on the next business day. **The committee endorsed the revisions with 0 objections and 0 abstentions.**

C) Virtual Transactions Credit Requirement Timeframe

Mr. Hal Loomis, PJM, presented an update on the reduced credit requirement calculation interval for Virtual Transactions. **The committee endorsed this change with 0 objections and 2 abstentions.**

**Other Topics**

D) Correction to Adjusted Regulation Performance Cost Equation

Michael Olaleye, PJM, presented a clarification around language in Manual 11 and Manual 15 relating to the Regulation Performance Cost Equation. The committee asked to endorse the manual language revisions at the September MIC meeting.

E) Cold Weather Report Recommendations: Unit Market Offers

Ms. Adrien Ford, PJM, explained that this problem statement will be addressed in the Enhanced Liaison Committee Process along with Qualified Transmission Upgrade Credit Issue, Energy Storage Participation in RPM, Cold Weather Resource Performance and Gas Unit Coordination Commitment.

F) Cold Weather report Recommendations: Regulation Market



Mr. Jeffrey Schmitt, PJM, reviewed a problem statement focusing on a recommendation from the 2014 PJM Cold Weather Report. The committee discussed the problem statement and requested that PJM come back with more information and a more concise problem statement at a later date.

G) Credit Subcommittee Update

Mr. Hal Loomis, PJM, reviewed updates on several Credit Subcommittee items. These three items are Demand Bid Volume Limits, Risk Documentation Items and Peak Market Activity Adjustment for Virtuals.

H) Tier 1 Capability

Mr. Michael Olaleye, PJM, presented an update on the applicability for Tier 1 Capability compensation. The committee will be asked to endorse these changes at the September MIC.

I) Annual Demand Response Maintenance Outage Reporting Process

Ms. Andrea Yeaton, PJM, presented on the Annual Demand Response maintenance outage reporting process and reviewed the DRS polling results. The committee will be asked to endorse this manual change at the September MIC

J) Interregional Coordination Update

Mr. Stan Williams, PJM, presented an update on interregional coordination efforts.

K) PJM Interfaces

Mr. Joe Ciabattini, PJM, presented new interfaces being developed by PJM and the process by which they are communicated to stakeholders. Mr. Bruce Bliewies, DC Energy, presented recommendations for public advanced notice of closed loop interfaces. PJM will address the issues and develop a process for moving forward.

L) Data Snapshot Updates

Ms. Lynn Horning, PJM, provided an update on the [Data Snapshot tool](#).

M) ExSchedule

Mr. Christopher Pacella, PJM, presented an informational update on the ExSchedule Application replacement of EES.

N) Removal of three Special Protection Schemes

Mr. Alan Engelmann, ComEd - Transmission Planning, presented the removal of three special protection schemes.

O) Dooms-Lexington 500kv Line Outage

Mr. Liem Hoang, PJM, presented an informational update on the Dooms-Lexington 500kV line outage that will run through the 2014/2015 winter.



The next MIC meeting is scheduled for **September 3, 2014** at the PJM Conference and Training Center.