

This charter describes the objectives (mission) and responsibilities of this stakeholder group to complete the specific scope of work assigned by the Markets & Reliability Committee.

### **Mission**

This stakeholder group is chartered with completing a stakeholder process to recommend one or more proposed solution(s) for consideration to resolve ~~this-~~ the following issues:

- Long-Term [Capacity Auction](#)
- [Review Timing of Triennial Review](#)
- [Transmission/RTEP](#)

### **Responsibilities**

Specifically, this stakeholder group will conduct the following key work activities and produce the stated deliverables as described in the Issue Charge(s):

1. Development of business rules for a Long-Term [Capacity Auction](#).

An [Issue Charge](#) was approved by the Markets & Reliability Committee on March 29, 2012. The Charge contained a problem statement, list of deliverables, timeline, and other information identifying the scope of work to be accomplished.

The following summarizes the Charge:

On or before August 1, 2012, PJM shall file with FERC under FPA section 205, as determined necessary by PJM following a stakeholder process, tariff changes to establish a long-term auction as a not unduly discriminatory means to provide adequate long-term revenue assurances to support new entry, as a supplement to or replacement of this New Entry Price Adjustment (NEPA). The Brattle Group RPM performance assessment expressly supports the concept of a voluntary long-term auction.

Based on a stakeholder vote completed on June 11, 2012 indicating a desire to continue development of a Long-Term Capacity Auction but under an extended timeline, the Capacity Senior Task Force (CSTF) will provide business rules for a Long-Term [Capacity Auction](#) and any supporting documentation changes in time for a FERC filing on ~~August 1, 2012~~ May 31, 2013.

### 2. Review Timing of Triennial Review

An Issue Charge was approved by the Markets & Reliability Committee on April 26, 2012. The Charge contained a problem statement, list of deliverables, timeline, and other information identifying the scope of work to be accomplished.

The following summarizes the Charge:

Revise timing requirements of Triennial Review to allow additional review and clarify endorsement procedure.

### 3. Investigate Transmission/RTEP

An Issue Charge was approved by the Markets & Reliability Committee on April 26, 2012. The Charge contained a problem statement, list of deliverables, timeline, and other information identifying the scope of work to be accomplished.

The following summarizes the Charge:

Review Transmission/Regional Transmission Expansion Plan issues [as outlined in the approved Issue Charge, including topics related to Locational Delivery Area Definitions, Model Design, and Capacity Emergency Transfer Limits \(CETL\).](#)

## **Stakeholder Group Administration**

1. The group reports to the Markets & Reliability Committee (MRC), i.e. its parent Standing Committee.
2. The group will be facilitated by this Chairperson and Secretary:  

Sarah Burlew, Chairperson

Scott Baker, Secretary
3. The group will conduct its activities in accordance with the protocols found in the PJM Stakeholder Process Manual (M-34).
4. The group will accomplish the scope of work identified above and only the work above. Approval from the parent Standing Committee will be sought before engaging in any activity outside this scope.
5. The group will periodically report progress on its chartered scope of work to its parent Standing Committee.

6. Meeting minutes (notes) and all meeting materials will be published on the PJM web site.
7. The group will prepare a final report (the Consensus Proposal Report or Proposal Alternatives Report whichever is applicable). This report will constitute its recommendation to the parent Standing Committee to resolve the issue.
8. Membership in the group is open and will be identified by volunteerism. Group members are not required to sign a confidentiality agreement or non-disclosure agreement.