



AGENDA
PJM Interconnection
Markets and Reliability Committee
PJM Conference and Training Center, Valley Forge, PA
July 31, 2014
9:00 a.m. – 3:45 p.m.

ADMINISTRATION (9:00-9:05)

Welcome, announcements and Anti-trust and Code of Conduct announcement – Ms. Ford

ENDORSEMENTS/APPROVALS

1. DRAFT MINUTES (9:05-9:10)

Approve minutes from the June 26, 2014 Markets and Reliability Committee (MRC) meeting.

2. PJM MANUALS (9:10-9:30)

A. Mr. D'Antonio will present proposed revisions to Manual 37: Reliability Coordination. **The committee will be asked to endorse these revisions.**

B. This item has been deferred to allow coordination with Midcontinent Independent System Operator.

C. Mr. Sims will present proposed revisions to Manual 14B: PJM Region Transmission Planning Process to match the current solution based methodology. **The committee will be asked to endorse these revisions.**

3. SYSTEM RESTORATION STRATEGY SENIOR TASK FORCE (SRSTF) RECOMMENDATIONS (9:30-10:00)

Ms. Hendrzak will present the proposed Black Start compensation changes and reliability backstop developed by the SRSTF. **The committee will be asked to endorse the proposed Tariff and Manual revisions.**

FIRST READINGS

4. PERFORMANCE ASSURANCE (10:00-10:30)

Mr. Boston will discuss direction from the PJM Board of Managers related to capacity resource performance assurance.

5. RPM TRIENNIAL REVIEW (10:30-11:00)

Ms. Ford will discuss the Tariff required triennial review of the Cost of New Entry, Energy and Ancillary Services Offset and VRR Curve. The committee may be asked to endorse proposed Tariff revisions at its next meeting.

6. REGIONAL PLANNING PROCESS SENIOR TASK FORCE (RPPTF) (11:00-11:15)

Mr. Barrett will present proposed Operating Agreement revisions related to the definition of the term "Supplemental Project." The committee will be asked to endorse the proposed revisions at its next meeting.

7. AUCTION SPECIFIC TRANSACTIONS IN RPM (11:15-11:30)



Mr. Trayers, Citigroup Energy Inc., will review the proposed solution regarding changes the submission date of the newly approved problem statement and issue charge Auction Specific Transactions in RPM. The committee will be asked to endorse on the proposed solution at its next meeting.

8. POWER METER AND IN-SCHEDULE DATA SUBMITTAL DEADLINES (11:30-11:45)

Mr. Hsia will present the results of the Market Settlements Subcommittee work regarding Power Meter and InSchedule data submittal deadlines. The committee will be asked to endorse the proposal at its next meeting.

9. CAPACITY CONTRIBUTION RECONCILIATION (11:45-12:00)

Ms. Kenney will present proposed Manual and Reliability Assurance Agreement changes from the Market Settlements Subcommittee that would allow Electric Distribution Companies to submit corrections to Peak Load Contribution and Network Service Peak Load assignments up to 12 noon on the next business day. The committee will be asked to endorse the revisions in at its next meeting.

10. RPM: CAPACITY IMPORT LIMITS – CTRS AND ICTRS (12:45-1:00)

Mr. Patrylo will present a proposed problem statement and issue charge related to RPM: Capacity Import Limits – CTRs and ICTRs. The committee will be asked to approve the proposed problem statement and issue charge at its next meeting.

11. ENERGY / RESERVE PRICING & INTERCHANGE VOLATILITY UPDATE (1:00-1:15)

Ms. Morelli will provide an update on the work of the energy and reserve pricing & interchange volatility special sessions of the MIC.

12. COMED SPS REMOVALS (1:15-1:30)

Mr. Chamberlain, Mr. Eakins, and Mr. Summers (COMED) will present on three ComEd SPS removals.

13. PJM MANUALS (1:30-1:45)

- A. Mr. Hsia will review changes to Manual 12: Balancing Operations. The committee will be asked to endorse these revisions at its next meeting.
- B. Mr. Sims will discuss proposed revisions to Manual 14B: PJM Region Transmission Planning Process to include language that describes CETL easily resolved constraints. The committee will be asked to endorse these revisions at its next meeting.
- C. Mr. Langbein will present proposed conforming revisions to Manual 11: Energy & Ancillary Services Market Operations. The committee will be asked to endorse these revisions at its next meeting.

INFORMATIONAL REPORTS

14. 2014 COLD WEATHER RECOMMENDATIONS UPDATE (1:45-2:00)

Ms. Hendrzak will provide an update on the 2014 Cold Weather Recommendations.

15. PJM – PROGRESS ENERGY CAROLINAS JOINT OPERATING AGREEMENT (JOA) (2:00-2:15)

Mr. Hoffman will discuss pending revisions to the PJM – Progress Energy Carolinas JOA.

16. INTERREGIONAL COORDINATION UPDATE (2:00-2:15)

Mr. Stan Williams, PJM, will give an update on interregional coordination efforts.



17. EXPORT TRANSACTIONS CREDIT SCREENING (2:15-2:25)

Ms. Daugherty will discuss a minor clarification to previously endorsed Tariff revisions related to Export Transactions Credit Screening.

18. SMALL GENERATOR INTERCONNECTION PROCEDURES (SGIP) (2:25-2:35)

Mr. Eckenrod will discuss proposed Tariff revisions prepared in compliance with FERC order 792.

19. PJM UPDATES (2:35-3:30)

- A. Receive report on market operations – Dr. Sotkiewicz
- B. Receive report on system operations – Mr. Bryson
- C. Receive report on recent regulatory activities – Mr. Duane

20. STAKEHOLDER GROUP REPORTS (3:30-3:45)

The following reports are posted with the meeting materials. These items will not be presented separately, but time will be allotted for questions on the individual reports.

- A. Market Implementation (MIC) – Ms. Ford
- B. Operating Committee (OC) – Mr. Bryson
- C. Planning Committee (PC) – Mr. McGlynn
- D. Cost Development Subcommittee (CDS) – Mr. Schmitt
- E. Regional Planning Process Task Force (RPPTF) – Mr. Barrett
- F. System Restoration Strategy Task Force (SRSTF) – Ms. Hendrzak
- G. Capacity Senior Task Force (CSTF) – Mr. Ford
- H. Energy Market Up-lift Senior Task Force (EMUSTF) – Mr. Anders
- I. Cap Review Senior Task Force (CRSTF) – Ms. Ford
- J. FTR/ARR Senior Task Force (FTRSTF) – Mr. Anders
- K. Gas Electric Senior Task Force (GESTF) – Mr. McNamara

FUTURE AGENDA ITEMS (3:45)

FUTURE MEETINGS

August 21, 2014	9:00 AM	Valley Forge, PA
September 18, 2014	9:00 AM	Wilmington, DE
October 30, 2014	9:00 AM	Wilmington, DE
November 20, 2014	9:00 AM	Wilmington, DE
December 18, 2014	9:00 AM	Wilmington, DE

Author: D.A. Anders

Anti-trust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.



Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

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