



Power Meter / InSchedule Deadlines Governing Document Changes

Ray Fernandez
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MRC

Package I Components

1. Power Meter and InSchedule Deadlines:

- Revised Power Meter submission deadlines:
 - Monday - Thursday Operating Days: Next business day @ 4pm EPT
 - Friday - Sunday Operating Days: Monday @ 4pm EPT
- Revised InSchedule submission deadlines:
 - Monday - Thursday Operating Days: Two business days @ 4pm EPT
 - Friday - Sunday Operating Days: Tuesday @ 4pm EPT

2. Meter Correction data can be submitted through end of next month; billed in month following operating month

3. Load Reconciliation in Balancing Operating Reserves

- Include load reconciliation data in rerun of Balancing Operating Reserve deviation charges
- Handled as adjustments to original billing line item
- All participants with BOR deviations will be impacted

- Minor tariff changes identified that require a FERC filing
- Proposed implementation date for all three design components:
 - June 1, 2015

- No specific references to the Power Meter and InSchedule deadlines for data submission in PJM Manuals or PJM Tariff
- Changes will be made to the application user guides and other posted materials

Attachment K-Appendix of the Open Access Transmission Tariff

Schedule 1 – Operating Agreement

3.6.5 Meter Correction Data

Meter error data shall be submitted to the Office of the Interconnection not later than the last business day of the month following ~~the PJM meter data accounting deadlines on the third working day of the Office of the Interconnection after the end~~ of the monthly billing cycle applicable to the meter correction.

Manual 28 – Section 12.1

Meter error data is submitted to PJM via Power Meter no later than ~~the applicable accounting deadline on~~ the ~~third~~ last PJM business day of the month following ~~after~~ the end of the monthly billing cycle applicable to the meter correction.

Manual 28 – Section 5.3

- PJM calculates for each Operating Day the withdrawal deviations as the sum of the following hourly real-time deviations from day-ahead values for each customer account:
 - Absolute Value of (cleared day-ahead demand bid MWh + cleared day-ahead decrement bid MWh + day-ahead sale transaction MWh – real-time load de-rated for transmission losses including the impact of load reconciliation MWh – real-time sale transaction MWh)

Attachment F-1 of the Open Access Transmission Tariff

SPECIFICATIONS FOR NETWORK INTEGRATION TRANSMISSION SERVICE PURSUANT TO STATE REQUIRED RETAIL ACCESS PROGRAMS

5.0 Reconciliation Billing: For Network Load within the PJM Region, to the extent required, the Transmission Provider will reconcile the Network Customer's hourly energy responsibilities as initially reported to Transmission Provider and its hourly energy consumption based on, or estimated from, metered usage, and provide corresponding charges and credits to Network Customer. Such reconciliation, if required, shall be made at the ~~same rates as Energy Imbalance Service.~~ applicable rate.