



Primary Frequency Response Sr. Task Force Update

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- In January, 2020, MRC endorsed PFRSTF to continue hiatus for 6 months
 - PFRSTF work had started in July 2017
 - FERC Order 842 (2/18) requires PFR capability for new resources
 - Unable to get stakeholder consensus on solution package
 - PFRSTF has been on hiatus since January 2019
 - PJM has continued to monitor unit PFR performance using criteria described in PFRSTF and documented in PJM Manual 12
 - PJM provides quarterly updates to Operating Committee on PFR performance

- PJM is actively participating in NERC activities around Primary Frequency Response
- The Standard Drafting Team is working on Phase II of BAL-003 proposed changes (reference document: [BAL-003 Standards Authorization Request](#)). Work includes:
 - Whitepaper for industry review on path forward on PFR
 - Potential changes to BAL-003 requirements
- NERC 2019 Generator Operator Survey
 - NERC and NERC Resources Subcommittee conducted a voluntary survey for Generator Operators to submit Primary Frequency Response data for their resources
 - Results pending

- Sunset PFRSTF
 - PJM to continue to monitor unit PFR performance and provide updates to Operating Committee
 - PJM to continue participating in industry activities around primary frequency response
 - Units with PFR requirements under FERC Order 842 should be coming online in the near future
 - If future reliability concern arises, PJM will bring a problem statement to stakeholders

- PFRSTF [Issue Charge](#)
- Options and Package [Matrix](#)
- [Voting Results](#)