

Executive Summary Manual Changes

| Effective Date | 10/1/2022. FERC approved PJM's compliance filing in Docket No. EL19-58-012. |
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| Impacted Manual #(s)/Manual Title(s): | |
| Manual 15: Cost Development Guidelines | |
| Conforming Order(s): | |
| EL19-58-000, EL19-58-012 and ER19-1486-000 | |
| Associated Issue Tracking Title: | N/A |
| Committee Approval Path - What committee(s) have already seen these changes? | |
| CDS - 7.6.2022 MIC - 7.13.2022 & 8.10.2022 | |
| MRC 1st read date: | 8/24/2022 |
| MRC voting date: | 9/21/2022 |
| Impacted Manual sections: | |
| Sections 4.7, 5.7, 6.7, 7.7, 8.1 and 11.7. | |
| Reason for change: | |
| Conforming Manual 15 Changes for the Reserve F | Price Formation |

Summary of the changes:

- Removed references to Tier 1 and Tier 2 due to the Tier 1/Tier 2 consolidation
- The Variable Operations and Maintenance component was removed from Synchronized Reserve offers
- The existing \$7.50/MWh offer margin was reduced to the expected value of the Penalty
- Added the expected value of the penalty calculations
- Removed Exhibit 10: Steam Unit Synchronized Reserve Example