



DRAFT
Meeting Minutes
PJM Interconnection
PJM Operating Committee (171st Meeting)
PJM Service Center – S-1
Tuesday, November 15, 2011
9:00 AM

Members Present:

Michael Bryson, Chairman
Richard Souder, Secretary
Robert Pleiss
Steven McDonald
Rosco Backus
Gregory Cecil
Kenneth Jennings
David Pratzon
Brad Weghorst
Mark Heimbach
Steven Kimmish
Russell W. Price

PJM Interconnection
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Constellation Energy Commodities Group
Customized Energy Solutions, Ltd
Duke Energy Business Services LLC
Duke Energy Business Services LLC
Duke Energy Business Services LLC
Exelon Generation Company
PPL Energy Plus
PPL Martins Creek, LLC
PSEG Energy Resources and Trade
UGI Utilities, Inc.

Members Present via Conference Call:

Bruce Erickson
Mark Klohonatz
Timothy Hostetler
Andrew Dodge
John Garavaglia
Guy Filomena
William Schofield
David Marton
Donald Miller
Andrew Hunter
Hal Siegrist
Paul Santarelli
Ronald Wharton
Jack Kerr

Allegheny Electric Cooperative, Inc
Allegheny Power
American Electric Power
Baltimore Gas & Electric Company
Commonwealth Edison
Customized Energy Solutions, Ltd
Customized Energy Solutions, Ltd
FirstEnergy Solutions Corp
FirstEnergy Solutions Corp
FirstEnergy Transmission
GenOn Energy Management LLC
PPL Electric Utilities Corp
Public Service Electric & Gas
Virginia Electric Power Company



Also Present:

David Anders
Ronald Graff
Liem Hoang
Sri Kappagantula
Lisa Morelli
Heather Reiter
David Souder

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1. ADMINISTRATION

- The Agenda for this meeting was approved as amended.
- The Draft Minutes of the October 18 meeting were reviewed and approved.
- Changes associated with future OC meeting dates were highlighted. OC meetings are no longer scheduled on the third Tuesday of the month. A revised schedule for 2012 is included below.

2. COMMITTEE/SUBCOMMITTEE/WORKING GROUP UPDATES

PJM Staff provided updates on the issues and activities associated with the Committee/Subcommittee:

- Markets and Reliability Committee – Mr. Anders provided a preview of the November 16, 2011 MRC meeting agenda.
- Market Implementation Committee – Ms. Morelli provided a summary of the November 1, 2011 MIC meeting.
- System Information Subcommittee – Mr. Graff provided a summary of the October 17, 2011 SIS meeting.
- System Operations Subcommittee – Mr. Hoang provided a summary of the November 14, 2011 SOS meeting.
- Intermittent Resources Task Force – No meeting since last update.
- Regulation Performance Senior Task Force – Mr. Ogburn discussed FERC Order 755 as well as potential impact of fast-following regulation on regulation requirements.
- Reliability Standards and Compliance Subcommittee – Mr. Kappagantula provided a summary of the October 21, 2011 meeting.

3. NERC/RFC UPDATE

- Mr. Kappagantula provided an update on NERC, SERC, RFC, and NAESB Regional Standards.



- Mr. Rich Souder reviewed the list of OC identified action items resulting from the NERC/FERC Southwest event report recommendations. Two of these items, improved communications and review of load feeders, were assigned to the SOS for follow-up and reporting back to the OC. A questionnaire associated with the dual-fuel recommendation will be developed and shared with the OC.
- Mr. Bryson and Mr. Heimbach discussed VAR-001 and VAR-002 requirements and the potential for revisions to language currently included in M-3 and M-14D related to voltage schedule exceptions.

4. *DIRECT BILLING OPTION FOR LATE TRANSMISSION OUTAGES**

Mr. Rich Souder presented proposed language changes required in the Tariff, OA, and Manual 3 to allow T.O.s the ability to request to pay for off-cost operations associated with late outages on priority 1 facilities. *****The OC endorsed these changes with 21 abstentions.*****

5. CAPACITY MAX NOTIFICATION AND START UP TIMES

Mr. Tam provided an update on the maximum startup and notification time discussions taking place at the MIC. A special MIC session is scheduled on December 1 in an effort to develop a consensus proposal.

6. AC² UPDATE

Mr. Souder provided a summary of the successful AC2 project implementation that took place on November 7-8.

7. REVIEW OF OPERATIONS

- Mr. Hoang reviewed PJM Operations since the last OC meeting.
- Mr. Bryson summarized the recent Halloween snowstorm and solicited input from the members related to lessons learned.

8. MANUAL 13 – 2012 DAY AHEAD SCHEDULED RESERVES

Mr. Bryson reviewed the 2012 day-ahead reserve numbers. The proposed DASR requirement effective for 2012 is 7.03%. The OC will be asked to endorse this value at the December meeting.

9. OPERATIONS ASSESSMENT TASK FORCE

Ms. Huang presented a summary of the 2011/2012 Winter OATF report.



10. ACTION ITEMS

Mr. Souder reviewed the action items from the meeting.

11. FUTURE OC MEETINGS

2011

December 20, 2011	Office of the Interconnection	9:00 AM
January 10, 2012	Office of the Interconnection	9:00 AM
February 14, 2012	Office of the Interconnection	9:00 AM
March 13, 2012	Office of the Interconnection	9:00 AM
April 10, 2012	Office of the Interconnection	9:00 AM
May 8, 2012	Office of the Interconnection	9:00 AM
June 12, 2012	Office of the Interconnection	9:00 AM
July 10, 2012	Office of the Interconnection	9:00 AM
August 7, 2012	Office of the Interconnection	9:00 AM
September 11, 2012	Office of the Interconnection	9:00 AM
October 9, 2012	Office of the Interconnection	9:00 AM
November 6, 2012	Office of the Interconnection	9:00 AM
December 11, 2012	Office of the Interconnection	9:00 AM

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