

BAL-003 Performance Update

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Operating Committee November 6, 2020

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BAL-003-1.1 Frequency Response & Frequency Bias Setting Requirement 1

Requirement 1: Each Balancing Authority shall achieve an annual Frequency Response Measure (FRM) that is equal to or more negative than its Frequency Response Obligation (FRO)...

Interconnection Frequency Response Obligation X Balancing Authority Pro-rata Share

$$FRO_{BA} = IFRO \times \frac{Annual Gen_{BA} + Annual Load_{BA}}{Annual Gen_{Int} + Annual Load_{Int}}$$

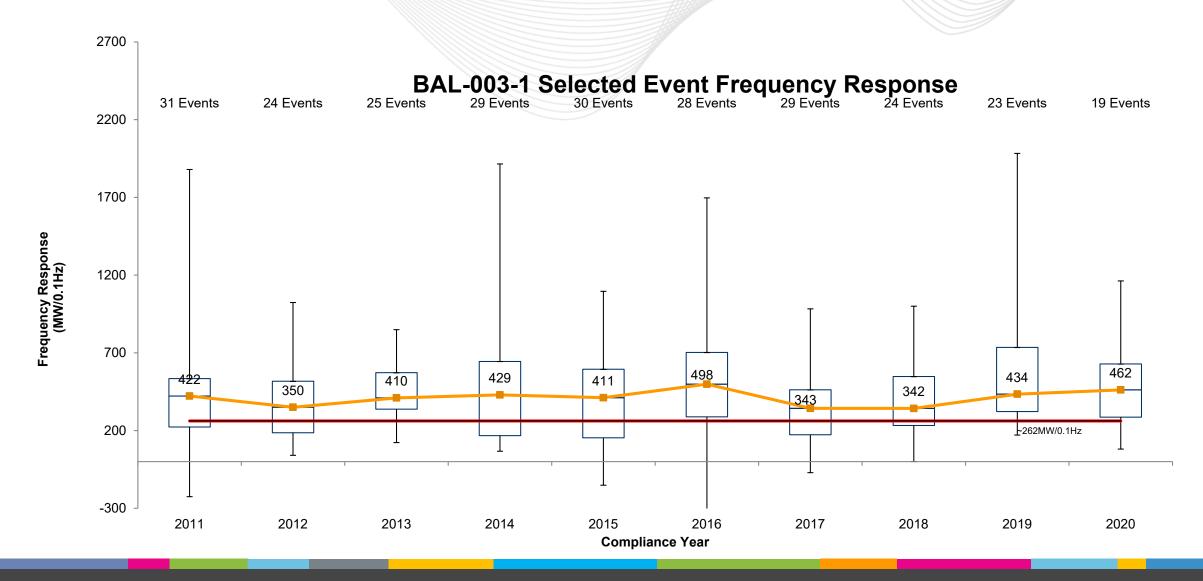
PJM FRO for 2020 operating year = $(-1015 \text{ MW}/0.1 \text{ Hz}) \times (25.72\%) = -261.1 \text{ MW}/0.1 \text{Hz}$ 2020 Operating Year : December 2019 – November 2020

Field trial data prior to Operating Year 2017

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Historic PJM BAL-003-1 Performance





- Phase I completed and BAL-003-2 subject to enforcement on December 1, 2020
- Implementation Updates:
 - Interconnection Frequency Response
 - Eastern Interconnection Resource Contingency Protection Criteria
 - Frequency of nadir point limitations
 - Clarifying language related to Frequency Response Reserve Sharing Groups (FRSG)
 - Procedure for ERO Support of Frequency Response and Frequency Bias Setting Standard



- Phase II (currently under development)
 - Review alternate methodologies in determining Frequency
 Response and make allocation as equitable as possible
 - Review if additional reliability entities should be added
 - Review the measurement methodology of Frequency Response
 - Review Phase I changes and address changes (if needed)

Standard Drafting Team working on Whitepaper for Industry Review with possible survey questions to support future Standard revisions. Timeline is TBD.



NERC 2019 GO Survey Results

NERC

Meeting Announcement

2019 GO Survey Results

December 2, 2020 | 1:00 - 2:00 p.m. Eastern

Click here for: Meeting Registration

The NERC Resources Subcommittee (RS) will be hosting a webinar to go over the 2019 GO Survey results. Below are a list of topics that will be discussed during the webinar:

- Review the 2019 GO Survey Results
- Provide some examples of recent generators enhancements to obtain primary frequency response
- Update from NERC BAL-003 Standard Draft Team.

Please click the "Meeting Registration" link above to register and receive dial-in information. The meeting agenda is attached.

For more information or assistance, please contact Levetra Pitts (via email).

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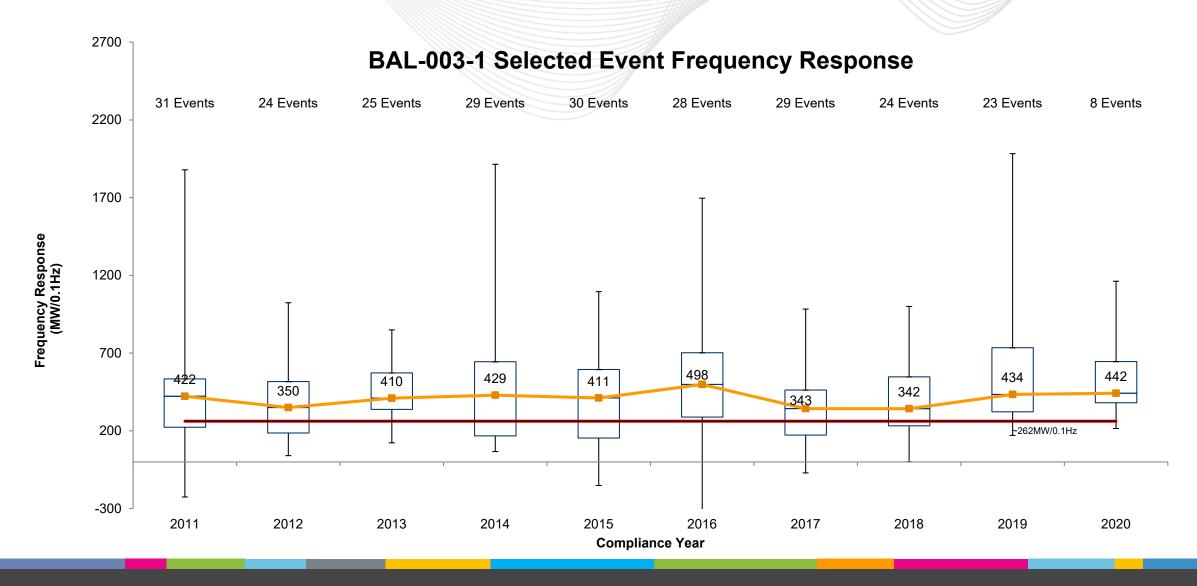


Appendix

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Historic PJM BAL-003-1 Performance from July 2020 OC Update





Project 2017-01 Modifications to BAL-003-1.1

- Project 2017-01 Link:
 - https://www.nerc.com/pa/Stand/Pages/Project201701ModificationstoBAL00311.aspx
- BAL-003 Implementation Plan Link:
 - https://www.nerc.com/pa/Stand/Project201701ModificationstoBAL00311/Project_2017_01_Implementation%20Plan%20BAL_003_2_October_2019_clean.pdf
- Resources Loss Protection Criteria Link:
 https://www.nerc.com/pa/Stand/Project201701ModificationstoBAL00311/Project 2017 01 RLPC Clean October 2019 Ika.pdf
- Procedure for ERO Support of Frequency Response and Frequency Bias Setting Standard:
 - https://www.nerc.com/pa/Stand/Project201701ModificationstoBAL00311/2019%20ERO%20Procedure%20document October 2019 clean from last posted Project 2017 01 lka.pdf

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