

## **Reliability Compliance Update**

Gizella Mali May 2024 NERC Compliance





#### STANDARD: TPL-008-1

# **Project 2023-07** Transmission System Planning Performance Requirements for Extreme Weather

PROJECT BACKGROUND:	Action	End Date
Background	Join Ballot Pools	04/18/24
<ul> <li>FERC directed NERC (Order No. 896) to develop modifications to Reliability Standard TPL-001-5.1 or a new Reliability Standard, to require the following:</li> <li>(1) development of benchmark planning cases based on major prior extreme heat and cold weather events and/or meteorological projections;</li> <li>(2) planning for extreme heat and cold weather events using steady state and transient stability analyses expanded to cover a range of extreme weather scenarios including the expected resource mix's availability during extreme heat and cold weather conditions, and including the wide-area impacts of extreme heat and cold weather; and</li> </ul>	Comments & Balloting	05/03/24
(3) development of corrective action plans that mitigate any instances where performance requirements for extreme heat and cold weather events are not met.		
Comment Form		



#### **NERC** Announcements / Webinars

- 2024 NERC-NATF-EPRI Extreme Weather Transmission Planning and Modeling Workshop
  - Implications of FERC Order No. 896 (TPL-008)
    - ➢ May 29, 2024 to May 30, 2024
      - Dallas, TX <u>Details / Registration</u>



#### NERC – Draft Technical Reference Document

#### **Request for Comments**

- Draft Transmission System Phase Backup Protection Technical Reference Document
  - Comments due May 23, 2024
    - <u>Draft Transmission System Phase Backup Protection Technical Reference</u> <u>Document</u>
    - <u>Comment Matrix | Transmission System Phase Backup Protection Technical</u> <u>Reference Document</u>



#### NERC – Draft Reliability Guideline

#### **Request for Comments**

- Draft Reliability Guideline: Bulk Power System Planning under Increasing Penetration of Distributed Energy Resources
  - Comments due June 6, 2024
    - <u>Draft Reliability Guideline: Bulk Power System Planning under Increasing</u> <u>Penetration of Distributed Energy Resources</u>
    - Draft Reliability Guideline: Bulk Power System Planning under Increasing
       Penetration of Distributed Energy Resources Comment Matrix



#### **NERC** Announcements / Webinars

- Project 2022-03 Energy Assurance with Energy Constrained Resources
  - Implications of FERC Order No. 896 (TPL-008)
    - ➤ May 3, 2024 3:00 4:00 p.m.
      - Join Webinar
- Cold Weather Preparedness Small Group Advisory Session
  - ➤ May 6, 2024 1:00 3:00 p.m.
    - General Session Webinar Registration



NERC issued a Level 2 Alert relating to 6 GHZ Communication Penetration in the Electric Industry

- Applicable to: DP, DP-UFLS, GO, and TO
- The alert includes a series of questions, that are intended to determine an initial extent of condition in assessing the depth of reliance on 6 GHz communications technology and the potential severity of interference

Alert: <u>6 GHZ Communication Penetration in the Electric Industry</u>



**Regional News** 

### Reliability*First* (RF)

- Technical Talks with RF
  - ➢ May 20, 2024
    ➢ June 17, 2024
    ∠:00 p.m. 3:30 p.m.
    2:00 p.m. 3:30 p.m.
- Virtual 10th Annual Protection System Workshop for Technical Personnel – <u>Register</u>

➤ August 7, 2024 | 9:00 a.m. – 1:00 p.m. Eastern

Virtual 7th Annual Human Performance Workshop - Register

➢ August 8, 2024 | 9:00 a.m. − 1:00 p.m. Eastern





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