

CIP-014-2 Background

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- History of CIP-014-2
- Standards Drafting Process
- Status of CIP-014-3 in the Standards Drafting Process
- Questions



History of CIP-014-2

2014

FERC directives for Physical Security Measures FERC directed
NERC to develop
Standards that
will require
entities to take
steps to address
physical security
risks and
vulnerabilities.

2015

CIP-014-1 became effective

CIP-014-2
removed the
term
"widespread" to
alleviate
uncertainty in
identifying critical
facilities.

2018

CIP-014-3 Standard Drafting Process



Standards Drafting Process

Step 1: Draft Standard Authorization Request (SAR)

Step 2: Post SAR for 30-day Informal Comment Period

Step 3: Develop Draft of Standard, Implementation Plan and VRFs and VSLs

Step 4: Obtain Standards Committee Approval to Post for Comment and Ballot

Step 5: Comment Period and Ballot

STEP 6: Post Response to Comments

STEP 7: Conduct Final Ballot

STEP 8: Submit Reliability Standard and Implementation Plan to BOT for Adoption

STEP 9: Submit all BOT-approved documents to the FERC for approval



- Currently in the Standards Drafting Process
- Revisions to Applicability Section Include:
 - 4.1.1.3 Transmission Facilities at a single station or substation location that are identified by the its Reliability Coordinator, Planning Coordinator, or Transmission Planner, per its Planning Assessment of the Near-Term Transmission Planning Horizon or its Transfer Capability
 Assessment (Planning Coordinator only) as Facilities that if lost or degraded are expected to result in instances of instability, Cascading, or uncontrolled separation as critical to the derivation of Interconnection Reliability Operating Limits (IROLs) and their associated contingencies.