

Reliability Compliance Update

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NERC Compliance

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NERC Projects

Standards	Project	Action	End Date
FAC-014-3	 Project 2015-09 Establish and Communicate System Operating Limits Background: ➤ This project (purpose/industry need) is to revise the requirements for determining and communicating SOLs and IROLs. The project page includes Technical Rationale for Reliability Standard FAC-014-3, and includes all the requirements of the proposed version of FAC-014-3 Establish and Communicate System Operating Limits. 	Formal Comment Period & Ballots	04/05/2021
	 FAC-014-3 posted redline FAC-014-3 posted redline of mapping document FAC-014-3 VRF/VSO justification redline to last posted FAC-014-3 Requirement Rationale All documents may be found via the Project Page		



NERC Projects

Standards	Project	Action	End Date
EOP-011-2 IRO-010-4 TOP-003-5	Project 2019-06 Cold Weather Background: ➤ The FERC and NERC staff report titled The South Central United States Cold Weather BES Event of January 17, 2018 was released in July 2019. Following the report, SPP submitted a SAR proposing a new standard development project to review and address the recommendations in the Report. Revisions to: ➤ EOP-011-2 Emergency Preparedness ➤ IRO-010-4 Reliability Coordinator Data Specification and Collection ➤ TOP-003-5 Operational Reliability Data Implementation Plan Industry Webinar held on February 25, 2021	Formal Comment Period & Balloting	03/12/2021



NERC Draft Reliability Guideline

Standards	Project	Action	End Date
Draft Guideline	Draft Reliability Guideline – Operating Reserve Management: Version 3	Comments via email	03/18/2021
	 ▶ This reliability guideline is intended to provide recommended practices for the management of an appropriate mix of Operating Reserve as well as readiness to respond to loss of load events. It also provides guidance with respect to the management of Operating Reserve required to meet the NERC Reliability Standards. The guideline applies primarily to Balancing Authorities (BAs) or, as appropriate, contingency reserve sharing groups (RSGs), regulation RSGs, or frequency response sharing groups. 		
	Comment Matrix (matrix is in Excel format): <u>Draft Reliability Guideline - Operating Reserve Management: Version 3 Comment Matrix</u>		

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NERC Draft Reference Document

Standards	Project	Action	End Date
Draft Reference Document	<u>Draft Reference Document</u> – Balancing and Frequency Control Reference Document	Comments via email	03/21/2021
	 Background: ➤ The NERC Resources Subcommittee (RS) drafted this reference document to cover balancing and frequency control concepts, issues, and recommendations. This document is intended to explain the concepts and issues of balancing and frequency control. The goal is to provide an understanding of the fundamentals. Nothing in this document is intended to be used for compliance purposes or to establish obligations. 		
	Comment Matrix (matrix is in Excel format): <u>Draft Balancing and Frequency Control Reference Document - Comment Matrix</u>		



- ReliabilityFirst
 - Technical Talks with RF
 - March 15, 2021: 2:00 p.m. 3:30 p.m. EST
 - April 19, 2021
- SERC Reliability Corporation
 - Registered Entity Training for Align:
 - March 11, 2021: 9:00 a.m. 11:00 a.m. EST
 - March 25, 2021: 9:00 a.m. 11:00 a.m. EST
 - June 10, 2021: 9:00 a.m. 11:00 a.m. EST

Registration Information via <u>SERC Newsletter</u>; Volume 9: Issue 2, Page 5



U.S. Effective Dates of NERC Standards

Effective Date	Standards
April 1, 2021	FAC-002-3 Facility Interconnection Studies
	INT-006-5 Evaluation of Interchange Transactions INT-009-3 Implementation of Interchange
	IRO-002-7 Reliability Coordination – Monitoring & Analysis IRO-010-3 Reliability Coordinator Data Specification & Collection
	MOD-031-3 Demand and Energy Data MOD-033-2 Steady-State & Dynamic System Model Validation
	NUC-001-4 Nuclear Plant Interface Coordination
	PER-006-1 Specific Training for Personnel

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U.S. Effective Dates of NERC Standards

Effective Date	Standards
April 1, 2021	PRC-004-6 Protection System Misoperation Identification and Correction PRC-006-4 Automatic Underfrequency Load Shedding PRC-027-1 Coordination of Protection System for Performance During Faults PRC-001-1 System Protection Coordination (retirement)
	TOP-001-5 Transmission Operations TOP-003-4 Operational Reliability Data
July 1, 2021	TPL-007-4 Transmission System Planned Performance for Geomagnetic Disturbance Events (R12 & R13)



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Appendix



Links to recent updates

- NERC has posted the streaming webinar and slide presentation from the February 4, 2021
 Project 2019-04 Modifications to PRC-005-6 webinar.
 - Steaming Webinar:
 https://nerc.webex.com/webappng/sites/nerc/recording/playback/b33f0d4dd5fa4985a0ddd
 688039330d9
 - Slide Presentation:
 - https://www.nerc.com/pa/Stand/Project%20201904%20Modifications%20to%20PRC0056
 %20DL/2019-4 Mod to PRC-005 SAR Industry Webinar Slides 02042021.pdf

FERC, NERC to Open Joint Inquiry into 2021 Cold Weather Grid Operations
 https://www.nerc.com/news/Pages/FERC,-NERC-to-Open-Joint-Inquiry-into-2021-Cold-Weather-Grid-Operations.aspx

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