



Reliability Compliance Update

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August 2023
NERC Compliance

STANDARD: CIP-014	<u>Project 2023-06</u> CIP-014 Risk Assessment Refinement – Standard Authorization Request (SAR)
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PROJECT BACKGROUND:	Action	End Date
<p>Due to an increase in reports of physical attacks on electric substations, FERC directed NERC to evaluate the effectiveness of the Physical Security Reliability Standard CIP-014-3 in mitigating the risks to the BPS associated with physical attacks. In the report filed, NERC found that CIP-014-3 required revision to assure adequate and consistent approach in evaluating instability as well as the identification of infrastructure critical to the operation of the BPS.</p> <p>Comment Form</p>	<p>Comments & Standard Drafting Team Nominations</p>	<p>08/24/23</p>

STANDARD:
EOP-004

[Project 2023-01](#) EOP-004 IBR Event Reporting

PROJECT BACKGROUND:

This Project is focused on timely reporting by industry for events involving inverter-based resources (IBRs). The current version of EOP-004 has relatively large generator loss size thresholds and uses language suitable for synchronous generation. The Project is modifying the existing generation loss criteria so it is more suitable and appropriate for reporting IBR events and so it aligns with past large-scale disturbances analyzed by the Electric Reliability Organization (ERO).

[Comment Form](#)

Action

End Date

Join Ballot Pools

08/28/23

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**Comments &
Balloting**

09/11/23

STANDARD: PRC-002 PRC-028	Project 2021-04 Modifications to PRC-002 – Phase II
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PROJECT BACKGROUND:	Action	End Date
<p>This Project is focused on the changing resource mix and increasing penetration of Inverter-Based Resources (IBRs), which the current version of PRC-002 does not serve its intended purpose adequately; and the location requirements and associated periodic assessments need to be revised. As a result, a new Standard: PRC-028-1 Disturbance Monitoring and Reporting Requirements for Inverter-Based Resources has been drafted and is included in the commenting and balloting.</p> <p>Comment Form</p>	Join Ballot Pools & Comments & Balloting	08/30/23 09/14/23

<p>STANDARDS: Multiple</p>	<p>Comment Period Open for Draft 2024-2026 Reliability Standards Development Plan (RSDP)</p>
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RSDP BACKGROUND:	Action	End Date
<p>The 2024-2026 RSDP provides insight into standards development activities anticipated at the time of publication so that stakeholders may make available appropriate resources to support the identified standards development objectives. Additional activities, such as Requests for Interpretation and development of Regional Variances, may impact the plan, which is a snapshot of activities anticipated for the 2024-2026 period. In order to help the industry understand resource requirements for each project, the RSDP now shows timeframes and anticipated resources for each project under development.</p> <p>Comment Form</p>	<p>Comments</p>	<p>08/22/23</p>

Comment Period Open for Fuel Assurance and Fuel-Related Reliability Risk Analysis for the Bulk Power System

- [Draft Reliability Guideline](#)
- [Comment Form](#)
- Due August 14, 2023

- Reliability*First* (RF)

- Technical Talks with RF

- August 14, 2023 2:00 p.m. – 3:30 p.m.

- September 18, 2023 2:00 p.m. – 3:30 p.m.

- RF 2023 Fall Workshop

- September 26th [Register](#) & 27th

- [2023 Fall Workshop Agenda](#)

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