

# Subregional RTEP Committee – Mid-Atlantic FirstEnergy (JCPL) Supplemental Projects

June 15, 2023

# Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process

**Need Number:** JCPL-2023-003

**Process State:** Need Meeting 06/15/2023

**Project Driver:**

*Customer Service*

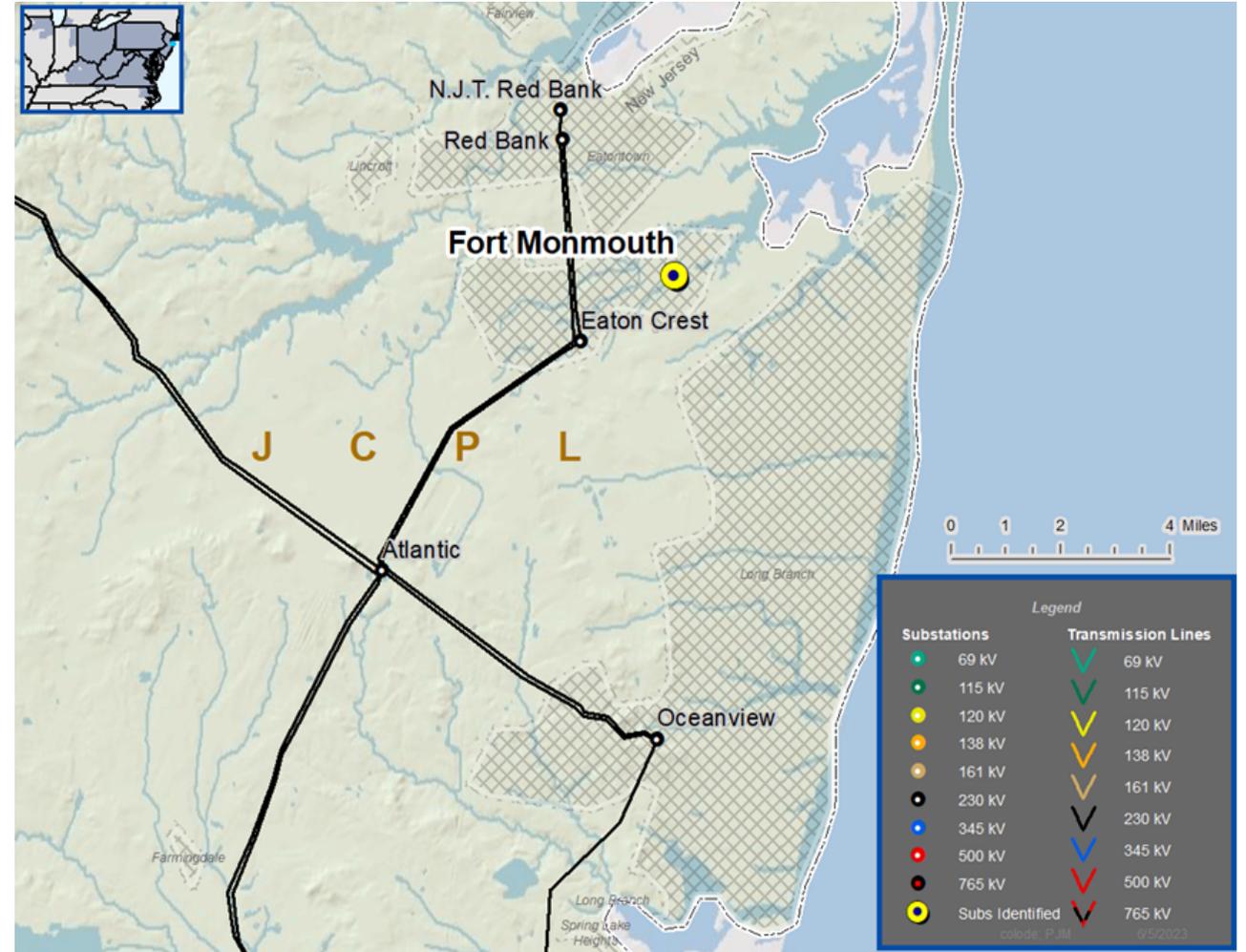
**Specific Assumption Reference:**

New customer connection requests will be evaluated per FirstEnergy’s “Requirements for Transmission Connected Facilities” document and “Transmission Planning Criteria” document.

**Problem Statement:**

New Customer Connection - A customer requested 34.5 kV service for load of approximately 17 MVA of capacity; location is near the Fort Monmouth Substation.

Requested in-service date is 12/31/2023





# JCPL Transmission Zone M-3 Process New Customer Connection

**Need Number:** JCPL-2023-004

**Process State:** Need Meeting 06/15/2023

**Project Driver:**

*Customer Service*

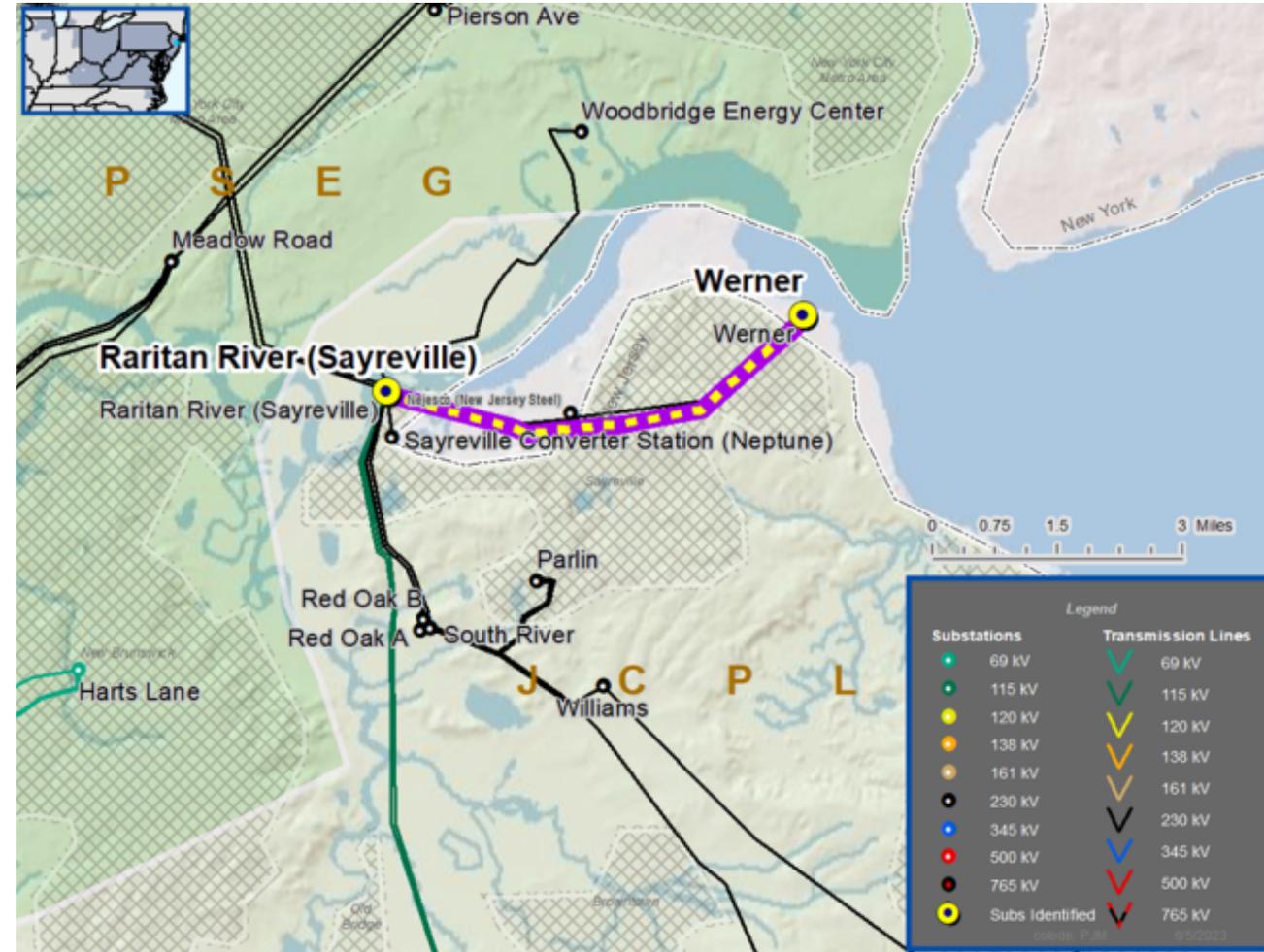
**Specific Assumption Reference:**

New customer connection requests will be evaluated per FirstEnergy’s “Requirements for Transmission Connected Facilities” document and “Transmission Planning Criteria” document.

**Problem Statement:**

New Customer Connection - A customer requested 34.5 kV service for load of approximately 22 MVA of capacity; location is near the Raritan River – Werner D130 115 kV line.

Requested in-service date is 12/31/2024



**Need Number:** JCPL-2023-007

**Process State:** Need Meeting 06/15/2023

**Project Driver:**

*Customer Service*

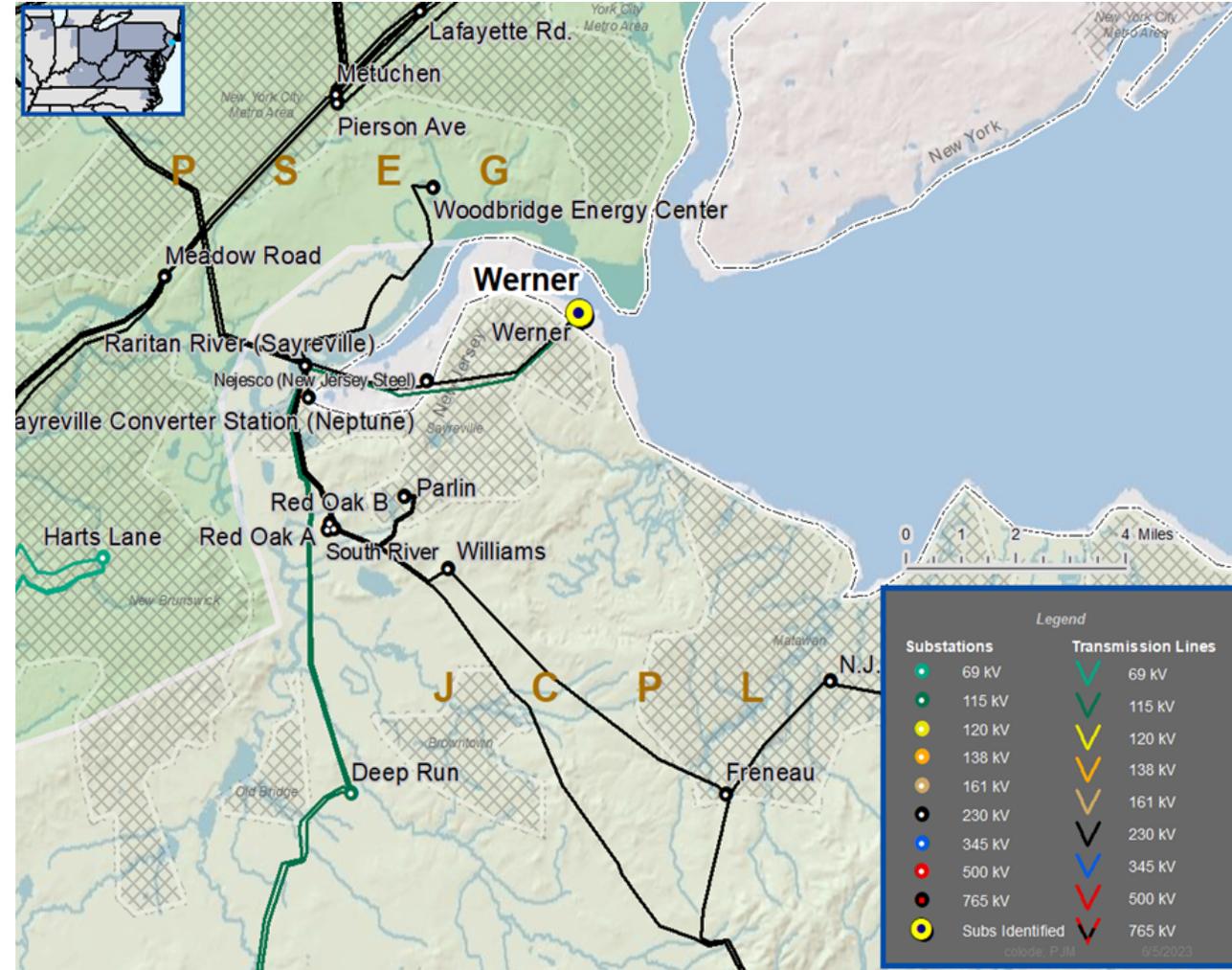
**Specific Assumption Reference:**

New customer connection requests will be evaluated per FirstEnergy’s “Requirements for Transmission Connected Facilities” document and “Transmission Planning Criteria” document.

**Problem Statement:**

New Customer Connection - A customer requested 34.5 kV service for load of approximately 7 MVA of capacity; location is near the Werner 115 kV substation.

Requested in-service date is 12/31/2024



**Need Numbers:** JCPL-2023-008, JCPL-2023-009

**Process State:** Need Meeting 6/15/2023

**Project Driver:**

*Equipment Material Condition, Performance and Risk*

**Specific Assumption Reference:**

System Performance Projects Global Factors

- System reliability and performance
- Substation/line equipment limits

System Condition Projects

- Substation Condition Rebuild/Replacement

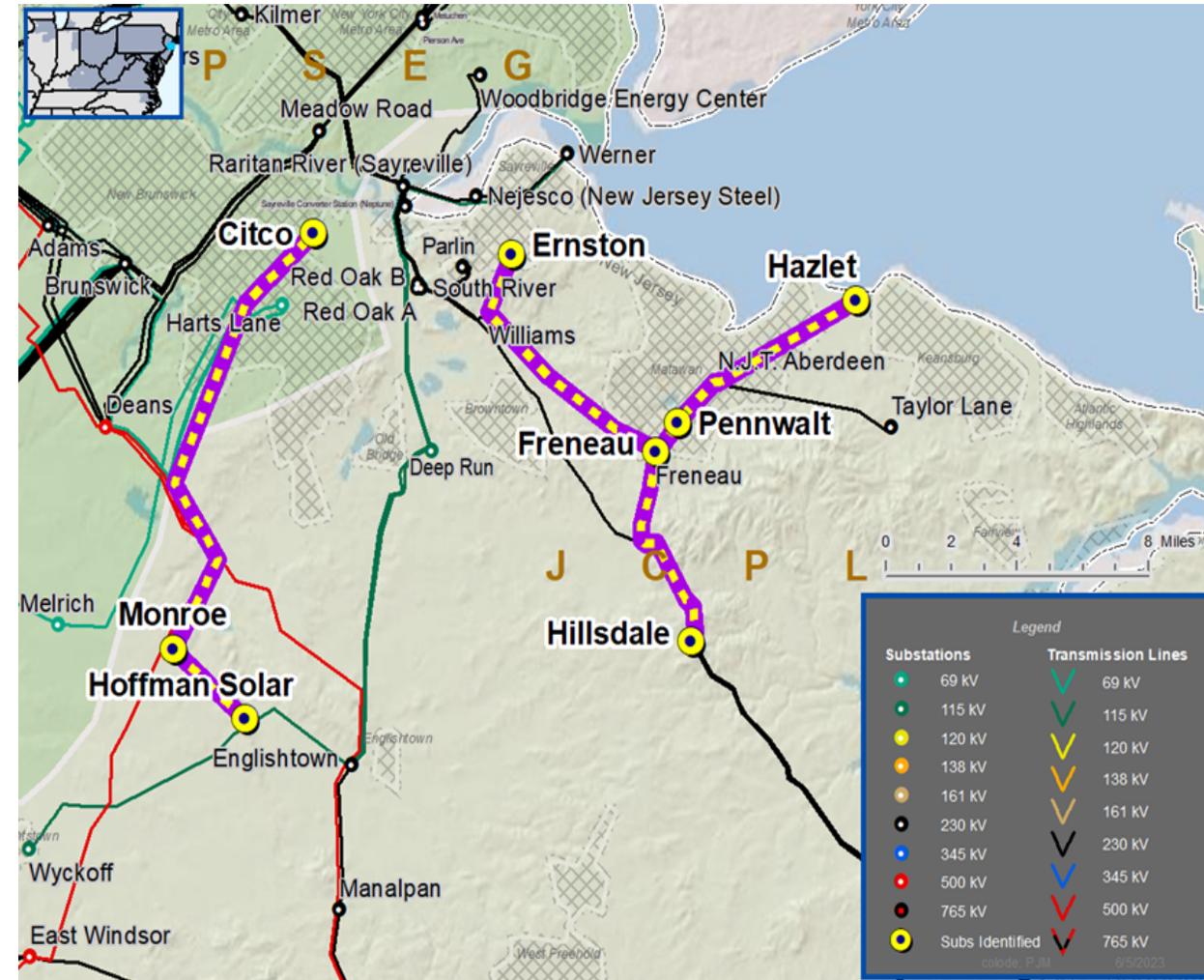
Upgrade Relay Schemes

- Obsolete and difficult to repair communication equipment (DTT, Blocking, etc.)
- Communication technology upgrades

**Problem Statement:**

- FirstEnergy has identified protection schemes using a certain vintage of relays and communication equipment that have a history of misoperation.
- Proper operation of the protection scheme requires all the separate components perform adequately during a fault.
- In many cases the protection equipment cannot be repaired due to a lack of replacement parts and available expertise in the outdated technology.
- Transmission line ratings are limited by terminal equipment.

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Need #	Transmission Line / Substation Locations	Existing Line Rating (SN / SE)	Existing Conductor Rating (SN / SE)	Limiting Terminal Equipment
JCPL-2023-008	Citgo D Tap – Monroe 34.5 kV	70/84	70/85	Relaying
	Hoffman Solar Tap – Monroe 34.5 kV	44/57	70/85	SS Conductor, Relaying
JCPL-2023-009	Freneau – Hillsdale Tap 34.5 kV	44/48	44/53	Relaying
	Freneau – Pennwalt Tap 34.5 kV	44/48	44/53	Relaying
	Freneau – Hazlet 34.5 kV	55/67	55/67	Relaying
	Freneau – Ernston Tap 34.5 kV	40/48	40/48	Relaying

# Questions?



# Appendix

# High level M-3 Meeting Schedule

Assumptions	Activity	Timing
	Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
	Stakeholder comments	10 days after Assumptions Meeting
Needs	Activity	Timing
	TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
	Stakeholder comments	10 days after Needs Meeting
Solutions	Activity	Timing
	TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
	Stakeholder comments	10 days after Solutions Meeting
Submission of Supplemental Projects & Local Plan	Activity	Timing
	Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
	Post selected solution(s)	Following completion of DNH analysis
	Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
	Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

# Revision History

6/5/2023 – V1 – Original version posted to pjm.com