

SRRTEP - Western Committee ComEd Supplemental Projects

Solutions

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process



ComEd Transmission Zone M-3 Process 138 kV Circuit Breaker at Mazon

Need Number: ComEd-2022-003

Process Stage: Solutions Meeting 5/19/2022

Previously Presented: Need Meeting 4/22/2022

Project Driver:

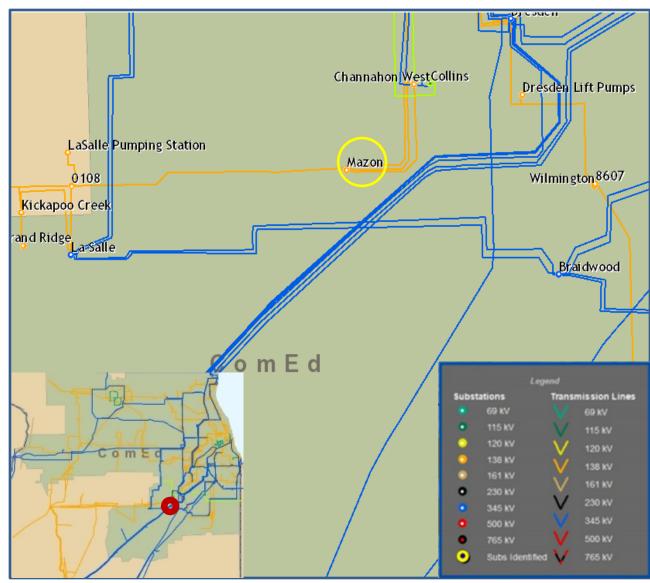
Equipment Material Condition, Performance and Risk

Specific Assumption Reference:

 Transmission infrastructure replacements (EOL/condition/obsolescence) that are consistent with efficient asset management decisions

Problem Statement:

Circuit breaker 7713/7719 at Mazon substation was manufactured in 1951 and is 71 years old. It is in deteriorating condition, has lack of replacement parts, and elevated maintenance cost.





ComEd Transmission Zone M-3 Process 138 kV Circuit Breaker at Mazon

Need Number: ComEd-2022-003

Process Stage: Solutions Meeting 5/19/22

Proposed Solution:

Replace 138 kV circuit breaker 7713/7719 and associated

equipment

Fault interrupting capability:

Old: 17 kA New: 63 kA

Estimated Cost: \$ 2.5 M

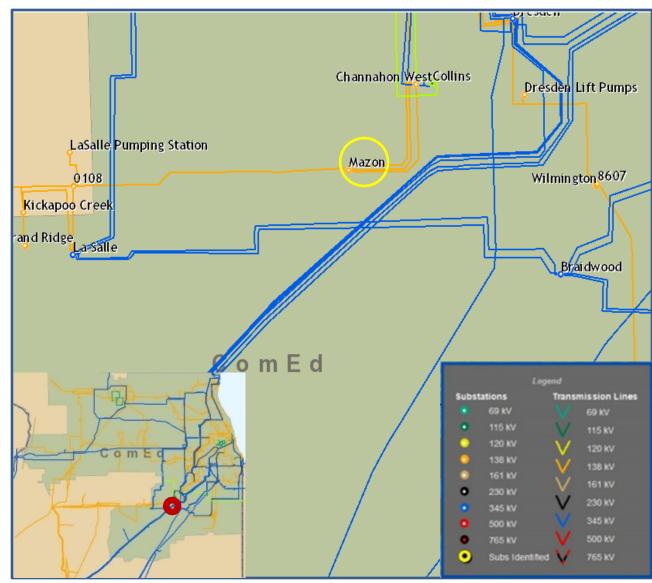
Alternatives Considered:

None

Projected In-Service: 12/31/2023

Project Status: Conceptual

Model: RTEP 2026



Appendix

High Level M-3 Meeting Schedule

Assum	ptions
, 1334111	P C. O. 13

Activity	Timing
Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
Stakeholder comments	10 days after Assumptions Meeting

Needs

Activity	Timing
TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
Stakeholder comments	10 days after Needs Meeting

Solutions

Activity	Timing
TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
Stakeholder comments	10 days after Solutions Meeting

Submission of Supplemental Projects & Local Plan

Activity	Timing
Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
Post selected solution(s)	Following completion of DNH analysis
Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

Revision History

5/9/2022 – V1 – Original version posted to pjm.com