



# Inter-regional Planning Update

Transmission Expansion Advisory  
Committee

February 11, 2016

- Updated Roll-Up Report to be Posted – February 2016
- EISPC suggested scenario analysis
  - Aggressive Distributed Generation – PV, EE, DR, smart grid
  - Significantly Increased Hydropower Imports from Canada plus Aggressive Wind Development in mid-West
  - Determine impacts on existing and planned transmission facilities
- Stakeholder scenario discussions February 2016
- Final comments due March 2
- Post scenarios March 21, 2016
- Production cost license negotiations continue

- All regions data exchanges and issues reviews TBD
- SERTP - NCTPC
  - CIL coordination completed, including with Duke Energy
  - CIL Planning Parameter posting February 1, 2016
  - Operational preparation for upcoming delivery year is set
- SERC
  - Ongoing efforts to better coordinate LTFTS studies and case builds
    - Driver - longer distance transfers
  - Upcoming loop flow study effort under development
- NE Protocol
  - NCSP report end of February 2016

- Michigan Interface analysis nearing completion
  - No economic issues identified
  - Michigan imports greatly decreased. New generation interconnection helps relieve congestion
  - Reliability at high transfer levels nearing completion – a few potential issues to monitor
- MTEP Quad Cities joint reliability analyses continuing
- Metric and Process for Targeted studies in development at JRPC (general MEP issues is next stage of review)
- PJM and MISO completed filing to eliminate \$20 million threshold



# Interregional Update – MISO Schedule\*

\*schedule subject to changes and modifications

- 2016

