

Generation Deactivation Notification Update

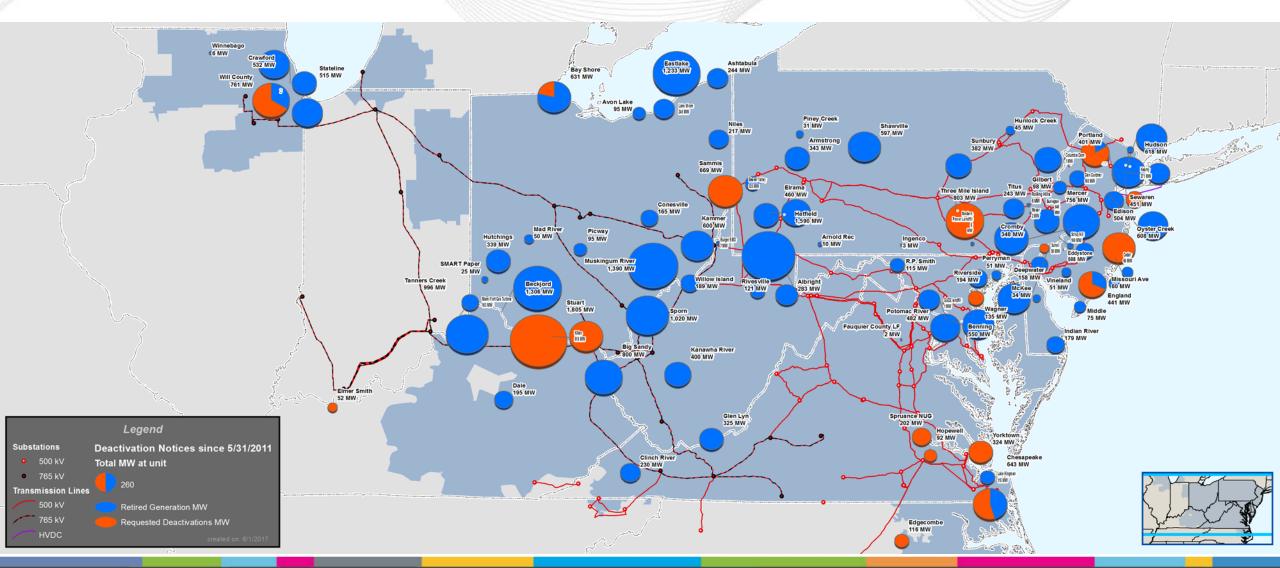


Transmission Expansion Advisory Committee June 8, 2017

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Generation Deactivation







Unit(s)	Transmission Zone	Requested Deactivation Date	PJM Reliability Status		
Stuart 1 (580.6 MW)	Dayton	6/1/2018	Reliability analysis complete. Impacts identified. Existing baseline upgrades address some of the identified impacts and two new baseline projects		
Stuart 2 (580 MW)	Dayton	6/1/2018			
Stuart 3 (580.4 MW)	Dayton	6/1/2018	have been initiated to address the remaining impacts identified.		
Stuart 4 (577 MW)	Dayton	6/1/2018	Update: Interim operating measures for the period between the Required In-Service Date and the Projected In-Service Date for all projects that cannot be completed prior to deactivation date have been developed and approved by PJM and affected Transmission Owners		
Stuart Diesels 1-4 (9.2 MW)	Dayton	6/1/2018			
Killen 2 (600 MW)	Dayton	6/1/2018			
Killen CT (18 MW)	Dayton	6/1/2018			

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Unit(s)	Transmission Zone	Requested Deactivation Date	PJM Reliability Status
GUDE landfill (0.8 MW)	PEPCO	8/24/2017	Reliability analysis underway
Three Mile Island unit 1 (802.8 MW)	MetEd	9/30/2019	Reliability analysis underway

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V1 – 6/2/2017 – Original Slides Posted