Transmission Expansion Advisory Committee – PECO Supplemental Projects

June 2, 2020

Solution

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process



Need Number: PE-2020-003

Process Stage: Solutions Meeting 06/02/2020

Previously Presented: Needs Meeting 03/10/2020

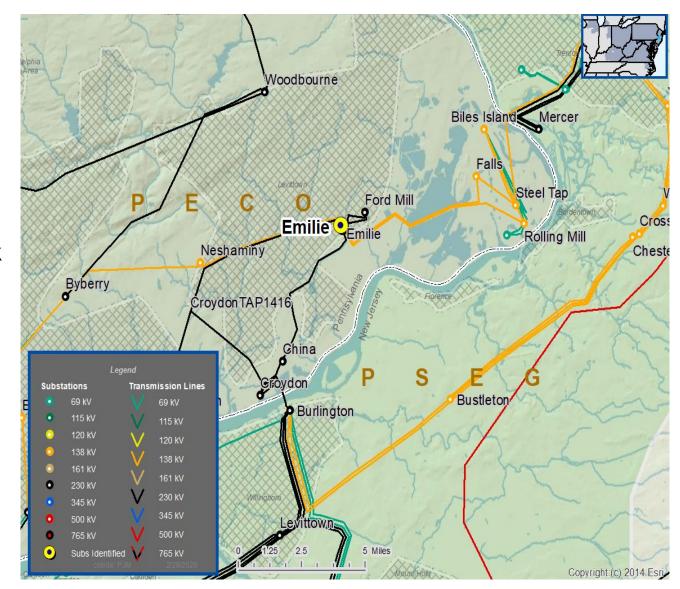
Project Driver:

Equipment Material Condition, Performance, and Risk Specific Assumption Reference:

 Transmission infrastructure replacements (EOL/condition/obsolescence) that are consistent with efficient asset management decisions

Problem Statement:

Emilie #8 230/138kV auto transformer is in deteriorating condition. Dissolved gas analysis (DGA) results indicate internal issues within the transformer.





Need Number: PE-2020-003

Process Stage: Solutions Meeting 06/02/2020

Proposed Solution:

Replace Emilie #8 230/138kV transformer and low side circuit breaker. Both the transformer and circuit breaker were installed in 1969. The estimated cost of the project is \$8.3M

Current Ratings - 341 MVA/453 MVA (1428A/1897A)

Proposed Ratings - 395 MVA/525 MVA (1653A/2197A)

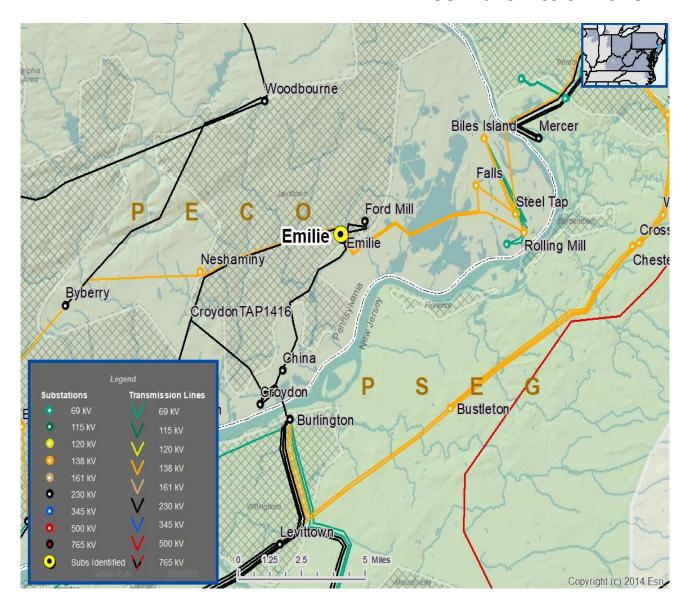
Alternatives Considered:

None

Projected In-Service: 12/31/2021

Project Status: Engineering

Model: 2025 RTEP



Questions?



Appendix

High level M-3 Meeting Schedule

Assumptions	Activity	Timing
	Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
	Stakeholder comments	10 days after Assumptions Meeting
Needs	Activity	Timing
	TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
	Stakeholder comments	10 days after Needs Meeting
Solutions	Activity	Timing
	TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
	Stakeholder comments	10 days after Solutions Meeting
Submission of	Activity	Timing
Supplemental	Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
Projects & Local	Post selected solution(s)	Following completion of DNH analysis
Plan	Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
	Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

Revision History

5/21/2020 - V1 – Original version posted to pjm.com