There is broad support at a high level for a generator replacement process in PJM

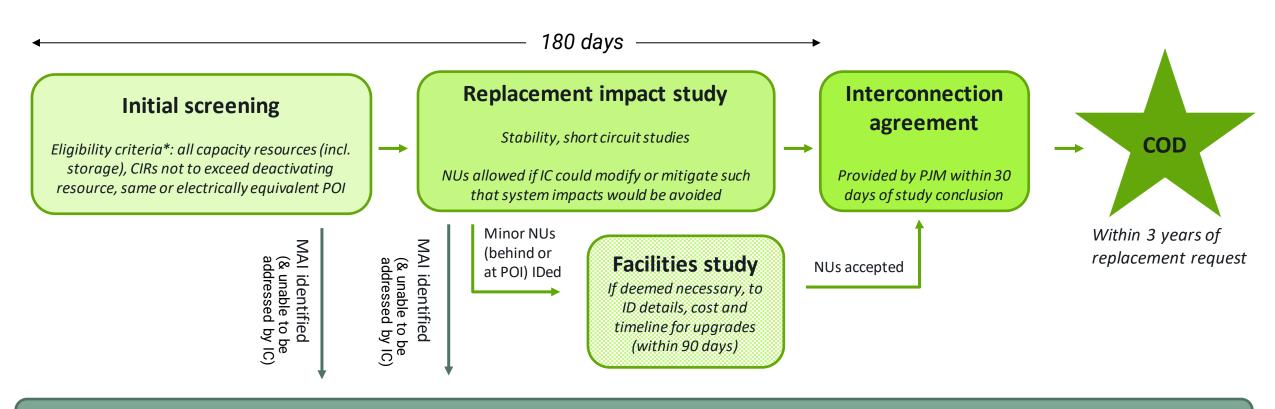
15 entities across stakeholder groups have expressed support for developing a process, the specifics of which remain to be worked out

- Elevate Renewable Energy*
- EKPC*
- AEP
- Vistra
- E Cubed Policy Associates
- Advanced Energy United
- MN8
- MD OPC

- RMI
- Sierra Club
- NRDC
- Earthjustice
- Sustainable FERC
- CUB IL
- SELC

Generator replacement process flow chart

Initiated upon submission of generator replacement request, occurs as a stand-alone process separate from the queue



Interconnection queue

CIRs = capacity interconnection rights IC = interconnection customer

MAI = material adverse impact NU = network upgrade *Notes: different asset ownership possible (with transfer of CIRs), POIs within same substation (at different breakers or voltage levels) or line connecting to substation are permitted if no MAI

RMI - Energy. Transformed.

Key questions to resolve

How and when to assess MAI

 <u>Proposal</u>: initial screening would determine whether the requested replacement has an MAI on the system or other queued generators; impact study and facilities study (if needed) would also assess this. Ability for IC to mitigate impact if found, before return to queue.

Replacement resource ownership

• <u>Proposal</u>: replacement resource can be developed by any utility or IPP provided they have requested the transferred CIRs from the retiring resource

Eligible POIs for replacement generator

• <u>Proposal</u>: electrically equivalent POIs within the same substation (but potentially different breakers or voltage levels) or feeder line are permissible, subject to appropriate screens

Timing

• Proposal: 3-year timeline from start (submission of gen replacement request) to COD

Staffing and sequencing

 <u>Proposal</u>: PJM interconnection staff would study generator replacement requests in the order they are received, alongside existing queue clusters. PJM could consider a special team for these interconnection studies, as MISO has established, and/or the interconnecting customers could offer to support consultants to conduct these studies