



FERC, NERC, and Regional Activities

Becky Davis, NERC Compliance
Reliability Standards & Compliance
Subcommittee (RSCS)

January 21, 2022

Standards	Project	Action	End Date
FAC-008	<p><u>Project 2021-08</u> Modifications to FAC-008 – Standard Authorization Request (SAR)</p> <p>Background: As currently written, the FAC-008 Reliability Standard and associated defined terms “Facility” and “Element” have been interpreted by some to mean that only electrical components may be considered when developing Generator Facility Ratings under R1. This could lead to planning and operational entities being provided Generator Facility Ratings that are higher than the actual output the plant is capable of, which could be detrimental to reliability during actual system emergencies. Explicitly allowing the inclusion of mechanical elements in the development of Facility Ratings will ensure Generators are rated to their most limiting element.</p> <p>Purpose/Industry Need: The purpose of the proposed project is to produce Generator Owner Facility Ratings that accurately reflect the real power capability of the facility and are therefore useful for reliability-related activities (such as in contingency analysis, SOL determination, etc.).</p> <p>➤ Link to Unofficial Comment Form: https://www.nerc.com/pa/Stand/Project202108ModificationstoFAC008DL/2021-08_Unofficial_Nomination_Form_120921.docx</p>	<p>Comment Period & Nominations for SAR Drafting Team Members</p>	<p>01/27/22</p>

Standards	Project	Action	End Date
FAC-001 FAC-002	<p><u>Project 2020-05</u> Modifications to FAC-001 and FAC-002 – Ballot Pools Forming (January 10, 2022); and Formal Comment Period and Balloting (01/31/2022)</p> <p>Background: The NERC Inverter-based Resource Performance Task Force (IRPTF) undertook an effort to perform a comprehensive review of all NERC Reliability Standards to determine if there were any potential gaps or improvements based on the work and findings of the IRPTF. The IRPTF identified several issues as part of this effort and documented its findings and recommendations in a white paper. The “IRPTF Review of NERC Reliability Standards White Paper” was approved by the Operating Committee and the Planning Committee in March 2020. Among the findings noted in the white paper, the IRPTF identified issues with FAC-001-3 and FAC-002-2 that should be addressed.</p> <p>➤ Link to Unofficial Comment Form: https://www.nerc.com/pa/Stand/Project_202005_Modifications_to_FAC001_and_FAC002_/2020-05_Mod_to_FAC-001_and_FAC-002_Unofficial_Comment_Form_12072021.docx</p>	<p>Comment Period & Balloting</p>	<p>01/31/22</p>

Standards	Project	Action	End Date
IRO-010 TOP-003	<p>Project 2021-06 Modifications to IRO-010 and TOP-003 Revised Standard Authorization Request (SAR)</p> <p>Background: The primary purpose of the project is to simplify administrative burdens associated with the current IRO-010-2 and TOP-003-3 standards and limit unnecessary data requirements that do not contribute to BES reliability and resiliency. The secondary purpose is to evaluate removing other data exchange requirements dispersed in other standards. This will need evaluation by the drafting team following proposed changes to IRO-010 and TOP-003. This may require enhancing the standards to allow each Registered Entity with responsibilities to perform the tasks identified in IRO-010 and TOP-003 the ability to request and receive any information it needs from other Registered Entities to perform those tasks.</p> <p>➤ Link to Unofficial Comment Form: https://www.nerc.com/pa/Stand/202105%20Modifications%20to%20IRO010%20and%20TOP003%20DL/2021-06 Mod to IRO and TOP Unofficial Comment Form 01112022.docx</p>	Comment Period	02/09/22

- Energy Reliability Assessment Task Force (ERATF)
 - February 16, 2022 11:00 a.m. – 3:00 p.m. Eastern

Background: NERC is hosting an industry workshop to discuss the key findings and recommendations from a technical paper written by the Energy Reliability Assessment Task Force (ERATF).

Panelists will discuss energy assurance issues in the operations, operational planning and planning time horizons. In addition, the task force will gather industry comments for development of a final Standard Authorization Request (SAR) for Reliability and Security Technical Committee (RSTC) consideration.

- **ReliabilityFirst**
 - Compliance User Group (CUG) Meeting
 - February 23, 2022 10:00 a.m. – 12:00 p.m.
 - Joint Review of Protection System Commissioning
 - January 24, 2022 2:00 – 3:30 p.m.
 - Technical Talks with RF
 - February 14, 2022 2:00 – 3:30 p.m.
 - March 21, 2022 2:00 – 3:30 p.m.
- **SERC**
 - 2022 O&P Spring Reliability and Security Webinar
 - March 8, 2022 1:00 – 4:00 p.m.

SME/Presenter:
Elizabeth (Becky) Davis
Elizabeth.Davis@pjm.com
Regional_compliance@pjm.com



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com

Appendix

Effective Date	Standards
January 1, 2022	PRC-012-2 Remedial Action Schemes (Requirement R9) TPL-007-4 Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R6, 6.1-6.4, R10, 10.1-10.4)
July 1, 2022	CIP-012-1 Cyber Security Communications between Control Centers PRC-002-2 Disturbance Monitoring and Reporting Requirements (100% compliance for Requirements R2-R4, R6-R11)



U.S. Effective Dates of NERC Standards

Effective Date	Standards
October 1, 2022	CIP-005-7 Cyber Security Electronic Security Perimeter(s) CIP-010-4 Cyber Security Configuration Change Management and Vulnerability Assessments CIP-013-2 Cyber Security Supply Chain Risk Management
	PRC-024-3 Frequency and Voltage Protection Settings for Generating Resources
January 1, 2023	TPL-007-4 Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R3, R4, 4.1, 4.1.1, 4.1.2, 4.2, 4.3, 4.3.1, R8, 8.1, 8.1.1, 8.1.2, 8.2, 8.3, 8.3.1)



U.S. Effective Dates of NERC Standards

Effective Date	Standards
April 1, 2023	EOP-011-2 Emergency Preparedness and Operations IRO-010-4 Reliability Coordinator Data Specification & Collection TOP-003-5 Operational Reliability Data
July 1, 2023	TPL-001-5.1 Transmission System Planning Performance Requirements I Implementation Plan
January 1, 2024	TPL-007-4 Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R7, 7.1-7.3, 7.3.1-7.3.2, 7.4, 7.4.1-7.4.3, 7.5, 7.5.1, R11, 11.3.1-11.3.2, 11.4, 11.4.3-11.4.3, 11.5, and 11.5.1)

- Project 2020-05 Modifications to FAC-001 and FAC-002 Industry Webinar
 - **Click here for:** [Slide Presentation](#)
 - **Click here for:** [Recording](#)

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