

Reliability Compliance Update

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NERC Compliance

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STANDARD: **FAC-008**

Project 2021-08 Modifications to FAC-008

PROJECT BACKGROUND:	Action	End Date
The purpose of the proposed project is to produce Generator Owner Facility Ratings that accurately reflect the real power capability of the facility and are therefore useful for reliability-related activities (such as in	Join Ballot Pools	10/04/23
contingency analysis, SOL determination, etc.).	Ballots &	10/19/23
Additionally, provide clarification around the phrase "jointly owned" and the level of individual component ratings that are required to be shared with the other entity. This will ensure clear expectations are set such that there are no gaps or conflicts between interconnecting entities.	Comments	
Comment Form		



STANDARDS: **NERC**

Glossary

Project 2022-01 Reporting ACE Definition and Associated Terms

PROJECT BACKGROUND:	Action	End Date
Second drafts for definitions of: Inadvertent Interchange Management (I _{IM}) Reporting Area Control Error (Reporting ACE)	Join Ballot Pools*	10/13/23
*First draft for definition of: - ACE Diversity Interchange (ADI)	Comments & Balloting	10/30/23
Comment Form		



NERC Glossary

Project 2020-06 Verifications of Models and Data for Generators

PROJECT BACKGROUND:	Action	End Date
Power Electronic Device (PED): Any device connected to the ac power system through a power electronic interface that generates or transmits active power or reactive power, or absorbs active power for the purposes of re-injecting it at a later time. This term excludes any load. Inverter-Based Resource (IBR): Any source of electric power consisting of one or more Power Electronic Devices (PEDs), that operates as a single resource, supplies primarily active power, and connects to the Bulk Power System. An IBR plant/facility includes the Power Electronic Devices, and the equipment designed primarily for delivering the power to a common point of connection (e.g. step-up transformers, collector system(s), main power transformer(s), and power plant controller(s)). Comment Form	Comments	10/24/23



STANDARD: VAR-002

Project 2021-02 Modifications to VAR-002-4.1

PROJECT BACKGROUND:	Action	End Date
Third draft of VAR-002 revisions; and Implementation Plan		
To clarify VAR-002-4.1, Requirement R3, in regards to whether the GOP of a dispersed power resource must notify its associated TOP upon a status change of a voltage controlling device on an individual generating unit; for example, if a single inverter goes offline in a solar photo-voltaic (PV) Facility.	Comments & Balloting	11/06/23
Project 2016-EPR-02 Enhanced Periodic Review of Voltage and Reactive Standards" recommendations (Attachment 5) should be considered within the "Project 2021-02 Modifications to VAR-002-4.1 SAR. Recommendations provide a review of VAR-002 Requirements R1-R6 for consideration of IBR Voltage/VAR control and operation. Comment Form		



NERC Seeks Industry Comment on Rules of Procedure Changes Related to Registration of Inverter-Based Resources

- Appendix 2 Definitions: <u>Clean | Redline</u>
- Appendix 5A Organization Registration and Certification Manual: <u>Clean | Redline</u>
- Appendix 5B Compliance Registry Criteria: <u>Clean</u> | <u>Redline</u>

Comments due October 30, 2023 and submitted electronically to ROPcomments@nerc.net



Reliability First (RF)

> Technical Talks with RF

➤ October 23, 2023

2:00 p.m. – 3:30 p.m.

➤ November 13, 2023

2:00 p.m. – 3:30 p.m.

> SERC

2023 Fall Reliability, Security and Cold Weather Preparedness Seminar

➤ October 11, 2023

8:30 a.m. – 5:00 p.m.

> October 12, 2023

8:30 a.m. – 12:00 p.m.



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