

## Participation of Planned Resources in RPM 2017/2018 Base Residual Auction (BRA)

The 2017/2018 RPM BRA opens on May 12, 2014. This communication is directed to Market Participants that plan to offer Planned External/Internal Generation Resources, Planned Demand Resources, Energy Efficiency Resources, Qualifying Transmission Upgrades, and Price Responsive Demand into the 2017/2018 Base Residual Auction, or to request Incremental Capacity Transfer Rights effective starting with the 2017/2018 Delivery Year.

The 2017/2018 BRA Planning Period Parameters will be posted by February 1, 2014 under Delivery Year 2017/2018 at <http://www.pjm.com/markets-and-operations/rpm/rpm-auction-user-info.aspx>. The RPM Schedule, with important RPM deadlines, can be found at <http://www.pjm.com/~media/markets-ops/rpm/rpm-auction-info/rpm-auction-schedule.aspx>.

The following table summarizes the activities and corresponding deadlines for planned resource participation in 2017/2018 Base Residual Auction and the activities and deadlines associated with a customer-funded upgrade requesting Incremental Capacity Transfer Rights.

Resource Type	Activity	Deadline
<b>Planned (External/Internal) Generation (includes upgrades to existing generation)</b>	Notification of Intent to Offer	March 1, 2014 (Resources in Z1 queue or earlier)
	Request with full documentation for exception to Minimum Offer Price Rule (MOPR)	December 28, 2013
	Executed Impact Study Agreement	April 25, 2014
	PJM Provisional Approval of Cap Mod Transaction	5:00 PM on Thursday, May 8, 2014
<b>Planned Demand Resource</b>	DR Sell Offer Plan & Officer Certification Form	April 18, 2014
	DR Setup Window closes	5:00 PM on Friday, May 9, 2014
<b>Energy Efficiency Resource</b>	Initial/Updated Measurement & Verification Plan	April 12, 2014
	EE Setup Window closes	5:00 PM on Friday, May 9, 2014

<b>Qualifying Transmission Upgrade (QTU)</b>	Notification of Intent to Offer	February 15, 2014
	Executed Facilities Study Agreement	March 28, 2014
	PJM Certification of Increase in Import Capability	March 28, 2014
<b>Price Responsive Demand (PRD)</b>	Submit PRD Plan Documentation	January 15, 2014

Additional information on participation requirements for planned resources in 2017/2018 Base Residual Auction and ICTR request requirements are provided by resource type below. **All Notifications of Intent, DR Plans, Initial/Updated EE M&V Plans, and PRD Plans must be submitted to [rpm\\_hotline@pjm.com](mailto:rpm_hotline@pjm.com).**

**Planned (External/ Internal) Generation Resources:**

At a minimum, an executed System Impact Study Agreement for a Planned Internal Generation Resource (or an equivalent for Planned External Generation Resource) must be in place no later than April 25, 2014 in order for PJM to proceed with approving the Planned Generation Resource for participation in the 2017/2018 Base Residual Auction.

PJM requests Market Participants that want to offer a Planned Generation Resource in the 2017/2018 Base Residual Auction to provide advance notification of their intent to offer by March 1, 2014. The purpose of the advance notification is to provide PJM with an opportunity to execute the System Impact Study Agreement for a Planned Internal Generation Resource and review a submitted equivalent System Impact Study for Planned External Generation Resources by the established deadline. An advance notification, however, will not require PJM to process an interconnection request or perform studies more quickly than provided for in the PJM Tariff. PJM’s ability to execute the System Impact Study Agreement by the deadline will depend on the position of the resource in the Z1 queue (or earlier queue) and the status of the studies.

There are no penalties imposed by PJM on a Market Participant if it provides PJM with advance notification of its intent to offer and the Market Participant does not actually offer the Planned Generation Resource in the auction.

PJM requests that Market Participants submit their Capacity Modification transaction for their Planned Generation Resource in a timely manner that enables PJM to review the transaction and provide provisional approval by 5:00 PM on Thursday, May 8, 2014. PJM will only provisionally approve a

Capacity Modification transaction for a Planned Generation Resource after an Impact Study has been executed and the RPM Credit Requirements have been satisfied.

As per Section 5.14(h) of Attachment DD of the PJM Open Access Transmission Tariff (OATT), a Minimum Offer Price Rule (MOPR) applies to certain Planned Generation Capacity Resources (including upgrade or addition to an Existing Generation Capacity Resource). If the MOPR is applicable to a Planned Generation Capacity Resource, a Capacity Market Seller wishing to offer the resource at a price below the MOPR screen price may request such an exception by submitting an exception request to PJM and the Market Monitoring Unit with full documentation by December 28, 2013.

### **Planned Demand Resources:**

Providers of all Planned Demand Resources (Direct Load Control, Firm Service Level, or Guaranteed Load Drop implementations) must submit a completed DR Sell Offer Plan Template and Officer Certification Form by April 18, 2014 (15 business days prior to the Base Residual Auction). The DR Sell Offer Plan Template can be found at: <http://pjm.com/~media/markets-ops/rpm/rpm-auction-info/dr-sell-offer-plan-template-for-2017-2018-delivery-year.ashx>, and the Officer Certification Form at <http://pjm.com/~media/markets-ops/rpm/rpm-auction-info/dr-sell-offer-plan-officer-certification-form.ashx>.

In addition to the completed Sell Offer Plan Template and Officer Certification Form, Providers of Demand Resources must complete the DR Setup process in eRPM, instructions for which can be found at: <http://pjm.com/~media/markets-ops/rpm/rpm-auction-info/dr-auction-set-up.ashx>. PJM will only accept Planned DR sell offers once the RPM Credit Requirements have been satisfied.

### **Energy Efficiency Resources:**

Providers of Energy Efficiency Resources must submit Initial/Updated Measurement and Verification (M&V) Plan by April 12, 2014 (30 days prior to the Base Residual Auction). The requirements for an Initial/Updated M&V Plan are available in Manual 18B: Energy Efficiency Measurement and Verification.

. In addition to the Initial/Updated M&V Plan, Providers of Energy Efficiency Resources must complete the EE Setup process in eRPM, instructions for which can be found at: <http://pjm.com/~media/markets-ops/rpm/rpm-auction-info/energy-efficiency-auction-setup-in-erpm.ashx>. PJM will only accept Planned Energy Efficiency sell offers once the RPM Credit Requirements have been satisfied.

### **Qualifying Transmission Upgrades (QTU):**

Certification of an increase in import capability must be completed no later than March 28, 2014 (45 days prior to the Base Residual Auction) for a QTU to participate in the 2017/2018 Base Residual Auction.

PJM requests Market Participants that want to offer a QTU in the 2017/2018 Base Residual Auction to provide advance notification of their intent to offer by February 15, 2014. The purpose of the advance notification is to provide PJM with enough time to determine the increase in import capability by the established deadline; however, the advance notification will not obligate PJM to deviate from the timeframes for processing studies in the PJM Tariff. PJM will complete the studies associated with a QTU in accordance with the PJM Tariff. There are no penalties imposed by PJM on a Market Participant if it provides PJM with advance notification of its intent to offer and the Market Participant does not actually offer the QTU in the auction. To participate in the 17/18 BRA a QTU must have, at a minimum, an executed Facilities Study Agreement in place by March 28, 2014.

**Price Responsive Demand (PRD):**

A PRD Provider that wishes to nominate PRD load for the upcoming BRA must submit a PRD Plan by January 15, 2014. The PRD Plan indicates the Nominal PRD Value in MWs that the PRD Provider is willing to commit at different reservation prices (\$/MW-day). PRD Plan requirements are described in Section 3A of Manual 18: <http://www.pjm.com/~media/documents/manuals/m18.ashx>

Any questions regarding this communication should be directed to [rpm\\_hotline@pjm.com](mailto:rpm_hotline@pjm.com).