455.5			5500 4000							WITEDEST O	1 1 0														
Calculatio	of Interest		er Collection o	ı f Transmission Enhan	cement Project R	evenue Require	ements			Start dates for ea						End of	f Historic Interest Accural						-		
for Period	January 1 th	through Decembe	r 31, 2012							1/1/2012	2 4/1/2012	2 7/1/2012	10/1/201	2 1/1/2013	4/1/2013	7/1/2013	7/22/2013								
,	nnual Perio	od 2012								3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	Annual Rate								
* Rilling assu	ned 5th husines	ess day, payment assun	ned 15 days later							0.00890% 91	0.00890% 91	0.00890% 92	0.00890% 92	0.00890% 90	0.00890% 91	0.00890%	Daily Rate = Maximum Da	Annual / 365 ays per Quarter							
		subsequent routine invoi					Historic	Future Interest		Interest Bearin	g Days per Qua	rter		**					er (Compounded	Quarterly)					
•	Billing	Payment				True-Up w/o	Interest Through	Through		-									Historic					Historic Interest	Future Interest
Billing Month	Date*	Received*	Sched#	Invoiced** Charge	Actual Charge	Interest	6/30/2013	6/30/2014	Total True-up	1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Subtotal	r uture interest
Company	OPCo																								
Project		b504 (765 kV circ	uit breaker ins	stallations at Hanging	Rock)																				
•		alf of 2012 from WS J			== Including Approve	d ROE Incentives																			
		d Half of 2012 from WS	S J		== Including Approve	d ROE Incentives																			
	Billed in 2012 for 2012 from			1,134,173																					
(Over)/Under		1 W 5 K		(34,970)	== Including Approve	d ROE incentives																			
(0.0.), 0.1.00.	0000			(0.,0.0)																					
Jan-12	2/7/201		12	\$100,890.00	\$91,600.22	-\$9,289.78	-\$445.46	-\$172.23	-\$9,907.4		91	92	92	90	91	21	* \	-, -	61) \$ (77.0	,	, ,	, , , ,		\$ (445.46)	\$ (172.23)
Feb-12	3/7/201		12	\$100,890.00	\$91,600.22	-\$9,289.78	-\$415.26	-\$171.70	-\$9,876.7	-	91	92	92	90	91	21	\$ (13.2	23) \$ (75.)	, + (, ,	,	, ,	,	\$ (415.26)	\$ (171.70)
Mar-12 Apr-12	4/6/201 5/7/201		12 12	\$100,890.00 \$100,890.00	\$91,600.22 \$91,600.22	-\$9,289.78 -\$9,289.78	-\$391.18 -\$367.21	-\$171.27 -\$170.85	-\$9,852.2 -\$9,827.8		79 51	92 92	92 92	90 90	91 91	21 21	\$ -	\$ (65.	35) \$ (76.6 19) \$ (76.4	, , ,	26) \$ (76.20 07) \$ (76.01	, ,			\$ (171.27) \$ (170.85)
May-12	6/7/201		12	\$100,890.00	\$91,600.22	-\$9,289.78	-\$307.21	-\$170.65	-\$9,797.3		16	92	92	90	91	21	\$ -	\$ (42. \$ (13.)			37) \$ (76.0 33) \$ (75.78			\$ (337.26)	\$ (170.83)
Jun-12	7/9/201		12	\$100,890.00	\$91,600.22	-\$9,289.78	-\$313.37	-\$169.89	-\$9,773.0		0	80	92	90	91	21	\$ -	\$ -	\$ (66.1	, ,	64) \$ (75.59	, ,	,	,	\$ (169.89)
Jul-12	8/7/201	012 8/10/2012	12	\$88,138.83	\$91,600.22	\$3,461.39	\$107.90	\$63.15	\$3,632.4	4 0	0	52	92	90	91	21	\$ -	\$ -	\$ 16.0	3 \$ 28.4	49 [°] \$ 28.10	\$ 28.64	\$ 6.66	\$ 107.90	\$ 63.15
Aug-12	9/10/201		12	\$88,138.83	\$91,600.22	\$3,461.39	\$96.83	\$62.95	\$3,621.1	7 0	0	17	92	90	91	21	\$ -	\$ -	\$ 5.2		40 \$ 28.01		\$ 6.64	\$ 96.83	\$ 62.95
Sep-12		012 10/12/2012	12	\$88,138.83	\$91,600.22	\$3,461.39	\$88.00	\$62.79	\$3,612.1	9 0	0	0	81	90	91	21	\$ -	\$ -	\$ -	•	96 \$ 27.94		\$ 6.62	\$ 88.00	\$ 62.79
Oct-12		012 11/16/2012	12	\$88,138.83	\$91,600.22	\$3,461.39	\$77.02	\$62.60	\$3,601.0	0	0	0	46	90 90	91	21	\$ -	\$ -	\$ -		18 \$ 27.85		\$ 6.60	\$ 77.02	\$ 62.60
Nov-12 Dec-12	12/7/201 1/8/201		12 12	\$88,138.83 \$88.138.83	\$91,600.22 \$91.600.22	\$3,461.39 \$3.461.39	\$68.24 \$59.47	\$62.44 \$62.29	\$3,592.0° \$3,583.1°		0	0	18 0	90 80	91 91	21 21	\$ -	\$ - \$ -	\$ - \$ -		55 \$ 27.78 \$ 24.66	\$ 28.32 \$ 28.25	\$ 6.59 \$ 6.57	\$ 68.24 \$ 59.47	\$ 62.44 \$ 62.29
Dec-12	1/0/201	713 1/11/2013	12	\$1.134.173.00	\$1,099,202.68	-\$34.970.32	-\$1.772.27	-\$650.03	-\$37,392.6	3	U	U	U	30	31	۷1	ΙΦ -	ψ -	Ψ	ψ -	ψ 24.00	ψ 20.20	ψ 0.57	ψ 59.47	Ψ 02.29
				ψ1,101,110.00	\$ 1,000, <u>202.00</u>	* - ,	Monthly True-	+	(\$3,116.05																

Formula	Rate Update FERC Docket ER08	-1329				INTEREST Calculation	S											
ulation o	f Interest on Over or Under Collect	ion of Transmission Enhai	ncement Project Revenue	Requirements		Start dates for each quarter					End of Historic Inter	est Accural						
eriod Ja	nuary 1 through December 31, 2012	2				1/1/2012 4/1/2	012 7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013 7/22/2	013						
Anr	ual Period 2012					3.25% 3.25%		3.25%	3.25%	3.25%	3.25%		te from FERC					
	5th business day, payment assumed 15 days	later				0.00890% 0.00890%	% 0.00890% 0 92	0.00890% 92	0.00890% 0 90	0.00890%	0.00890% 21		= Annual / 365 Days per Quarter					
-	e reflects subsequent routine invoice correction			Historic _		Interest Bearing Days per Q		- JE	30	01	21		alculated by Quarter (Compo	unded Quarterly)				
	o remedie easeequein realine invenee concesse			Interest	Interest ough	interest Bearing Days per a	tudi toi					interest o		istoric Interest			Historic	
Month	Billing Payment Sched Date* Received*		Actual Charge True-U	p w/o Through 6/30 est 6/30/2013	/2014 Total True-up	1Q2012 2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	1Q201	2 2Q2012 3G	Q2012 4Q2012	1Q2013 2Q	013 3Q2013	Interest Subtotal	Futi
			WS K - 2012 True-up - File															
2Co	Worksheet K - Al	TRR TRUE-UP	Calculation f	for PJM Proje	cts Charge	d to Benefiti	ng Zones								Pa	ge 2 of	7	
				-														
IV.	Determine the Reven	ue Requirement, a	nd Additional Re	venue Requireme	ent for facilities	receiving incent	ives.											
- ' '		1																
	A. Base Plan Faci	lities																
	Facilities receiving in	centives accepted	by FERC in Doc	ket No.			(e.g. ER05-9	25-000)			2012	Re	ev Require	W Incentives	Incentive	Amounts		
	i demine receiving in						(1.3				Prior Yr Projecte		1,057,666			_		
	Project Description:	RTEP ID: h504 (765	kV circuit breaker in	stallations at Hangin	n Rock)						Prior Yr True-Up		1,099,203			_		
	1 Tojout Beautipuoti.	100 HOUTE	NV ON GUIL BIGUROI II	otania a changin	g record						True-Up Adjustm	ent	41,537	,,		-		
													,	,				
	Details	- 101 - 10	0															
	Investment	-, -, -	Current Year						2012				DJECT REVENUE RI					
	Service Year (yyyy)			ted by FERC (Basis Po	oints)					-			F TRUED-UP ANNU					
	Service Month (1-12)	4	FCR w/o incentives, I							19.12% 19.12%			R (WITH & WITHOU TO MAINTAIN HIST					
	Useful life CIAC (Yes or No)	44	Annual Depreciation I	proved for these facilitie	s, iess dep.					19.12% 24,812	LIFE OF			URY OF TRUED-C	P ARRS OVE	K IHE		
	CIAC (Tes of No)	INC	Annual Depreciation	Expense					12	24,012	RTEP Projecte		EC1.	RTEP Projecte				
											Reg't.From Price		RTEP Rev Reg't	Rev. Reg't.Fro		Rev Reg't	True-up o	√f.
	Investment	Beginning	Depreciation	Ending	Average	RTEP Rev. Reg't.	RTEP Rev. R	Pag't	Incentive F	Rev	WSJ	i icai	True-up	Prior Year WS		e-up	Incentive	
	Year	Balance	Expense	Balance	Balance	w/o Incentives	with Incentiv		Requireme		w/o Incentiv	es	w/o Incentives	with Incentives	-		with Incentive	
	2009	5,491,719	83,208	5,408,511	5,450,115	1,125,209		5,209 \$	4	-		94,796 \$	230,414			230,414		-
	2010	5,408,511	124,812	5,283,699	5,346,105	1,146,928		6,928 \$		-		94,271 \$	52,657			52,657		- 1
	2011	5,283,699	124,812	5,158,888	5,221,293	1,123,065		3,065 \$		-	the state of the s	10,680 \$	(87,615			(87,615)		-
	2012	5,158,888	124,812	5,034,076	5,096,482	1,099,203		9,203 \$		-		57,666 \$	41,537			41,537		-
	2013	5,034,076	124,812	4,909,264	4,971,670			5,340 \$			-,-	Φ.	,	, ,,,,,,	¢	-	œ.	- 1

	Rate Update FERC Docket ER08-					Calculations														
	Interest on Over or Under Collection uary 1 through December 31, 2012	on of Transmission Ennance	ement Project Revenue Requ	irements	Start dates to	r each quarter 012 4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	End of Historic Interes 3 7/1/2013 7/22/20									
					17.72	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	17172012	10/ 1/2012	,,,,2010	,,,,,,,,,,,	7772010			_						
Annı	ial Period 2012				3.25%	3.25%		3.25%	3.25%	3.25%	3.25%		from FERC							
illing assumed F	ith business day, payment assumed 15 days l	ator			0.00890%	0.00890% 91	0.00890% 0 92	0.00890% 92	0.00890% 90	0.00890% 91	0.00890% 21		: Annual / 365 ays per Quarter							
•	reflects subsequent routine invoice correction			Historic Future Interest	Interest Bea	ring Days per Quarter	<u></u>						Iculated by Quarter	(Compounded Q	uarterly)					
i	Dillia - Danisa -		T 11/-	Interest Through										Historic In	terest				Historic	Future In
ing Month	Billing Payment Sched# Date* Received*	Invoiced** Charge	Actual Charge Interest	6/30/2014 6/30/2014	Total True-up 1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Interest Subtotal	Future Ir
		W	S J - 2012 Projection Effective	July 1, 2011 (Used for Jan-J	un 2012 billings)												-			
PCo	Worksheet J -	ATRR PROJI	ECTED Calcu	lation for PJ	M Projects	Charged	d to Be	enefiti	ing Z	ones	5									
IV.	Determine the Rev	enue Requireme	ent, and Additiona	ıl Revenue Regu	irement for faci	lities receiv	ving inc	entives	5.											
		· · · · · · · · · · · · · · · · · · ·		•																
	A. Base Plan Fa	acilities																		
	Facilities receiving	incentives acce	pted by FERC in	Docket No.		(e.g. ER0	05-925-000)			Current Projected	Year AF	RR				1,210	0,680		
											Current Projected	Year AF	RR w/ Incen	tive			1,210	0.680		
	Project Description:	765 kV circuit brea	ker installations at H	anging Rock							Current Projecte						,	-		
	Details																			
	Investment	5,542,049	Current Year					2	011		CUMUL	ATIVE H	ISTORY OF	PROJECT	ED ANNUA	L REVI	ENUE REC	QUIREM	IENTS:	
	Service Year (yyyy)	2009	ROE increase accept	ed by FERC (Basis I	Points)				_		CUMULATIVE HIS	TORY O	PROJECT	ED ANNUA	AL REVENU	JE REQ	UIREMEN	NTS:		
	Service Month (1-12)	4	FCR w/o incentives, le	ess depreciation					20.86	6%	INPUT PRO	JECTED.	ARR (WITH	& WITHOL	JT INCENTI	VES) FI	ROM EAC	CH PRIO	R YEAR	
	Useful life				ies, less dep.				20.8		TEMPLATE			IN HISTOR	Y OF PRO	JECTE	D ARRS C	OVER TH	HE	
	CIAC (Yes or No)	No	Annual Depreciation I	Expense					123,1	57	LIFE OF TH		CT.							
											RTEP Projected				Projected					
											Rev. Req't.From				Req't.From or Year					
	Investment	Beginning	Depreciation	Ending	RTEP Rev. Reg't	RTEP Rev	y Bog't	Incont	ive Rev.	.	Prior Year Template				or year mplate					
	Year	Balance	Expense	Balance	w/o Incentives	with Incer			ement #		w/o Incentives				inplate icentives *	*				
	2009	5,542,049	•	5,459,945	1,221,006		,221,006	\$	-	_	\$ 894,79	3		\$	894,796					
	2010	5,459,945		5,336,788	1,236,369		,236,369	\$	-		\$ 1,094,27			\$	1,094,27					
	2011	5,336,788		5,213,631	1,210,680		,210,680	\$	_		, , , , , , ,				, ,					

	Rate Update FERC Docket ER08-					Calculations											-		
	Interest on Over or Under Collecti nuary 1 through December 31, 2012		ement Project Revenue Requ	irements	Start dates for		1/2012 10/1/201	2 4/4/2042	4/4/204	End of Historic Interes									
erioù Jar	idary i tilrough becember 31, 2012	4			1/1/20	12 4/1/2012 7/	1/2012 10/1/201	2 1/1/2013	4/1/201	13 7/1/2013 7/22/201	3								
Ann	ual Period 2012				3.25%	3.25% 3.25	3.25%	3.25%	3.25%	3.25%	Annual Rate	from FERC	1						
					0.00890%	0.00890% 0.008		0.00890%	0.00890%	0.00890%	Daily Rate =								
•	5th business day, payment assumed 15 days				91	91 9:	92	90	91	21		ys per Quarter							_
iced Charge	e reflects subsequent routine invoice correction	ns.		Historic Future Interest	Interest Beari	ng Days per Quarter					Interest Cal	culated by Quarter	Compounded Q Historic In					Historic	
a Month	Billing Payment Sched	# Invoiced** Charge	Actual Charge True-Up w/o	Through 6/30/2014	Total True-up 1Q2012	2Q2012 3Q2	012 4Q2012	1Q2013	2Q2013	3Q2013	1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Interest	Fu
WOILLI	Date* Received*		Interest	6/30/2013	•	242012 342	712 4Q2012	102013	202013	302013	10/2012	2012	342012	402012	102013	202013	342013	Subtotal	
			S J - 2012 Projection Effective		<u> </u>														
,Co	Worksheet J -	ATRR PROJE	ECTED Calcu	lation for PJ	M Projects (Charged to	o Benef	iting Z	cone	S									
IV.	Determine the Rev	venue Requireme	nt, and Additiona	ıl Revenue Requ	irement for facil	ities receivin	g incentive	es.											
		-		-															
	A. Base Plan Fa	acilities																	
	Facilities receiving	incentives acce	pted by FERC in	Docket No.		(e.g. ER05-9	25-000)			Current Projected	Year AR	R				1,05	57,666		
						, 0	ĺ			Current Projected			ive			1.05	57,666		
	Project Description:	765 kV circuit break	cer installations at H	anging Rock						Current Projected						.,00	-		
	Details																		
	Investment	5.491.718	Current Year					2012		CUMUL	ATIVE HI	STORY OF	PROJECT	ED ANNUA	L REVE	NUE RE	QUIREM	ENTS:	
	Service Year (yyyy)		ROE increase accept	ed by FERC (Basis F	Points)				_	CUMULATIVE HIS									
_	Service Month (1-12)	4	FCR w/o incentives, le					18.5	55%	INPUT PRO								R YEAR	
	Useful life	45	FCR w/incentives app	proved for these facilit	ies, less dep.			18.5	55%	TEMPLATE	BELOW T	TO MAINTAI	N HISTOR	Y OF PRO	JECTED	ARRS (OVER TH	1E	
	CIAC (Yes or No)	No	Annual Depreciation E	Expense				122,0	038	LIFE OF THE	PROJE	CT.							
										RTEP Projected				Projected					
										Rev. Req't.From				Req't.From					
										Prior Year				or Year					
	Investment	Beginning	Depreciation	Ending	RTEP Rev. Req't.			ntive Rev		Template				mplate					
-	Year	Balance	Expense	Balance	w/o Incentives	with Incentiv		uirement :		w/o Incentives			with In	centives **					
	2009	5,491,718	81,359	5,410,359	1,084,895		1,895 \$		- 11	\$ 894,796			\$	894,796					
	2010 2011	5,410,359 5,288,321	122,038 122,038	5,288,321 5,166,283	1,102,938 1,080,302		2,938 \$ 0,302 \$		- 1	\$ 1,094,271 \$ 1,210,680			D D	1,094,271 1,210,680					
	2011	5,288,321	122,038	5,166,283			7,666 \$		-	φ 1,∠10,680			Φ	1,210,080					
	2012	3, 100,263	122,036	3,044,243	1,037,000	1,03	,σσο ψ												

EP Formul											alculations															
				on of Transmission E	nhancement Pro	oject Revenue	Requiremen	ts		Start dates for ea	•					End of Historic I		cural								
Period Ja	inuary 1 thro	ugh Decembe	r 31, 2012							1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013 7/2	22/2013									
An	nual Period	2012								3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	Anr	nual Rate from	FERC							
										0.00890%	0.00890%	0.00890% 92	0.00890% 92	0.00890% 90	0.00890%	0.00890% 21		nily Rate = Annu								
0		lay, payment assur equent routine invo	,				Historic			Interest Bearing	g Days per Quart		92	90	91	21		aximum Days p		Compounded Qu	(artorly)					
	go reneoto ouboc	squerit routine invo	100 00110011011				Interest	Future Interest Through		interest bearing	y Days per wuart	tei						iterest Calculat	su by wanter (Historic Inte					Historic	
ling Month	Billing Date*	Payment Received*	Sched#	Invoiced** Charge	Actual Charge	True-Up w/o Interest	Through 6/30/2013	6/30/2014	Total True-up	1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013		1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Interest Subtotal	Future Intere
ct			e existing	138/69-12 kV transfo	rmer at West Me		ne.																			
							15																			
jected RR B	illed Second Ha	of 2012 from WS J alf of 2012 from W	s J	832,082 <=	= Including Approv																					
jected RR B jected RR B	illed Second Ha illed in 2012	alf of 2012 from W	sJ	832,082 <= 416,041	= Including Approv	ved ROE Incentive	es																			
jected RR B jected RR B ed-Up RR fo	illed Second Ha illed in 2012 or 2012 from WS	alf of 2012 from W	s i	832,082 <= 416,041	•	ved ROE Incentive	es																			
ected RR E ected RR E ed-Up RR fo er)/Under C	illed Second Ha illed in 2012 or 2012 from WS	alf of 2012 from W	s J	832,082 <= 416,041 149,349 <=	= Including Approv	ved ROE Incentive	es	\$230.74	\$13,273.33	51	91	92	92	90	91	21	\$	56.52	\$ 101.30	\$ 103.25	\$ 104.09	\$ 102.66	\$ 104.64	\$ 24.34 \$	5 596.80	\$ 230.7
ected RR E ected RR E d-Up RR fo r)/Under C an-12	illed Second Ha illed in 2012 or 2012 from WS ollection	alf of 2012 from W		832,082 <= 416,041 149,349 <= (266,692)	= Including Approv	ved ROE Incentive	es	\$230.03	\$13,232.15	51 16	91 91	92	92	90	91 91	21 21	\$	56.52 3 17.73	\$ 101.30 \$ 100.99	\$ 103.25 \$ 102.93	\$ 104.09 \$ 103.77			\$ 24.34 \$ \$ 24.27 \$		
ected RR B ected RR B d-Up RR fo r)/Under C an-12 eb-12	illed Second Ha illed in 2012 or 2012 from WS ollection 2/7/2012	alf of 2012 from W G K 2/10/2012	12	832,082 <= 416,041 149,349 <= (266,692) \$0.00	= Including Approx = Including Approx \$12,445.78	ved ROE Incentive ved ROE Incentive \$12,445.78	\$596.80 \$556.34 \$524.08	\$230.03 \$229.46	\$13,232.15 \$13,199.32		91 79	92 92	92 92	90 90		21 21	\$ \$		\$ 101.30 \$ 100.99 \$ 87.55	•	\$ 104.09 \$ 103.77 \$ 103.51		\$ 104.31	\$ 24.27 \$		\$ 230.03 \$ 229.46
ected RR E ected RR E ed-Up RR fo er)/Under C an-12 feb-12 Mar-12 Apr-12	illed Second Ha illed in 2012 or 2012 from WS collection 2/7/2012 3/7/2012 4/6/2012 5/7/2012	2/10/2012 3/16/2012 4/13/2012 5/11/2012	12 12	\$32,082 <= 416,041 149,349 <= (266,692) \$0.00 \$0.00 \$0.00 \$0.00	** Including Approx ** Including Approx \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78	ved ROE Incentive \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78	\$596.80 \$556.34 \$524.08 \$491.97	\$230.03 \$229.46 \$228.89	\$13,232.15 \$13,199.32 \$13,166.64		91 79 51	92 92 92	92 92 92	90 90 90	91 91 91	21 21 21	\$ \$ \$ \$		100.99	\$ 102.93 \$ 102.67 \$ 102.42	\$ 103.77 \$ 103.51 \$ 103.26	\$ 102.34 \$ 102.09 \$ 101.84	\$ 104.31 \$ 104.05 \$ 103.79	\$ 24.27 \$ \$ 24.21 \$ \$ 24.15 \$	5 556.34 5 524.08 6 491.97	\$ 230.03 \$ 229.46 \$ 228.89
ected RR B ected RR B ed-Up RR fo er)/Under C an-12 Feb-12 Mar-12 Apr-12 May-12	illed Second Ha illed in 2012 or 2012 from WS bllection 2/7/2012 3/7/2012 4/6/2012 5/7/2012 6/7/2012	2/10/2012 3/16/2012 4/13/2012 5/11/2012 6/15/2012	12 12 12 12	\$32,082 <= 416,041 149,349 <= (266,692) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	** Including Approx ** Including Approx \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78	ved ROE Incentive \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78	\$596.80 \$556.34 \$524.08 \$491.97 \$451.83	\$230.03 \$229.46 \$228.89 \$228.18	\$13,232.15 \$13,199.32 \$13,166.64 \$13,125.79		91 79	92 92 92 92	92 92 92 92	90 90 90 90	91 91 91 91	21 21 21 21	\$ \$ \$ \$ \$		100.99 8 87.55	\$ 102.93 \$ 102.67	\$ 103.77 \$ 103.51 \$ 103.26 \$ 102.93	\$ 102.34 \$ 102.09 \$ 101.84 \$ 101.52	\$ 104.31 \$ 104.05 \$ 103.79 \$ 103.47	\$ 24.27 \$ \$ 24.21 \$ \$ 24.15 \$ \$ 24.07 \$	556.34 524.08 491.97 451.83	\$ 230.74 \$ 230.03 \$ 229.46 \$ 228.88 \$ 228.18
jected RR B jected RR B ed-Up RR fo er)/Under C Jan-12 Feb-12 Mar-12 Apr-12 May-12 Jun-12	illed Second Ha illed in 2012 or 2012 from WS bllection 2/7/2012 3/7/2012 4/6/2012 5/7/2012 6/7/2012 7/9/2012	2/10/2012 3/16/2012 4/13/2012 5/11/2012 6/15/2012 7/13/2012	12 12 12 12 12 12 12	\$32,082 <= 416,041 149,349 <= (266,692) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78	\$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78	\$596.80 \$556.34 \$524.08 \$491.97 \$451.83 \$419.83	\$230.03 \$229.46 \$228.89 \$228.18 \$227.61	\$13,232.15 \$13,199.32 \$13,166.64 \$13,125.79 \$13,093.23		91 79 51	92 92 92 92 80	92 92 92 92 92	90 90 90 90 90	91 91 91 91 91	21 21 21 21 21	*****		100.99 8 87.55	\$ 102.93 \$ 102.67 \$ 102.42 \$ 102.10 \$ 88.65	\$ 103.77 \$ 103.51 \$ 103.26 \$ 102.93 \$ 102.68	\$ 102.34 \$ 102.09 \$ 101.84 \$ 101.52 \$ 101.27	\$ 104.31 \$ 104.05 \$ 103.79 \$ 103.47 \$ 103.22	\$ 24.27 \$ \$ 24.21 \$ \$ 24.15 \$ \$ 24.07 \$ \$ 24.01 \$	556.34 524.08 491.97 451.83 419.83	\$ 230.03 \$ 229.46 \$ 228.89 \$ 228.18 \$ 227.61
ected RR B ected RR B ed-Up RR fo er)/Under C an-12 feb-12 //ar-12 //ar-12 //ay-12 //un-12 //ul-12	illed Second Ha illed in 2012 or 2012 from WS bllection 2/7/2012 3/7/2012 4/6/2012 5/7/2012 6/7/2012 7/9/2012 8/7/2012	2/10/2012 3/16/2012 4/13/2012 5/11/2012 6/15/2012 7/13/2012 8/10/2012	12 12 12 12 12 12 12 12	\$32,082 <= 416,041 149,349 <= (266,692) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.40 \$0.00 \$0.00	\$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78	\$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78	\$596.80 \$556.34 \$524.08 \$491.97 \$451.83 \$419.83 -\$1,773.62	\$230.03 \$229.46 \$228.89 \$228.18 \$227.61 -\$1,037.92	\$13,232.15 \$13,199.32 \$13,166.64 \$13,125.79 \$13,093.23 -\$59,705.92		91 79 51	92 92 92 92 80 52	92 92 92 92 92 92	90 90 90 90 90	91 91 91 91 91 91	21 21 21 21 21 21	**********		100.99 8 87.55	\$ 102.93 \$ 102.67 \$ 102.42 \$ 102.10 \$ 88.65 \$ (263.43)	\$ 103.77 \$ 103.51 \$ 103.26 \$ 102.93 \$ 102.68 \$ (468.22)	\$ 102.34 \$ 102.09 \$ 101.84 \$ 101.52 \$ 101.27 \$ (461.80)	\$ 104.31 \$ 104.05 \$ 103.79 \$ 103.47 \$ 103.22 \$ (470.67)	\$ 24.27 \$ \$ 24.21 \$ \$ 24.15 \$ \$ 24.07 \$ \$ 24.01 \$ \$ (109.50) \$	5 556.34 5 524.08 6 491.97 6 451.83 6 419.83 6 (1,773.62)	\$ 230.03 \$ 229.46 \$ 228.89 \$ 228.16 \$ 227.6 \$ (1,037.92
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jected RR B jected RR B ed-Up RR fo er)/Under C Jan-12 Feb-12 Mar-12 Apr-12 Jul-12 Jul-12 Aug-12 Jug-12	illed Second Ha illed in 2012 or 2012 from WS collection 2/7/2012 3/7/2012 4/6/2012 5/7/2012 6/7/2012 8/7/2012 9/10/2012 10/5/2012	2/10/2012 3/16/2012 4/13/2012 5/11/2012 5/11/2012 6/15/2012 7/13/2012 8/10/2012 9/14/2012 10/12/2012	12 12 12 12 12 12 12 12 12 12 12	\$32,082 <= 416,041 149,349 <= (266,692) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0,340.17 \$69,340.17	***: Including Approx** ***: Including Approx** ***: 12,445.78 ***: 12,445.78 ***: 12,445.78 ***: 12,445.78 ***: 12,445.78 ***: 12,445.78 ***: 12,445.78 ***: 12,445.78 ***: 12,445.78 ***: 12,445.78 ***: 12,445.78	ved ROE Incentive \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$15,6894.38 -\$56,894.38	\$596.80 \$556.34 \$524.08 \$491.97 \$451.83 \$419.83 -\$1,773.62 -\$1,591.63 -\$1,446.50	\$230.03 \$229.46 \$228.89 \$228.18 \$227.61 -\$1,037.92 -\$1,034.70 -\$1,032.14	\$13,232.15 \$13,199.32 \$13,166.64 \$13,125.79 \$13,093.23 -\$59,705.92 -\$59,520.71 -\$59,373.01		91 79 51	92 92 92 92 80 52	92 92 92 92 92 92 92 92	90 90 90 90 90 90 90	91 91 91 91 91 91 91	21 21 21 21 21 21 21 21 21	**********		100.99 8 87.55	\$ 102.93 \$ 102.67 \$ 102.42 \$ 102.10 \$ 88.65 \$ (263.43)	\$ 103.77 \$ 103.51 \$ 103.26 \$ 102.93 \$ 102.68 \$ (468.22) \$ (466.77) \$ (410.34)	\$ 102.34 \$ 102.09 \$ 101.84 \$ 101.52 \$ 101.27 \$ (461.80) \$ (460.37) \$ (459.22)	\$ 104.31 \$ 104.05 \$ 103.79 \$ 103.47 \$ 103.22 \$ (470.67) \$ (469.21) \$ (468.05)	\$ 24.27 \$ \$ 24.21 \$ \$ 24.15 \$ \$ 24.07 \$ \$ 24.01 \$ \$ (109.50) \$ \$ (109.16) \$ \$ (108.89) \$	5 556.34 5 524.08 5 491.97 6 451.83 6 419.83 6 (1,773.62) 6 (1,591.63) 6 (1,446.50)	\$ 230.03 \$ 229.46 \$ 228.88 \$ 227.61 \$ (1,037.92 \$ (1,034.70 \$ (1,032.14
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Jected RR B pjected RR B red-Up RR for ver)/Under C Jan-12 Feb-12 Mar-12 Apr-12 May-12 Jun-12 Jul-12 Aug-12 Sep-12 Oct-12 Nov-12	illed Second Ha illed in 2012 or 2012 from WS bllection 2/7/2012 3/7/2012 4/6/2012 5/7/2012 6/7/2012 8/7/2012 8/7/2012 10/5/2012 11/7/2012 11/7/2012	alf of 2012 from W 6 K 2/10/2012 3/16/2012 4/13/2012 5/11/2012 6/15/2012 7/13/2012 8/10/2012 9/14/2012 10/12/2012 11/16/2012 12/14/2012	12 12 12 12 12 12 12 12 12 12 12 12 12 1	\$32,082 <= 416,041 149,349 <= (266,692) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$69,340.17 \$69,340.17 \$69,340.17 \$69,340.17 \$69,340.17	*** Including Approv \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78	\$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 -\$56,894.38 -\$56,894.38 -\$56,894.38 -\$56,894.38	\$596.80 \$556.34 \$524.08 \$491.97 \$451.83 \$419.83 -\$1,773.62 -\$1,591.63 -\$1,446.50 -\$1,265.98 -\$1,121.57	\$230.03 \$229.46 \$228.89 \$228.18 \$227.61 -\$1,037.92 -\$1,032.14 -\$1,028.94 -\$1,026.39	\$13,232.15 \$13,199.32 \$13,166.64 \$13,125.79 \$13,093.23 -\$59,705.92 -\$59,520.71 -\$59,373.01 -\$59,189.31		91 79 51	92 92 92 92 80 52 17 0	92 92 92 92 92 92 92 92	90 90 90 90 90 90 90 90 90	91 91 91 91 91 91 91 91 91	21 21 21 21 21 21 21 21 21 21 21 21	******	17.73	100.99 8 87.55	\$ 102.93 \$ 102.67 \$ 102.42 \$ 102.10 \$ 88.65 \$ (263.43)	\$ 103.77 \$ 103.51 \$ 103.26 \$ 102.93 \$ 102.68 \$ (468.22) \$ (466.77) \$ (410.34) \$ (233.03)	\$ 102.34 \$ 102.09 \$ 101.84 \$ 101.52 \$ 101.27 \$ (461.80) \$ (460.37) \$ (459.22) \$ (457.80) \$ (456.67)	\$ 104.31 \$ 104.05 \$ 103.79 \$ 103.47 \$ 103.22 \$ (470.67) \$ (469.21) \$ (468.05) \$ (466.60) \$ (465.44)	\$ 24.27 \$ 24.21 \$ 24.15 \$ 24.07 \$ 24.01 \$ (109.50) \$ (109.6) \$ (108.89) \$ (108.55) \$ (108.28) \$	5 556.34 6 524.08 6 491.97 6 451.83 6 (1,773.62) 6 (1,591.63) 6 (1,446.50) 6 (1,265.98) 6 (1,121.57)	\$ 230.03 \$ 229.46 \$ 228.88 \$ 227.61 \$ (1,037.92 \$ (1,034.70 \$ (1,032.14 \$ (1,028.94 \$ (1,026.38
jected RR B jected RR B	illed Second Ha illed in 2012 or 2012 from WS ollection 2/7/2012 3/7/2012 4/6/2012 5/7/2012 6/7/2012 7/9/2012 8/7/2012 9/10/2012 10/5/2012 11/7/2012	2/10/2012 3/16/2012 4/13/2012 5/11/2012 6/15/2012 7/13/2012 8/10/2012 9/14/2012 10/12/2012 11/16/2012	12 12 12 12 12 12 12 12 12 12 12 12 12	\$32,082 <= 416,041 149,349 <= (266,692) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$69,340.17 \$69,340.17 \$69,340.17	***: Including Approx** ***: Including Approx** ***: 12,445.78 ***: 12,445.78 ***: 12,445.78 ***: 12,445.78 ***: 12,445.78 ***: 12,445.78 ***: 12,445.78 ***: 12,445.78 ***: 12,445.78 ***: 12,445.78 ***: 12,445.78 ***: 12,445.78	\$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$12,445.78 \$56,894.38 \$56,894.38 \$56,894.38	\$596.80 \$556.34 \$524.08 \$491.97 \$451.83 \$419.83 \$419.83 \$1,773.62 \$1,591.63 \$1,446.50 \$1,265.98	\$230.03 \$229.46 \$228.89 \$227.61 -\$1,037.92 -\$1,032.14 -\$1,028.94	\$13,232.15 \$13,199.32 \$13,166.64 \$13,125.79 \$13,093.23 -\$59,705.92 -\$59,520.71 -\$59,373.01 -\$59,189.31		91 79 51	92 92 92 92 80 52 17 0	92 92 92 92 92 92 92 92 81 46	90 90 90 90 90 90 90 90	91 91 91 91 91 91 91 91	21 21 21 21 21 21 21 21 21 21	*************	17.73	100.99 8 87.55	\$ 102.93 \$ 102.67 \$ 102.42 \$ 102.10 \$ 88.65 \$ (263.43)	\$ 103.77 \$ 103.51 \$ 103.26 \$ 102.93 \$ 102.68 \$ (468.22) \$ (466.77) \$ (410.34) \$ (233.03)	\$ 102.34 \$ 102.09 \$ 101.84 \$ 101.52 \$ 101.27 \$ (461.80) \$ (460.37) \$ (459.22) \$ (457.80) \$ (456.67)	\$ 104.31 \$ 104.05 \$ 103.79 \$ 103.47 \$ 103.22 \$ (470.67) \$ (469.21) \$ (468.05) \$ (466.60) \$ (465.44)	\$ 24.27 \$ 24.21 \$ 24.15 \$ 24.07 \$ 24.01 \$ (109.50) \$ (109.6) \$ (108.89) \$ (108.55) \$	5 556.34 6 524.08 6 491.97 6 451.83 6 (1,773.62) 6 (1,591.63) 6 (1,446.50) 6 (1,265.98) 6 (1,121.57)	\$ 230.03 \$ 229.46 \$ 228.88 \$ 227.61 \$ (1,037.92 \$ (1,034.70 \$ (1,032.14 \$ (1,028.94

ulation of	Interest on Over or Under Collect	tion of Transmission Enha	incement Project Revenue	e Requirements	St	art dates for each quarter			End of Historic Interest Accura	I			
	nuary 1 through December 31, 201					1/1/2012 4/1/2012	7/1/2012 10/1/2012	1/1/2013 4/1/2013	7/1/2013 7/22/2013				
Ann	ual Period 2012					3.25% 3.25%	3.25% 3.25%	3.25% 3.25%		al Rate from FERC			
	51 L	. 1-1-				0.00890% 0.00890% 91 91	0.00890% 0.00890% 92 92	0.00890% 0.00890% 90 91	,	Rate = Annual / 365 num Days per Quarter			
-	5th business day, payment assumed 15 days e reflects subsequent routine invoice correcti			Historic	1	nterest Bearing Days per Quarte		90 91		est Calculated by Quarter (Compound	ded Overterly)		
icea Charge	e renects subsequent routine invoice correcti	ons.		Interest Through	est "	iterest bearing Days per Quarte	1		inte		ric Interest		Historic
Month	Billing Payment Sched#	Invoiced** Charge Act	ual Charge True-Up w/o	Through 6/30/2014	Total True-up	1Q2012 2Q2012	3Q2012 4Q2012	1Q2013 2Q2013	3Q2013 1	Q2012 2Q2012 3Q201	2 4Q2012 1Q2013	3 2Q2013 3Q2013	Interest Future
	Date Received	WS	K - 2012 True-up - Filed Ma									_	Subtotal
C0 \	Worksheet K - A		<u> </u>	,	octe Charge	ad to Banafiti	na Zones					Page 3 of	7
CU	Worksheet K - A	IKK IKOL-OF	Calculation	IOI FUIVI FIOJE	cis Charge	ed to beliefiti	ily Zolles					i age 3 oi	I
IV.	Determine the Reven	ue Requirement,	and Additional Re	evenue Requirem	ent for facilities	s receiving incent	ives.						
	A. Base Plan Faci	litios											
	A. Dase Flair Laci	IIIIES											
	Facilities receiving in	 centives accepted	by FERC in Doc	ket No.			(e.g. ER05-925-00	00)	2012	Rev Require	W Incentives	Incentive Amounts	
							(1.5	1	Prior Yr Projected	832,08	2 832,082	_	
	Project Description:	RTFP ID: B1231 (R	enlace the existing 1	I38/69-12 kV transforn	ner at West Moult	ton Station with a 13	8/69 kV transformer	and a 69/12 kV	Prior Yr True-Up	149,34	•	-	
	. reject zeet.ip.i.e	transformer)	opiaco alo oxidang i	100,00 12 KV transion	nor at troot moun	ton otation with a ro		una a 50/12 kV	True-Up Adjustment		,	-	
										No. of the last of	(11, 11, 11, 11, 11, 11, 11, 11, 11, 11,	,	
	Details												
	Investment	774,225	Current Year					2012	TRUE UP	OF PROJECT REVENUE F	REQUIREMENT FOR P	RIOR YEAR:	
	Service Year (yyyy)	201:	ROE increase accep	ted by FERC (Basis P	oints)			-	CUMULATIVE HIS	ORY OF TRUED-UP ANN	UAL REVENUE REQU	IREMENTS:	
	Service Month (1-12)	11	FCR w/o incentives,	less depreciation	,			19.1	2% INPUT TRUE	-UP ARR (WITH & WITHO	UT INCENTIVES) FROM	M EACH PRIOR YEAR	R
	Useful life	44	FCR w/incentives app	proved for these facilities	es, less dep.			19.1	2% TEMPLATE	BELOW TO MAINTAIN HIS	TORY OF TRUED-UP	ARRS OVER THE	
	CIAC (Yes or No)	N	Annual Depreciation	Expense				17,5	96 LIFE OF THE	PROJECT.			
									RTEP Projected	Rev.	RTEP Projected		
									Reg't.From Prior	ear RTEP Rev Reg't	Rev. Reg't.From	RTEP Rev Req't	True-up of
				Ending	Average	RTEP Rev. Reg't.	RTEP Rev. Req't.	Incentive Rev	. ws J	True-up	Prior Year WS J	True-up	Incentive
	Investment	Beginning	Depreciation	Litaling									
	Investment Year	Beginning Balance	Depreciation Expense	Balance	Balance	w/o Incentives	with Incentives **	Requirement #	# w/o Incentives	w/o Incentives	with Incentives **	with Incentives **	with Incentives **

Iculation o	f Interest on Over or Under Collecti	ion of Transmission Enhance	ement Project Revenue Re	equirements	Start dates for each	h quarter					End of Hi	storic Interest Accura	al						="		
Period Ja	nuary 1 through December 31, 2012	2			1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013	7/22/2013									
Anr	nual Period 2012				3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	Annu	ual Rate fro	m FERC							
					0.00890%	0.00890%		0.00890%	0.00890%	0.00890%	0.00890%	Daily	Rate = Ani	nual / 365							
lling assumed	5th business day, payment assumed 15 days	slater			91	91	92	92	90	91	21	Maxii	mum Days	per Quarter							
voiced Charg	e reflects subsequent routine invoice correction	ons.	I	Historic Future Interest Through	Interest Bearing	Days per Quar	ter					Inter	rest Calcula	ated by Quarter (Compounded C					Historic	
ng Month	Billing Payment Sched# Date* Received*	Invoiced** Charge Actual (Charge Interest 6	Through 6/30/2014 To	tal True-up 1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	1	Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Interest Subtotal	Future
				ly 1, 2012 (Used for Jul-Dec 201	0 ,			_													
PCo	Worksheet J -	ATRR PROJ	ECTED Calc	culation for P	JM Projects	Char	ged to	Bene	efiting	ı Zon	es										
IV.	Determine the Rev	venue Requireme	ent, and Addition	nal Revenue Req	uirement for fac	ilities r	eceiving	incent	ives.												
													-								
	A. Base Plan F	acilities																			
	Facilities receiving	g incentives acce	epted by FERC i	in Docket No.		(e.g	. ER05-925	-000)			Current	Projected	Year A	RR					832,082		
											Current	Projected	Year A	RR w/ Inc	centive				832,082		
	Project Description:	WAPAKONETA-W	MOULTON 69KV LII	NE								t Projected							-		
												-								1	
	Details																				
	Investment	4,486,000	Current Year						2012			CUMULA	ATIVE	HISTORY	OF PROJ	ECTED A	NNUAL R	REVENUE	E REQUIR	EMENTS:	
	Service Year (yyyy)	2012		epted by FERC (Basis	Points)					-	CUMUL	ATIVE HIST	TORY C	OF PROJE	CTED AN	INUAL RE	VENUE F	REQUIRE	EMENTS:		
	Service Month (1-12)	12		s, less depreciation						18.55%		NPUT PROJ									R
	Useful life	45		approved for these facili	ties, less dep.					18.55%		EMPLATE E			ITAIN HIS	TORY OF	PROJEC	TED AR	RS OVER	THE	
	CIAC (Yes or No)	No	Annual Depreciatio	on Expense						99,689		IFE OF THE	PROJ	ECT.							
												Projected				TEP Proje					
												Req't.From			Re	v. Req't.l					
	I make at manager t	De minuin	Dommo elections	For alian ex	DTED Day 25	, _{DT-}	D Day D			Da.,		or Year				Prior Yes					
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	RTEP Rev. Req		P Rev. Rec Incentives	•	centive quireme			mplate ncentives			30114	Templat th Incenti					
	2012		<u> </u>					82 \$	quireme		W/O II	icentives			WIT	in incenti	ves				
	2012	4,486,000	-	4,486,000	032,08	ےد	032,0	<i>γ</i> Ο∠ Φ		-											

INTEREST Calculations

AEP Formula Rate Update -- FERC Docket ER08-1329

AEP Formul	ıla Rate	Update	FERC Doci	ket ER08-1329)						INTEREST Ca	alculations														_		
Calculation	of Inte	erest on (Over or Unde	er Collection of	of Transmission Enhan	ncement Project	Revenue Requ	iirements			Start dates for ea	ich quarter					End of H	listoric Interes	st Accural							_		
for Period Ja	January	y 1 throu	gh Decembei	r 31, 2012							1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013	7/22/20	13									
Λn	nnual F	Period	2012								3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		Annual Ra	to from El	EDC	7						
A1	iiiiuai i	Cilou	2012								0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%		Daily Rate									
* Billing assume	ned 5th bi	usiness dav	, payment assum	ned 15 days later							91	91	92	92	90	91	21		Maximum									
			uent routine invoid	,				Historic Interest	- - - - - - - - - - - - - - - - - - -		Interest Bearing	Days per Quar	ter						Interest C	Calculated	by Quarte	r (Compounded Qu						-
1	Bill	lina	Payment				True-Up w/o	Through	Through													Historic In					Historic Interest	Future Interest
Billing Month	Da		Received*	Sched#	Invoiced** Charge	Actual Charge	Interest	6/30/2013	6/30/2014	Total True-up	1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013		1Q201	12	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Subtotal	ruture interest
Projected RR B Projected RR B Projected RR B Trued-Up RR fo (Over)/Under C	Billed Se Billed in for 2012 Collection	econd Half 2012 from WS K	of 2012 from WS		374,752 <= 187,376	== Including Approversible == Including Approversible == Including Approversible \$0.00	ed ROE Incentives		\$0.00	\$0.00	51	91	92	92	90	91	21		¢	¢.		¢.	¢	¢	¢	¢	ls - I	o e
Feb-12			3/16/2012	12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	16	91	92	92	90	91	21		\$	- ψ	_	\$ -	φ -	ψ - \$ -	ψ - \$ -	\$ -	\$ -	\$ -
Mar-12			4/13/2012	12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	79	92	92	90	91	21		\$	- \$	_	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Apr-12			5/11/2012	12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	51	92	92	90	91	21		\$	- \$	_	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
May-12			6/15/2012	12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	16	92	92	90	91	21		\$	- \$	_	\$ -	\$ -	\$ -	\$ -	\$ -	š -	\$ -
Jun-12			7/13/2012	12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	80	92	90	91	21		\$	- \$	_	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	s -
Jul-12			8/10/2012	12	\$31,229.33	\$0.00	-\$31,229.33	-\$973.54	-\$569.72	-\$32,772.59	0	0	52	92	90	91	21		\$	- \$	_	\$ (144.60)	\$ (257.0	1) \$(253.48	3) \$(258.35	s) \$ (60.10)	\$ (973.54)	\$ (569.72)
Aug-12			9/14/2012	12	\$31,229.33	\$0.00	-\$31,229.33	-\$873.64	-\$567.95	-\$32,670.92	0	0	17	92	90	91	21		\$	- \$	_	\$ (47.27)		,	,	, ,	\$ (873.64)	\$ (567.95)
Sep-12			10/12/2012	12	\$31,229.33	\$0.00	-\$31,229.33	-\$793.98	-\$566.54	-\$32,589.85	0	0	0	81	90	91	21		\$	- \$	_	\$ -) \$ (59.77)		\$ (566.54)
Oct-12			11/16/2012	12	\$31,229.33	\$0.00	-\$31,229.33	-\$694.90	-\$564.79	-\$32,489.02	0	0	0	46	90	91	21		\$	- \$	-	\$ -					\$ (694.90)	\$ (564.79)
Nov-12			12/14/2012	12	\$31,229.33	\$0.00	-\$31,229.33	-\$615.63	-\$563.38	-\$32,408.35	0	0	0	18	90	91	21		\$	- \$	-	\$ -					\$ (615.63)	\$ (563.38)
Dec-12			1/11/2013	12	\$31,229.33	\$0.00	-\$31,229.33	-\$536.59	-\$561.99	-\$32,327.91	0	0	0	0	80	91	21		\$	- \$	_	\$ -	\$ -	,	,	, ,	\$ (536.59)	,
					\$187,376.00		-\$187,376.00	-\$4,488.28 Monthly True	-\$3,394.36	-\$195,258.64									1 *	•		,	•	**	, , , ,	, . ()	1 . (, (32,1100)

Annual Period 2012 Annual Revenue A	ation of Int	terest on Over or Under Collection	n of Transmission Enha	ncement Project Reven	ue Requirements			Start dates for each quar	ter				End of Historic Intere	t Accural						
Same of the business day, pagment assumed 15 days later 10 Cargo from the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives accepted by FERC in Docket No. 10 Details 10 Depreciation 10 Depreciati			i or transmission Eima	nocinciii i roject neven	ac Requirements					12 10/1/20	12 1/1/2013	4/1/2013								
Hateric basiness of Service Mean Service (e.g. Comment submer of Service Mean Service (e.g. Comment submer of Service Mean	Annual	Period 2012													-					
### Clarge reflects subsequent routine revolve controllars. ### Clarge reflects subsequent routine revolve controllars. ### Clarge reflect subsequent routine revolve controllars. #### Clarge reflect subsequent routine revolve controllars. ##### Clarge reflect subsequent routine revolve controllars. ###### Clarge reflect subsequent routine revolve controllars. ###### Clarge reflect subsequent routine revolve controllars. ######## Clarge reflect subsequent routine revolve controllars. ###################################	d Ede	h												. ,						
The limit of the payment of the Revenue Requirement, and Additional Revenue Requirement, and Additional Revenue Requirement for facilities Facilities Facilities receiving incentives accepted by FERC in Docket No. Facilities receiving incentives accept		3.4	er		Historic Interest Fu	iture Interest				32	30	31	21			npounded Quarterly)				
Does Received Solution Interest WISK-2012 True-up Field May 25, 2013	l p	illing Payment		True Ur	Through	Through														
Now responsible to the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives. A. Base Plan Facilities Facilities receiving incentives accepted by FERC in Docket No. Project Description: RTEP ID: b0570 (Reconductor EAST LIMA-STERLING 138 KV LINE) Details Investment Investment Investment Project Description: Details Investment Outrent Year Service Year (yyyy) 2013 Rev Require Wincentives Incentive Amounts 374,752 374,752 - Prior Yr Frojected 374,752 374,752 - Prior Yr True-Up Prior Yr True-Up True-Up Adjustment Outrent Year Service Year (yyyy) 2013 Rev Require Wincentives Incentive Amounts 374,752 374,752 - Prior Yr True-Up Prior Yr True-Up True-Up Adjustment CUMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS: INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR CUMULATIVE HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE Projected Rev. RTEP Rev. Req¹t. True-up Prior Year True-up Prior Year RTEP Rev. Req¹t. True-up Prior Year Ws J				Actual Charge Interes	est	6/30/2014	Total True-up	1Q2012 2Q	2012 3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	1Q2012	2Q2012	3Q2012 4Q20)12 1Q2(013 2Q2013	3Q2013	
V. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives. A. Base Plan Facilities Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000) 2013 Rev Require Wincentives Incentive Amounts Prior Yr Projected 374,752 374,752 - Project Description: RTEP ID: b0570 (Reconductor EAST LIMA-STERLING 138 KV LINE) Details Investment Details Investment - Current Year Service Year (yyyy) 2013 ROE increase accepted by FERC (Basis Points) Service Year (yyyy) 2013 ROE increase accepted by FERC (Basis Points) Service Year (yyyy) 2013 ROE increase accepted by FERC (Basis Points) Service Year (yyyy) 44 FCR wincentives, less depreciation Useful life 44 FCR wincentives approved for these facilities, less dep. Investment Beginning Depreciation Ending Average RTEP Rev. Req¹t. RTEP Rev. Req¹t. Incentive Rev.				•																
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A. Base Plan Facilities Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000) Prior Yr Projected 374,752 374,752 - Prior Yr Projected 374,752 374,752 - Prior Yr True-Up																				
Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000) RTEP ID: b0570 (Reconductor EAST LIMA-STERLING 138 KV LINE) Prior Yr Projected 374,752 374,752	V.	Determine the Revenue	Requirement, a	nd Additional Re	evenue Requirer	ment for	r facilities	receiving ince	ntives.											
Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000) RTEP ID: b0570 (Reconductor EAST LIMA-STERLING 138 KV LINE) Prior Yr Projected 374,752 374,752			-																	
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Project Description: RTEP ID: b0570 (Reconductor EAST LIMA-STERLING 138 KV LINE) Details Investment Service Year (yyyy) Service Month (1-12) Useful life LOS (Yes or No) Investment Investment Beginning Depreciation Ending Average RTEP Rev. Req't. RTEP Rev. Req't. RTEP Rev. Req't. RTEP Rev. Req't. Incentive Rev. Prior Yr Projected 374,752 374,752 - Prior Yr Projected 374,752 - Prior Yr True-Up - True-Up Adjustment (374,752) - True-Up Adjustment (374,752) - True-Up Adjustment CUMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS: CUMULATIVE HISTORY OF TRUED-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR IS PRICE OF THE PROJECT. RTEP PROJECT. RTEP Projected Rev. Req't.From Prior Year WS J RTEP Rev Req't True-up Prior Yr True-up Prior Year WS J Prior Yr True-up Prior Yr Tru		A. Dase Flan Facilit	162																	
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Project Description: RTEP ID: b0570 (Reconductor EAST LIMA-STERLING 138 KV LINE) Details Investment Service Year (yyyy) Service Month (1-12) Useful life CIAC (Yes or No) Prior Yr True-Up Adjustment TRUE UP Adjustment TRUE UP OF PROJECT REVENUE REQUIREMENT FOR PRIOR YEAR: CUMULATIVE HISTORY OF TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR LIFE OF THE PROJECT. RTEP Projected Rev. RTEP Rev Req't Incentive Rev. RTEP Projected Rev. RTEP Rev Req't True-up Prior Year WS J True-up Prior Yr True-up Prior Yr True-up Prior Year WS J True-up Pr	ŀ	-acilities receiving ince	ntives accepted	by FERC in Do	cket No.				(e.g. ER	.05-925-000)				Revi	•			centive Amount	S	
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Year Balance Fynense Balance Would Incentive ** Requirement ## Would Incentive ** With Incentive **				•																Incentive
Total Balance Balance With internates		Year	Balance	Expense	Balance	Ва	alance	w/o Incentive	s with Ince	entives **	Requireme	ent ##	w/o Incentive	s w	/o Incentives	with Incent	ives** v	vith Incentives	** wi	th Incentives *

	f Interest on Over or Under Collec		cement Project Revenue Requ	uirements	Start date:	for each quarter					End of Historic Interes	st Accural								
eriod Ja	nuary 1 through December 31, 201	2			1.	1/2012 4/1/2012	2 7/1/2012	10/1/2012	1/1/2013	4/1/201	13 7/1/2013 7/22/2	113								
Anr	ual Period 2012				3.25	% 3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	Annual Rate fro	m FERC							
					0.0089	0.00890%	0.00890%	0.00890%		0.00890%		Daily Rate = An								
•	5th business day, payment assumed 15 day				91	91	92	92	90	91	21	Maximum Days	•							_
iced Charg	e reflects subsequent routine invoice correction	ons.		Historic Interest Future Interest	Interest I	earing Days per Qua	arter					Interest Calcul	ated by Quarter (C	Compounded Qu Historic Int					Historic	
g Month	Billing Payment Sched	# Invoiced** Charge A	ctual Charge True-Up w/o	Through Through 6/30/2013 6/30/2014	Total True-up 1Q20	12 2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Interest	F
,	Date* Received*		S J - 2012 Projection Effective	July 1, 2012 (Llood for Jul Dog															Subtotal	
		VVS	5 J - 2012 Projection Effective S	July 1, 2012 (OSed for Jul-Dec	2012 billings)															
														-						
_S Co	Worksheet J -	ATRR PROJ	ECTED Calcu	lation for PJ	M Projects	Charge	ed to B	enefit	ing Zo	one	S									
IV.	Determine the Re	venue Requireme	ent, and Additiona	al Revenue Requ	irement for fac	ilities rece	eiving in	centives	S.											
		-		_																
	A. Base Plan F	acilities																		
	Facilities receivin	g incentives acce	epted by FERC in	Docket No.		(e.g. EF	R05-925-00	00)			Current Projected	Year ARR					374	4,752		
											Current Projected	Year ARR	w/ Incenti	ve			374	4,752		
	Project Description:	EAST LIMA-STERL	ING 138 KV LINE								Current Projecte							-		
	Details																			
	Investment	1,941,459	Current Year					2	2012		CUMUL	ATIVE HIST	ORY OF P	ROJECT	ED ANNUA	L REVE	NUE RE	QUIREM	ENTS:	
	Service Year (yyyy)	2012			Points)				-		CUMULATIVE HIS	TORY OF F	ROJECTE	D ANNUA	L REVENU	JE REQI	JIREME	NTS:		
	Service Month (1-12)	7	FCR w/o incentives, I						18.55	5%	INPUT PRO									
	Useful life	45	FCR w/incentives app	proved for these facilit	ies, less dep.				18.55	5%	TEMPLATE	BELOW TO	MAINTAIN	I HISTOR	Y OF PRO	JECTED	ARRS C	OVER TH	1E	
	CIAC (Yes or No)	No	Annual Depreciation	Expense					43,14	44	LIFE OF TH	E PROJECT								
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											Rev. Req't.From			Rev. R	eq't.From					
											Prior Year				or Year					
	Investment	Beginning	Depreciation	Ending	RTEP Rev. Req		ev. Req't.		tive Rev.		Template				nplate					
	Year	Balance	Expense	Balance	w/o Incentives		entives **		ement #	#	w/o Incentives			with Inc	centives **	•				
	2012	1,941,459	17,976	1,923,483	374,7	52	374,752	\$	_											

AED Formul	la Rate Update FERC Do	okot EDNO	1220						INTEREST Calc	ulations																
	of Interest on Over or Und			Enhancement Proje	ct Revenue Re	guirements			Start dates for each						End of Histo	oric Interest A	Accural									
for Period J	anuary 1 through Decemb	er 31, 2012	}						1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	3 4/1/2013	7/1/2013	7/22/2013										
Ar	nnual Period 2012								3.25% 0.00890%	3.25% 0.00890%	3.25% 0.00890%	3.25% 0.00890%	3.25% 0.00890%	3.25% 0.00890%	3.25% 0.00890%		Annual Rat									
* Billing assume	ed 5th business day, payment assu	med 15 days	later						91	91	92	92	90	91	21		Maximum I									
**Invoiced Char	rge reflects subsequent routine inve	oice correction	ns.			Historic Interest	Future Interest		Interest Bearing Da	ays per Quarter							Interest Ca	culated by	Quarter (Com	pounded Quart					10 at and a	
Dilling Month	Billing Payment	Sched#	Invoiced** Charge	Actual Charge	True-Up w/o	Through	Through 6/30/2014	Total True-up	1Q2012	2Q2012	3Q2012	402042	1Q2013	2Q2013	3Q2013		1Q2012	20	2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Historic Interest	Future Interest
Billing Month	Date* Received*	Scnea#	invoiced** Charge	Actual Charge	Interest	6/30/2013	0/30/2014	Total True-up	1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013		1Q2012	20	12012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Subtotal	
Company	APCo																									
	RTEP ID: b0318 (Amos 76	5/138 kV Ti	ransformer)																							
Projected RR B	Billed First Half of 2012 from WS	l	2,050,107	<== Including Approved	ROE Incentives																					
•	Billed Second Half of 2012 from W	'S J		<== Including Approved	ROE Incentives																					
Projected RR B			1,978,113																							
Trued-Up RR fo	or 2012 from WS K		2,014,191 36.079	<== Including Approved	ROE Incentives																					
(Over)/Orlder C	ollection		30,079																							
Jan-12	2/7/2012 2/10/2012	12	\$170,842.25	\$167,849.27	-\$2,992.98	-\$143.52	-\$55.49	-\$3,191.99	51	91	92	92	90	91	21		\$ (13	59) \$	(24.36) \$	(24.83) \$	(25.03	\$ (24.69)	\$ (25.16)	\$ (5.85)	\$ (143.52)	\$ (55.49)
Feb-12	3/7/2012 3/16/2012	12	\$170,842.25	\$167,849.27	-\$2,992.98	-\$133.79	-\$55.32	-\$3,182.08	16	91	92	92	90	91	21		\$ (4	26) \$	(24.29) \$	(24.75) \$	(24.95	\$ (24.61)	\$ (25.08)	\$ (5.84)	\$ (133.79)	\$ (55.32)
Mar-12	4/6/2012 4/13/2012	12	\$170,842.25	\$167,849.27	-\$2,992.98	-\$126.03	-\$55.18	-\$3,174.19	0	79	92	92	90	91	21		\$	\$	(21.05) \$	(24.69) \$	(24.89	\$ (24.55)	\$ (25.02)	\$ (5.82)	\$ (126.03)	\$ (55.18)
Apr-12	5/7/2012 5/11/2012	12	\$170,842.25	\$167,849.27	-\$2,992.98	-\$118.31	-\$55.04	-\$3,166.33	0	51	92	92	90	91	21		\$	\$	(13.59) \$	(24.63) \$		\$ (24.49)		\$ (5.81)	+ ()	\$ (55.04)
May-12	6/7/2012 6/15/2012	12	\$170,842.25	\$167,849.27	-\$2,992.98	-\$108.66	-\$54.87	-\$3,156.5°	0	16	92	92	90	91	21		\$	\$	(4.26) \$	(24.55) \$		\$ (24.41)		\$ (5.79)	\$ (108.66)	\$ (54.87)
Jun-12	7/9/2012 7/13/2012	12	\$170,842.25	\$167,849.27	-\$2,992.98	-\$100.96	-\$54.74	-\$3,148.68		0	80	92	90	91	21		\$	\$	- \$	(21.32) \$) \$ (24.35)				\$ (54.74)
Jul-12	8/7/2012 8/10/2012	12	\$158,843.17	\$167,849.27	\$9,006.10	\$280.76	\$164.30	\$9,451.10		0	52	92	90	91	21		\$	\$	- \$	41.70 \$		\$ 73.10			\$ 280.76	\$ 164.30
Aug-12	9/10/2012 9/14/2012	12	\$158,843.17	\$167,849.27	\$9,006.10	\$251.95	\$163.79	\$9,421.84		0	17	92	90	91	21		\$	\$	- \$	13.63 \$		\$ 72.87			\$ 251.95	\$ 163.79
Sep-12	10/5/2012 10/12/2012	12	\$158,843.17	\$167,849.27	\$9,006.10	\$228.97	\$163.38	\$9,398.46		0	0	81	90	91	21		\$	\$	- \$	- \$		\$ 72.69		\$ 17.24	\$ 228.97	\$ 163.38
Oct-12	11/7/2012 11/16/2012	12	\$158,843.17	\$167,849.27	\$9,006.10	\$200.40	\$162.88	\$9,369.38	0	0	0	46	90	91	21		\$	\$	- \$	- \$		*		\$ 17.18	\$ 200.40	\$ 162.88
Nov-12	12/7/2012 12/14/2012	12	\$158,843.17	\$167,849.27	\$9,006.10	\$177.54	\$162.47	\$9,346.12	0	0	0	18	90	91	21		\$	\$	- \$	- \$	14.43	\$ 72.29			\$ 177.54	\$ 162.47
Dec-12	1/8/2013 1/11/2013	12	\$158,843.17	\$167,849.27	\$9,006.10	\$154.74	\$162.07	\$9,322.92	0	0	0	0	80	91	21		\$	\$	- \$	- \$	-	\$ 64.15	\$ 73.49	\$ 17.10	\$ 154.74	\$ 162.07
			\$1,978,112.50	\$2,014,191.25	\$36,078.75	\$563.09	\$648.25	\$37,290.09	9								\$							·		
					M	onthly True-	Jp Surcharge	\$3,107.51																		

	Rate Update FERC Docket ER				INT	EREST Calcula	itions															
	Interest on Over or Under Colle		ncement Project Revenue R	Requirements	Start	dates for each quar	rter					End	of Historic Interest A	ccural								
Period Janu	uary 1 through December 31, 20	12				1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	3 4/1/2013	7/1/201	7/22/2013									
Annu	ual Period 2012					3.25%	3.25%	3.25%		3.25%	3.25%	3.25%		Annual Rate fro		1						
								0.00890%		00890%	0.00890%	0.00890%		Daily Rate = An								
•	ith business day, payment assumed 15 da	*				91	91	92	92	90	91	21		Maximum Days								
oiced Charge r	reflects subsequent routine invoice correct	tions.		Historic Future Interest	Inter	rest Bearing Days	per Quarter							Interest Calcul	ated by Quarter	Compounded Q Historic In				Histo	oric	
g Month	Billing Payment Sched#	Invoiced** Charge Ac	tual Charge True-Up w/o Interest	Through 6/30/2014	Total True-up	1Q2012	2Q2012	3Q2012	4Q2012 10	Q2013	2Q2013	3Q2013		1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013 3Q2013	Inter	est F	Future In
		WSK	- 2012 True-up - Filed May 2																			
PCo \	Worksheet K -	ATRR TRUE-	UP Calculation	on for PJM P	rojects Cl	narged	to Be	nefitii	ng Zone	es									Page	2 of	2	
					_																	
IV.	Determine the Rev	venue Requireme	nt, and Additiona	I Revenue Requ	irement for fa	acilities re	eceiving	incent	tives.													
							_															
	A. Base Plan F	acilitias																				
	A. Dase i laii i	aciiiles																				
	Facilities receiving	g incentives acce	oted by FERC in	Docket No.				(e	.g. ER05-925	5-000)			201	2	Rev Requ	re	W Incent	tives	Incentive Am	ounts		
													Prior Yr Pr			1,906,118		1,906,118		-		
	Project Description:	RTEP ID: b0318 (Am	os 765/138 kV Trans	former)									Prior Yr Tr			2,014,191		2,014,191		-		
													True-Up Ad	justment		108,073		108,073		-		
	Details																					
	Investment	13,798,879	Current Year								201:	2	TRUE	UP OF	PROJECT	REVENUE	REQUIRE	MENT FOR	PRIOR YEAR	₹:		
	Service Year (yyyy)	2008	ROE increase accept	ed by FERC (Basis F	Points)							-	CUMULAT	IVE HIST	ORY OF T	RUED-UP	ANNUAL F	REVENUE	REQUIREMEN	NTS:		
	Service Month (1-12)		FCR w/o incentives, le									13.87%							FROM EACH			
	Useful life		FCR w/incentives app		es, less dep.							13.87%					N HISTORY	OF TRUE	D-UP ARRS C	VER TH	łE	
	CIAC (Yes or No)	No	Annual Depreciation E	Expense								226,211			PROJECT							
													RTEP Pr					Projected			_	_
	Investment	Beginning	Depreciation	Ending	Average	DTE	P Rev. Re		TEP Rev. Red		Incentive		Rev. Req			ev Req't e-up		eq't.From ear WS J	RTEP Rev True-u		True-u Incen	•
	Year	Balance	Expense	Balance	Balance		Incentive		th Incentives		Requirem		w/o Ince			entives		ear W33	with Incent		with Incer	
	2008	13,798,879	113,106	13,685,773	13,742,		2,018,7		2,018,7		\$	-	\$	-	\$	-	\$	-	\$	-	\$	
	2009	13,685,773	226,211	13,459,562	13,572,		2,108,2		2,108,2		\$	_	\$ 1	,124,469	\$	983,826	\$	1,124,469	\$ 9	83,826	\$	
	2010	13,459,562	226,211	13,233,351	13,346,		2,076,9		2,076,9		\$	-		,027,403		49,524		2,027,403		49,524	\$	
	2011	13,233,351	226,211	13,007,140	13,120,		2,045,5		2,045,5			-		,050,107		(4,548)		2,050,107		(4,548)	\$	
	2012	13,007,140	226,211	12,780,929	12,894,		2,014,		2,014,1		©	_		,906,118		108,073		1,906,118		08,073	Φ.	

AEP Formula Rate Update FERC Docket ER08-1329	INTEREST Calculat	itions															
Calculation of Interest on Over or Under Collection of Transmission Enhancement Project Revenue Requirements	Start dates for each quart	rter					End of His	storic Interest A	Accural								
for Period January 1 through December 31, 2012	1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013	7/22/2013									
Annual Period 2012	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	İ	Annual Rate from	EEDC	İ						
Allida Ferice 2012		0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%		Daily Rate = Anni	-							
* Billing assumed 5th business day, payment assumed 15 days later	91	91	92	92	90	91	21		Maximum Days p	er Quarter							
**Invoiced Charge reflects subsequent routine invoice corrections. Historic Interest Though	Interest Bearing Days p	per Quarter							Interest Calculat	ted by Quarter (C	Compounded Qu Historic Int					Historic	
Billing Month Date* Received* Sched# Invoiced** Charge Actual Charge Interest 6/30/2013 True-Up W/o Through 6/30/2014 Total True-up	1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013		1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Interest Subtotal	Future Interest
WS J - 2011 Projection Effective July 1, 2011 (Used for Jan-Jul 2012 billings)	•													_			

(e.g. ER05-925-000)

RTEP Rev. Req't.

2,113,598

2,081,852

2,050,107 \$

with Incentives **

Incentive Rev.

APCo Worksheet J - ATRR PROJECTED Calculation for PJM Projects Charged to Benefiting Zones

Depreciation

Expense

224,722

224,722

224,722

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

RTEP Rev. Req't.

2,113,598

2,081,852 2,050,107

w/o Incentives

A. Base Plan Facilities

Investment

2008

2009

2010

Facilities receiving incentives accepted by FERC in Docket No.

Beginning

Balance

13,708,017

13,595,656

13,370,935

13,146,213

Project Description:	Amos 765/138 kV Tr	ansformer	
Details			
Investment	13,708,017	Current Year	2011
Service Year (yyyy)	2008	ROE increase accepted by FERC (Basis Points)	
Service Month (1-12)	6	FCR w/o incentives, less depreciation	14.139
Useful life	61	FCR w/incentives approved for these facilities, less dep.	14.139
CIAC (Yes or No)	No	Annual Depreciation Expense	224,722
1			

Ending

Balance

13,595,656

13,370,935

13,146,213 12,921,491

Current Projected Year ARR	2,050,107
Current Projected Year ARR w/ Incentive	2,050,107
Current Projected Year Incentive ARR	-

CUMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:

Page 2 of 2

CUMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE
LIFE OF THE PROJECT.

RTEP Projected Rev. Req't.From Prior Year Template w/o Incentives	RTEP Projected Rev. Req't.From Prior Year Template with Incentives **	
\$ 1,124,469 \$ 2,027,403		

AEP Formula Ra	ite Update FERC Docket ER08-13	329			INTEREST Calcula	ntions												_		
	terest on Over or Under Collection	n of Transmission Enhanceme	ent Project Revenue Require	ments	Start dates for each qua	rter				End	d of Historic Interest	Accural						_		
for Period Janua	ary 1 through December 31, 2012				1/1/2012	4/1/2012	7/1/2012 10/1	/2012 1/1/201	3 4/1/2013	7/1/20	013 7/22/2013									
Annua	l Period 2012				3.25%	3.25% 3.	3.25% 3.25%	3.25%	3.25%	3.25%		Annual Rate f	rom FERC	٦						
					0.00890%		0.00890% 0.00890		0.00890%	0.00890%		Daily Rate = A								
* Billing assumed 5th	business day, payment assumed 15 days late	er			91	91	92 92	90	91	21		Maximum Day	s per Quarter							
**Invoiced Charge re	flects subsequent routine invoice corrections.		Hist Inte	toric Future Interest	Interest Bearing Days	per Quarter						Interest Calcu	ulated by Quarter ((Compounded C Historic I					Historic	
Billing Month	Billing Payment Sched#	Invoiced** Charge Actual Ch	2 Tab op 1170	ough 6/30/2014 Total Tru	ıe-up 1Q2012	2Q2012 3Q	Q2012 4Q201	2 1Q2013	2Q2013	3Q2013		1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Interest Subtotal	Future Interest
	110001100	WS J - 2012		012 (Used for Jul-Dec 2012 billi	ings)							I					=		Cubtotui	
APCO	Worksheet J -	ATDD DDO II	ECTED Calcu	ulation for P I	M Projects	Chara	od to B	onofiti	na 701	306										
AI CO	VVOIRSIIEEL J -	ATKK FROSI	LCTLD Calcu		Wi F TOJECIS	Citary	eu to L		iig Zoi	163										
IV.	Determine the Rev	venue Requireme	ent, and Addition	al Revenue Requ	irement for fac	ilities red	ceiving in	centives	-											
	A. Base Plan F																			
	A. Base Plan F	acilities																		
	Facilities receiving	incentives acce	pted by FERC in	Docket No.		(e.a. E	ER05-925-00	00)		Curre	ent Project	ed Year	ARR					1,906,11	8	
						, ,		Í			ent Project			centive				1,906,11		
	Project Description:	Amos 765/138 kV T	ransformer								rent Projec								_	
	, ,																			
	Details																			
	Investment	13,708,017	Current Year					20	012		CUMI	JLATIVE	HISTORY	OF PRO	JECTED A	NNUAL	REVEN	UE REQUI	REMENTS	S:
	Service Year (yyyy)	2008	ROE increase accep	ted by FERC (Basis F	Points)				_	CUM	/ULATIVE H									
	Service Month (1-12)		FCR w/o incentives,	` `					13.25%				D ARR (W							AR
	Useful life		-	proved for these faciliti	ies. Iess dep.				13.25%				W TO MAII							
	CIAC (Yes or No)		Annual Depreciation						221,097		LIFE OF									
										RT	EP Project	ed		F	RTEP Proj	ected				
										Rev	v. Req't.Fro	m		R	Rev. Req't.	.From				
											Prior Year				Prior Ye	ar				
	Investment	Beginning	Depreciation	Ending	RTEP Rev. Req	t. RTEP	Rev. Req't.	Incenti	ive Rev.		Template				Templa	ite				
	Year	Balance	Expense	Balance	w/o Incentives	with In	ncentives **	Require	ement ##	w/e	o Incentive	s		w	ith Incent	ives **				
	2008	13,708,017	110,549	13,597,468	1,912,78	38	1,912,788	\$	-											
	2009	13,597,468	221,097	13,376,371	1,994,03		1,994,032		-	\$	1,124,4									
	2010	13,376,371	221,097	13,155,274	1,964,72	27	1,964,727	\$	-	\$	2,027,4	103								
	2011	13,155,274	221,097	12,934,177	1,935,42	23	1,935,423	\$ \$	-	\$	2,050,	107								
	2012	12,934,177	221,097	12,713,080	1,906,11	18	1,906,118	\$	-											

AEP Formul	la Rate U	pdate FERC	Docket ER	08-1329						INTEREST Calcu	ulations															
					on Enhancement Proj	ject Revenue Re	quirements			Start dates for each q	quarter					End of Historic		ıral								
for Period J	January 1	through Dece	mber 31, 2	012						1/1/2012	4/1/2012	7/1/2012	10/1/2012	2 1/1/2013	3 4/1/2013	7/1/2013	7/22/2013									
Aı	nnual Per	riod 20	12							3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	An	nual Rate from FE	RC							
										0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	Dai	ly Rate = Annual	/ 365							
* Billing assume	ed 5th busin	ness day, payment	assumed 15 d	ays later						91	91	92	92	90	91	21	Ma	ximum Days per (Quarter							
**Invoiced Cha	arge reflects	subsequent routine	invoice corre	ctions.			Historic Interest	Future Interest		Interest Bearing Da	ys per Quarter						Int	erest Calculated	by Quarter (Com	pounded Qua					Historic	
Billing Month	Billing Date*	Payment Received	Sched	# Invoiced** Charge	e Actual Charge	True-Up w/o	Through 6/30/2013	Through 6/30/2014	Total True-up	1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013		1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Interest Subtotal	Future Interest
	Date	Received				Interest	0/30/2013																-		Subtotai	
Company	APCo																									
Project		: b1712.2 (Alta	vista-Lees	ville 138kV line)																						
Projected RR E		Half of 2012 from			<== Including Approve	d ROE Incentives																				
Projected RR E	Billed Secor	nd Half of 2012 fro	m WS J		<== Including Approve	d ROE Incentives																				
Projected RR E	Billed in 201	12			<u> </u>																					
Trued-Up RR fo		m WS K			<== Including Approved	d ROE Incentives																				
(Over)/Under C	Collection			41,2	Corrected Donre	eciation Expense																				
	0/7/0	0/10/00		40	· ·	eciation expense										0.4		45.04	07.00	00.50				1		1.0 00 70
Jan-12	2/7/2			\$0.		#0.407.50	164.83		\$3,666.06		91	92	92	90	91	21	\$	15.61 \$	27.98 \$	28.52		\$ 28.36				\$ 63.73
Feb-12	3/7/2			\$0.			\$153.66		\$3,654.69		91	92	92	90	91 91	21	\$	4.90 \$	27.89 \$	28.43		\$ 28.27				\$ 63.53
Mar-12	4/6/2			\$0.		,	\$144.75 \$135.88		\$3,645.62 \$3,636.59		79 51	92 92	92 92	90	91 91	21 21	\$	- \$	24.18 \$ 15.61 \$	28.36		\$ 28.20 \$ 28.13		0.00	\$ 144.75 \$ 135.88	\$ 63.38 \$ 63.22
Apr-12 Mav-12	5/7/2 6/7/2			\$0. \$0.			\$135.86		\$3,625.31		16	92 92	92 92	90 90	91	21	9	- Þ	4.90 \$	28.29 28.20		\$ 28.13		6.67 6.65	\$ 135.88	\$ 63.22
Jun-12	7/9/2			\$0.		. ,	\$115.96		\$3,616.32		0	80	92	90	91	21	Φ Φ	- ψ - ¢	- ¢	24.49		\$ 27.97		6.63	\$ 115.96	\$ 62.87
Jul-12	8/7/2			\$0.		. ,	\$107.16		\$3,607.37		0	52	92	90	91	21	\$	- \$	- \$	15.92		\$ 27.90		6.62	\$ 107.16	\$ 62.71
Aug-12	9/10/2			\$0.	**, * * * * * * * * * * * * * * * * * *	* - ,	\$96.16			s ő	0	17	92	90	91	21	\$	- \$	- \$	5.20			\$ 28.35	6.60	\$ 96.16	\$ 62.52
Sep-12	10/5/2			\$0.		\$3,437.50	\$87.40			0	0	0	81	90	91	21	\$	- \$	- \$	-		\$ 27.75		6.58	\$ 87.40	\$ 62.36
Oct-12	11/7/2			\$0.		. ,	\$76.49		\$3,576.15		Ö	0	46	90	91	21	\$	- \$	- \$	_		\$ 27.66			\$ 76.49	\$ 62.17
Nov-12	12/7/2			\$0.		. ,	\$67.76		\$3,567.27		0	0	18	90	91	21	\$	- \$	- \$	-			\$ 28.12		\$ 67.76	\$ 62.01
Dec-12	1/8/2			\$0.			\$59.06		\$3,558.42		Ó	0	0	80	91	21	\$	- \$	- \$	-	\$ -		\$ 28.05			\$ 61.86
				\$0.			\$1,333.91	•									1 *	·	·			-		. 1		
				• •	\$41,249.96		. ,	Up Surcharge																		

INTEREST Calculations

AEP Formula Rate Update -- FERC Docket ER08-1329

Calculation of Interest on Over or Under Collection of Transmission Enhancement Project Revenue Requirements art dates for each quarter End of Historic Interest Accural for Period January 1 through December 31, 2012 1/1/2012 4/1/2012 7/1/2012 10/1/2012 1/1/2013 7/1/2013 Annual Period 2012 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% Annual Rate from FERC 0.00890% 0.00890% 0.00890% 0.00890% 0.00890% 0.00890% 0.00890% Daily Rate = Annual / 365 * Billing assumed 5th business day, payment assumed 15 days later 91 90 ximum Davs per Quarte Invoiced Charge reflects subsequent routine invoice corrections. ded Quarterly) **Historic Interest** True-Up w/o Total True-up 1Q2012 2Q2012 3Q2012 4Q2012 1Q2013 2Q2013 3Q2013 1Q2012 2Q2012 3Q2012 4Q2012 1Q2013 2Q2013 3Q2013 APCo Worksheet K - ATRR TRUE-UP Calculation for PJM Projects Charged to Benefiting Zones Page 2 of 2 IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives. A. Base Plan Facilities Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000) 2012 Rev Require Wilncentives Incentive Amounts Prior Yr Projected Project Descriptio RTEP ID: b1712.2 (Altavista-Leesville 138kV line) Prior Yr True-Up 41,250 41,250 True-Up Adjustment 41,250 41,250 Details Investment 267,383 Current Year 2012 TRUE UP OF PROJECT REVENUE REQUIREMENT FOR PRIOR YEAR: CUMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS: ROE increase accepted by FERC (Basis Points). Service Year (үүүү) 13.87% INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR. Service Month (1-12) FCR w/o incentives, less depreciation 13.87% TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE Useful life FCR w/incentives approved for these facilities, less dep. CIAC (Yes or No) Annual Depreciation Expense 4,393 LIFE OF THE PROJECT. **RTEP Projected** Projected Rev. Req't.From RTEP Rev. RTEP Rev. Rev. Reg't.From RTEP Rev RTEP Rev True-up of Prior Year WS Beginning Depreciation Ending Reg't. Reg't. Incentive Rev. Prior Year WS J Reg't True-up Reg't True-up Incentive Investment Average Balance Balance Balance w/o Incentives with Incentives "Requirement \$2 w/o Incentives wto Incentives with Incentives with Incentives with Incentives Year Expense 2011 267,989 37,161 37,161 267,989 267,989 267,989 4.393 263,536 265,792 41.250 2012 41.250

AFP Formul	a Rate Update	e FFRC Do	cket FR08-	1329						INTEREST Calcu	lations							_									
				on of Transmission I	Enhancement Proje	ct Revenue Re	quirements			Start dates for each qu						End of Hi	storic Interes	t Accura							-		
	anuary 1 thro						•			1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013	7/22/201										
Ar	nual Period	2012								3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%			al Rate from								
I*										0.00890%	0.00890%	0.00890% 92	0.00890% 92	0.00890% 90	0.00890%	0.00890% 21			Rate = Annua num Days pe								
	ed 5th business da ge reflects subsec						Historic			Interest Bearing Day	91	92	92	90	91	21		_			ompounded Qua						
Invoiced Char	ge renects subset	quent routine inve	oice correction	S.			Interest	Future Interest Through		interest bearing Day	ys per Quarter							inter	est Calculate	u by Quarter (C	Ompounded Qua Historic Inte					Historic	
Billing Month	Billing Date*	Payment Received*	Sched#	Invoiced** Charge	Actual Charge	True-Up w/o Interest	Through 6/30/2013	6/30/2014	Total True-up	1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013		1	Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Interest Subtotal	Future Interest
Company	I & M																							_			
		39 Twin Bran	nch 675 MV	A Transformer																							
-	illed First Half of				<== Including Approved	ROE Incentives																					
Projected RR B	illed Second Half	f of 2012 from W	/S J		<== Including Approved																						
Projected RR B	illed in 2012			1,403,525																							
Trued-Up RR fo	or 2012 from WS I	K		1,323,753	<== Including Approved	ROE Incentives																					
(Over)/Under Co	ollection			(79,772)																							
la = 40	2/7/2012	2/10/2012		\$123,946.25	\$110.312.78	-\$13.633.47	-\$653.75	#050.70	£4.4.500.00		04	00	00	00	91	21		•	(04.04)	(440.07)	¢ (440.40)	Ф (444.0°)	Ф/444 CO) # (00.07)	₾ (CEO.75) 『	(0F0.70)
Jan-12 Feb-12	3/7/2012	3/16/2012	12 12	\$123,946.25	\$110,312.78	-\$13,633.47 -\$13,633.47	-\$609.43		-\$14,539.99 -\$14,494.8		91 91	92 92	92 92	90 90	91	21		Φ	(19.42)		\$ (113.10) \$ (112.75)						\$ (252.76) \$ (251.98)
Mar-12	4/6/2012	4/13/2012	12	\$123,946.25	\$110,312.78	-\$13,633.47	-\$574.09	-\$251.35	-\$14,458.9		79	92	92	90	91	21		\$	(19.42)	(95.90)) \$ (26.52)		\$ (251.35)
Apr-12	5/7/2012	5/11/2012	12	\$123.946.25	\$110,312.78	-\$13.633.47	-\$538.92	-\$250.73	-\$14,423.1	0	51	92	92	90	91	21		\$	- 9	(61.91)	, ,		, , ,) \$ (26.45)	,	\$ (250.73)
May-12	6/7/2012	6/15/2012	12	\$123,946.25	\$110,312.78	-\$13.633.47	-\$494.95		-\$14,378.3	0	16	92	92	90	91	21		\$	- 3	(19.42)		\$ (112.76	, • (/	* (/	, , , , , , , ,	\$ (494.95)	\$ (249.95)
Jun-12	7/9/2012	7/13/2012	12	\$123,946.25	\$110,312.78	-\$13,633.47	-\$459.90	-\$249.33	-\$14,342.7	0	0	80	92	90	91	21		\$	- 5	- (,	\$ (97.12)		, ,) \$ (26.30)		\$ (249.33)
Jul-12	8/7/2012	8/10/2012	12	\$109,974.58	\$110,312.78	\$338.19	\$10.54	\$6.17	\$354.9	0	0	52	92	90	91	21		\$	- 5	-	\$ 1.57	\$ 2.78	\$ 2.75	\$ 2.80	\$ 0.65	\$ 10.54	\$ 6.17
Aug-12	9/10/2012	9/14/2012	12	\$109,974.58	\$110,312.78	\$338.19	\$9.46	\$6.15	\$353.8	0	0	17	92	90	91	21		\$	- 5	· -	\$ 0.51	\$ 2.77	\$ 2.74	\$ 2.79	\$ 0.65	\$ 9.46	\$ 6.15
Sep-12	10/5/2012	10/12/2012	12	\$109,974.58	\$110,312.78	\$338.19	\$8.60	\$6.14	\$352.9	0	0	0	81	90	91	21		\$	- 9	-	\$ -	\$ 2.44	\$ 2.73	\$ 2.78	\$ 0.65	\$ 8.60	\$ 6.14
Oct-12	11/7/2012	11/16/2012	12	\$109,974.58	\$110,312.78	\$338.19	\$7.53	\$6.12	\$351.8	1 0	0	0	46	90	91	21		\$	- 9	-	\$ -	\$ 1.39	\$ 2.72	\$ 2.77	\$ 0.65	\$ 7.53	\$ 6.12
Nov-12	12/7/2012	12/14/2012	12	\$109,974.58	\$110,312.78	\$338.19	\$6.67	\$6.10	\$350.9	0	0	0	18	90	91	21		\$	- 5	-	\$ -	\$ 0.54	\$ 2.71	\$ 2.77	\$ 0.64	\$ 6.67	\$ 6.10
Dec-12	1/8/2013	1/11/2013	12	\$109,974.58	\$110,312.78	\$338.19	\$5.81	\$6.09	\$350.0	0	0	0	0	80	91	21		\$	- 5	-	\$ -	\$ -	\$ 2.41	\$ 2.76	\$ 0.64	\$ 5.81	\$ 6.09
				\$1,403,525.00	\$1,323,753.32	-\$79,771.68	-\$3,282.42	-\$1,469.35	-\$84,523.4	5								•							٠	_	
						I	Monthly True	-Up Payment	(\$7,043.62)																	

AEP Formula Rate U	Jpdate FERC Docket ER08-1329	9			INTEREST	Calculations														
	est on Over or Under Collection o	of Transmission Enhancen	nent Project Revenue Req	uirements	Start dates for	r each quarter					End of	Historic Interest Accural								
for Period January 1	1 through December 31, 2012				1	/1/2012 4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013	7/22/2013								
Ammund Do	2040																			
Annual Pe	eriod 2012				3.25% 0.00890		3.25% 0.00890%	3.25% 0.00890%	3.25% 0.00890%	3.25% 0.00890%	3.25% 0.00890%		tate from F te = Annua	-						
* Rilling assumed 5th busin	iness day, payment assumed 15 days later				91	91	92	92	90	91	21		n Days per							
_	s subsequent routine invoice corrections.			Historic	Interest Bea	ring Days per Quarter									ompounded Qua	arteriv)				
				Interest Through		у - и, о рог цинго.									Historic Inte				Historic	
Billing Month Billing Date*	g Payment Sched# In * Received*	nvoiced** Charge Actual C	True-Up w/o Interest		Total True-up 1Q201	2 2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	1Q20)12	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013 3Q2013	Interest Subtotal	Future Interest
		WS K - 20	12 True-up - Filed May 25,	2013																
I & M Wor	rksheet K - ATR	R TRUE-UP	Calculation f	for PJM Proje	ects Charge	d to Ben	efitin	a Zones	3									Page	of 4	
		VIV TIVOL OI				d to boil	J. 1. 1.	9										. ago	_ 0	
IV. D	etermine the Revenu	o Poquiroment	and Additional P	evenue Peguirer	nont for facilitie	e receiving	inconti	vee												
14.	eterrinie the Neverla	ie ivedaliement, a	and Additional K	evenue Kequilei		s receiving	mcent	ves.												
Α	. Base Plan Facili	ities																		
E.	acilities receiving inc	entives accented	hy FERC in Do	cket No				(e.g. ER05	-925-000))		2012		Rev Requi	re	W Incent	tives	Incentive Amo	ınts	
1 6	acinties receiving inc	entives accepted	a by i Like iii be	CRECITO.				(c.g. Littoc	020 000	,		Prior Yr Projec			1,319,695		1,319,695	inochavo 7 ano	JI 10	
Dr	oject Description:											Prior Yr True-L			1,323,753		1,323,753		-	
FI		DTED ID: h0020 (Do	nlace existing 450 N	MVA transformer at 1	Twin Propob 245 /	120 kV with a	275 NAV/A	transforms	-1			True-Up Adjusti			4.058		4.058		-	
		KIEF ID. DU039 (Ke	place existing 450 in	WIVA transformer at	WIII Branch 345 /	130 KV WILLIA	075 IVI V A	Cuansonne	:1)			Пис-ор Аијизт	Hent		4,000		4,030			
	Details																			
	estment	-,,-	Current Year							2	012							R PRIOR YEAR		
	ervice Year (yyyy)	2009		ted by FERC (Basis I	Points)						-	CUMULATIVE								
	ervice Month (1-12)	6	FCR w/o incentives,								15.10%			•) FROM EACH		EAR
	seful life	67		proved for these facilit	ies, less dep.						15.10%					HISTORY	OF TRUE	D-UP ARRS O	ER THE	
CIA	AC (Yes or No)	No	Annual Depreciation	Expense							124,132			PROJECT.						
												RTEP Project					Projected			
						D	.	DTED D	.			Rev. Req't.Fı			ev Req't		eq't.From	RTEP Rev		True-up of
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	RTEP Rev.		RTEP Rev.			ive Rev. ement ##	Prior Year W w/o Incentiv		w/o Inc	e-up		ear WS J entives **	True-up		Incentive ith Incentives **
	2009	8,316,811	62,066	8,254,745	8,285,77		13,234		313,234	¢ (Control	ement ##	¢ w/o incertity	-	¢ W/O IIIC	entives	with file	enuves	© With Incenti	_ ¢	- Itti ilicelitives
	2010	8,254,745	124,132	8,130,614	8,192,67		61,242		361,242	\$	_	\$ 1,408	3 114	\$	(46,873)	\$	1,408,114	\$ 0	6,873) \$	
	2011	8,130,614	124,132		8,068,54		42,497		342,497	\$	_		7,355	\$	(144,858)	\$	1,487,355		4,858) \$	
	2012	8,006,482	124,132		7,944,41		23,753		323,753	\$	-		9,695		4,058		1,319,695		4,058 \$	
		. , -		. , , , , , , , , , , , , , , , , , , ,	· ,	, -		,			<u> </u>									
		WS J - 20	11 Projection Effective July	1, 2011 (Used for Jan-Jul 20)12 billings)															

	ate Update FERC Docket ER08-1329			_	INTEREST Calculations	i													
	nterest on Over or Under Collection of ary 1 through December 31, 2012	f Transmission Enhancement Pi	roject Revenue Requirements	S	Start dates for each quarter 1/1/2012 4/	/2012 7/1/2012	10/1/2012	1/1/2013	4/1/2013		f Historic Interest Ac 7/22/2013	cural							
iou ouiiu	ary i amough becomber on, 2012				1/1/2012 4/	77172012	10/1/2012	17172010	4/1/2010	17172010	112212010								
Annua	al Period 2012				3.25% 3.25		3.25%	3.25%	3.25%	3.25%		nnual Rate fi							
					0.00890% 0.0089 91 91		0.00890%		0.00890%	0.00890%		aily Rate = A							
	h business day, payment assumed 15 days later iflects subsequent routine invoice corrections.		Historic		0: 0:		92	90	91	21			s per Quarter ulated by Quarter (Co						
d Charge re	medis subsequent routine invoice corrections.		Interest	Future Interest Through	Interest Bearing Days per Qu	iarter					'	nterest Calci	ulated by Quarter (Co	Historic Interest	y)			Historic	
lonth I	Billing Payment Sched# In Date* Received*	voiced** Charge Actual Charge	True-Up w/o Through Interest 6/30/2013	6/30/2014 Total True-up	1Q2012 2Q20	12 3Q2012	4Q2012	1Q2013	2Q2013	3Q2013		1Q2012	2Q2012	3Q2012 4	1Q2012 1C	Q2013 2Q2	013 3Q2013	Interest	Future I
				ć D.114 D					_		I							Subtotal	
IVI V	orksheet J - AT	RR PROJECT	ED Calculation	on for PJM P	rojects Cha	rged to I	Benet	iting 4	zones										
IV.	Determine the Rever	nue Requirement, a	and Additional Re	evenue Requirer	nent for facilities	receiving	incentiv	ves.											
				•															
	A. Base Plan Fac	ilities																	
	Essilities ressiving i	noontivoo oooontoo	hy FEBC in Doc	draf Na		/o. c. ED0/	- 025 000\			C	nt Drainat	. d V	- ADD				4 407 24	-	
	Facilities receiving in	ncentives accepted	BY FERC IN DOC	ket No.		(e.g. ER05	5-925-000)				ent Project						1,487,35		
													r ARR w/ Inc				1,487,35	5	
	Project Description:	Twin Branch								Curr	ent Project	ed Yea	r Incentive	ARR			-		
	Details																		
	Investment	8.496.106	Current Year					20	2011		CUMU	JLATIV	E HISTORY	OF PROJEC	TED ANN	UAL REV	ENUE REQUI	REMENTS	S:
	Service Year (yyyy)		ROE increase accept	ed by FERC (Basis F	Points)				_	CLIM							UIREMENTS		
	Service Month (1-12)		FCR w/o incentives, le		on its)				16.67								ROM EACH I		AR
	Useful life		FCR w/incentives app		ies. Iess dep.				16.67								D ARRS OVE		., ., .
	CIAC (Yes or No)		Annual Depreciation E						121,37		LIFE OF T								
									,-		EP Projecte	d		RTE	P Projecte	ed			
											. Reg't.Fro				Reg't.Fro				
											Prior Year			P	rior Year				
	Investment	Beginning	Depreciation	Ending	RTEP Rev. Reg't.	RTEP Rev	. Reg't.	Incenti	tive Rev.		Template			т.	emplate				
	Year	Balance	Expense	Balance	w/o Incentives	with Incen	tives **	Require	ement ##	w/c	Incentive	s		with	ncentives	s **			
	2009	8,496,106	60,686	8,435,420	1,467,142	1,	467,142	\$	_										
	2010	8,435,420	121,373	8,314,047	1,507,592	1,	507,592	\$	-	\$	1,408,1	14		\$	1,408,1	114			
	2011	8,314,047	121,373	8,192,674	1,487,355	1 1	487,355	\$	_										

EP Formula R	ate Update FERC Docket ER08-132	9			INTEREST Calculations											_		
	nterest on Over or Under Collection of	f Transmission Enhancement F	Project Revenue Requirement	s	Start dates for each quarter					End of Historic Interest A	ccural					-		
r Period Janu	ary 1 through December 31, 2012				1/1/2012 4/1/	2012 7/1/2012	10/1/2012 1/	1/2013 4/1/2013		7/1/2013 7/22/2013								
Annu	al Period 2012				3.25% 3.25%	3.25%	3.25% 3.2	% 3.25%	3.	3.25%	Annual Rate from FE	ERC						
					0.00890% 0.00890		.00890% 0.008				Daily Rate = Annual	-						
-	n business day, payment assumed 15 days later				91 91	92	92 9	91		21	Maximum Days per							
nvoiced Charge r	eflects subsequent routine invoice corrections.		Historic Interest	Future Interest	Interest Bearing Days per Qua	arter					Interest Calculated	by Quarter (Comp	pounded Quarterly) Historic Interest				Historic	
lling Month	Billing Payment Sched# Ir	voiced** Charge Actual Charge	True-Up w/o Through Interest 6/30/2013	Through 6/30/2014 Total True-up	1Q2012 2Q201	2 3Q2012 4	IQ2012 1Q2	13 2Q2013	3Q	Q2013	1Q2012	2Q2012	3Q2012 4Q20	12 1Q2013	2Q2013	3Q2013	Interest Subtotal	Future Inte
l .	Date: Received	WS J - 2012 Pro	pjection Effective July 1, 2012 (L	Used for Jul-Dec 2012 billings)										_		Subtotal	
a. M V	Vorksheet J - Al	DD DDO IECT	ED Calculation	on for P IM P	rojects Char	and to B	onofitir	a Zone										
CX IVI V	VOIKSHEEL J - A	IXIX I IXOJECI	LD Calculation		TOJECIS CHAI	ged to b	CHEHUI	g Zone	3									
IV.	Determine the Reve	nue Requirement,	and Additional Re	evenue Requirer	nent for facilities	receiving in	ncentives											
	A Dana Blance	*1*4*																
	A. Base Plan Fac	ilities																
	Facilities receiving i	ncentives accente	d by EEPC in Doc	skot No		(e.g. ER05-9	25-000)			Current Projec	tod Voar AE)D				1,319,69	5	
	racilities receiving i	ilcellives accepte	u by FERC III DOC	JACI NO.		(e.g. LIX03-	23-000)											
										Current Projec						1,319,69)5	
	Project Description:	Twin Branch								Current Project	ted Year In	centive A	RR			-		
	Details																	
	Investment	8 288 332	Current Year					2012	-	CLIM	III ATIVE H	ISTORY O	F PROJECTE	ואו ואוא ח:	PEVENI	IE PEOLII	PEMENTS	٠.
		-,,		1lb:-FEDO /DiF) - i - t - \													J.
	Service Year (yyyy)		ROE increase accept		Points)			45.0		CUMULATIVE I			_	_				- ^ D
	Service Month (1-12)		FCR w/o incentives, I					15.2				•	WITHOUT & H					AK
	Useful life		FCR w/incentives app		ies, iess dep.			15.2			_	_	AIN HISTORY	OF PROJ	ECTED A	RRS OVE	K IHE	
	CIAC (Yes or No)	No	Annual Depreciation I	Expense				118,4	105		THE PROJE	CI.						
										RTEP Project				Projected				
										Rev. Req't.Fro				q't.From				
										Prior Year			Prio	r Year				
	Investment	Beginning	Depreciation	Ending	RTEP Rev. Req't.			centive Rev	' .	Template				nplate				
	Year	Balance	Expense	Balance	w/o Incentives	with Incentiv		quirement #	##	w/o Incentive	es		with Inc	entives **				
	2009	8,288,332		8,229,130	1,314,686		4,686 \$		-									
	2010	8,229,130		8,110,725	1,355,824		5,824 \$		-	\$ 1,408,			\$	1,408,114				
	2011	8,110,725	118,405	7,992,320	1,337,760		7,760 \$		-	\$ 1,487,	355		\$	1,487,355				
	2012	7,992,320	118,405	7,873,915	1,319,695	1 21	9,695 \$											

AFR Formula Park Harley FFPR Park of FPPR 400	INTEREST OF							_								
AEP Formula Rate Update FERC Docket ER08-1329 Calculation of Interest on Over or Under Collection of Transmission Enhancement Project Revenue Requirements	INTEREST Calc Start dates for each						End of Historic Intere	at A accord								
for Period January 1 through December 31, 2012	1/1/201:	•	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013 7/22/20									
To Ferrod Variables 1 Transport Str. 2012	1/1/201	2 4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	1/1/2013 1/22/20	713								
Annual Period 2012	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	Annual Rate	from FERC	\neg						
	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	Daily Rate =	Annual / 365							
* Billing assumed 5th business day, payment assumed 15 days later	91	91	92	92	90	91	21	Maximum D	ays per Quarter							
**Invoiced Charge reflects subsequent routine invoice corrections. Historic Interest	Interest Bearing D	ays per Quarter						Interest Cal	culated by Quar	ter (Compounded						
Billing Payment True-lin w/o Through										Historic					Historic Interest	Future Interest
Billing Month Dalling Fayment Sched# Invoiced** Charge Actual Charge Interest 6/30/2014 Total	ıe-up 1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Subtotal	T didn't intoloct
Company I & M																
Project RTEP ID: b1465.2 Rockport - Jefferson 765 kV line with a 300 MVAR bank at Rockport Station																
Projected RR Billed First Half of 2012 from WS J																
Projected RR Billed Second Half of 2012 from WS J 92,584 <== Including Approved ROE Incentives Projected RR Billed in 2012 46,292																
Truget-Up RR for 2012 (From WS K = - <== Including Approved ROE Incentives																
(Over)/Under Collection (46,292)																
(10)																
Jan-12 2/7/2012 2/10/2012 12 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 51	91	92	92	90	91	21	\$ -	\$	- \$ -	\$ -	\$ -	\$ -	\$ - 9	\$ -	\$ -
Feb-12 3/7/2012 3/16/2012 12 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00	91	92	92	90	91	21	\$ -	\$	- \$ -	\$ -	\$ -	\$ -	\$ - 5	\$ -	\$ -
Mar-12 4/6/2012 4/13/2012 12 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00	79	92	92	90	91	21	\$ -	\$	- \$ -	\$ -	\$ -	\$ -	\$ - 5	\$ -	\$ -
Apr-12 5/7/2012 5/11/2012 12 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00	51	92	92	90	91	21	\$ -	\$	- \$ -	\$ -	\$ -	\$ -	\$ - 5	\$ -	\$ -
May-12 6/7/2012 6/15/2012 12 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00	16	92	92	90	91	21	\$ -	\$	- \$ -	\$ -	\$ -	\$ -	\$ - 5	\$ -	\$ -
Jun-12 7/9/2012 7/13/2012 12 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00	0	80	92	90	91	21	\$ -	\$	- \$ -	\$ -	\$ -	\$ -	\$ - 8	\$ -	\$ -
	096.60	0	52	92	90	91	21	\$ -	\$	- \$ (35.7	,	9) \$ (62.62)	,		\$ (240.52)	\$ (140.75)
	071.48	0	17	92	90	91	21	\$ -	\$	- \$ (11.6	,	(62.43)	,		\$ (215.84)	\$ (140.31)
	051.46	0	0	81	90	91	21	\$ -	\$	- \$ -		(5) \$ (62.27)			\$ (196.16)	\$ (139.97)
	026.54 0	0	0	46	90	91	21	\$ -	\$	- \$ -		(62.08)				\$ (139.53)
	006.61 0	0	0	18	90	91	21	\$ -	\$	- \$ -	\$ (12.3	7) \$ (61.93)				\$ (139.19)
***************************************	986.74 0	0	0	0	80	91	21	\$ -	\$	- \$ -	\$ -	\$ (54.96)	\$ (62.96)	\$ (14.65)	\$ (132.57)	\$ (138.84)
	239.44													-		
Monthly True-Up Payment (\$	19.95)															

AEP Formula F	ate Update FERC Docket ER08-1	1329			II	NTEREST Cald	culations									
	Interest on Over or Under Collection		ment Project Revenue Re	equirements	s	Start dates for each	quarter				End o	f Historic Interest Accural				
for Period Jan	uary 1 through December 31, 2012					1/1/201	2 4/1/2012 7	7/1/2012 10/1/2	1/1/201	3 4/1/2013	7/1/2013	7/22/2013				
Annı	al Period 2012					3.25%	3.25% 3.2	25% 3.25%	3.25%	3.25%	3.25%	Annual Rate fro	om FERC			
						0.00890%	0.00890% 0.00	890% 0.00890%	0.00890%	0.00890%	0.00890%	Daily Rate = Ar				
* Billing assumed 5	th business day, payment assumed 15 days la	ater				91	91 9	92 92	90	91	21	Maximum Days	s per Quarter			
**Invoiced Charge	reflects subsequent routine invoice corrections	S.		Historic Interest Future Interest	'	Interest Bearing D	ays per Quarter					Interest Calcu	lated by Quarter (Compounded	Quarterly)		Historic
Billing Month	Billing Payment Sched#	Invoiced** Charge Actual	Charge True-Up w/o Interest	Through 6/30/2014	Total True-up	1Q2012	2Q2012 3Q2	2012 4Q2012	1Q2013	2Q2013	3Q2013	1Q2012	2Q2012 3Q2012		202013 302013	nterest Future Int
		WS K - 2	012 True-up - Filed May 25	5, 2013	-							.			_	
I & M V	orksheet K - Al				ects Cha	arged t	o Benefit	ing Zon	es						Page 3 of	4
				_												
IV.	Determine the Rever	nue Requirement	and Additional R	Pevenue Require	ment for fa	cilities re	ceiving ince	ntives								
1 4.	Determine the Rever	ide requirement,		Teveride require	Incircio ia	ionities re	cerving inte	iidves.								
	A. Base Plan Fac	ilities														
	Facilities receiving in	ncentives accepte	d by FERC in Do	ocket No.				(e.g. ER	05-925-000))		2013	Rev Require	W Incentives	Incentive Amounts	
		<u>. </u>						, ,				Prior Yr Projected	92,584	92,584	-	
	Project Description:	RTEP ID: b1465.2 (Replace the 100 MV	AR 765 kV shunt rea	ctor bank on	Rockport	- Jefferson 765	kV line with	a 300			Prior Yr True-Up	-	-	-	
		MVAR bank at Roc										True-Up Adjustment	(92,584	(92,584	-	
	Details															
	Investment	-	Current Year							201	3	TRUE UP OF	PROJECT REVENUE	REQUIREMENT FO	R PRIOR YEAR:	
	Service Year (yyyy)	2013	ROE increase acce	pted by FERC (Basis	Points)						-	CUMULATIVE HIST	ORY OF TRUED-UP	ANNUAL REVENUE	REQUIREMENTS:	
	Service Month (1-12)	6	FCR w/o incentives,	less depreciation							15.10%	INPUT TRUE-	UP ARR (WITH & W	ITHOUT INCENTIVES) FROM EACH PRIOR	YEAR
	Useful life	67	FCR w/incentives ap	oproved for these facili	ties, less dep	-					15.10%	TEMPLATE B	BELOW TO MAINTAI	N HISTORY OF TRUE	D-UP ARRS OVER T	HE
	CIAC (Yes or No)	No	Annual Depreciation	Expense							-	LIFE OF THE	PROJECT.			
							·					RTEP Projected		RTEP Projected		
												Rev. Req't.From	RTEP Rev Req't	Rev. Req't.From	RTEP Rev Req't	True-up of
	Investment	Beginning	Depreciation	Ending	Avera	J .	RTEP Rev. Req			Incentive		Prior Year WS J	True-up	Prior Year WS J		Incentive
	Year	Balance	Expense	Balance	Balan	ce	w/o Incentives	with Ince	ntives **	Requiren	nent ##	w/o Incentives	w/o Incentives	with Incentives **		
	2013	-	_	_		-	_			Φ.	_	\$ 92,584	\$ (92,584	92,584	\$ (92,584)	\$ -

AEP Formula Rate Update FERC Docket ER08-1329						INTEREST Calculations														
Calculation of Interest on Over or Under Collection of Transmission Enhancement Project Revenue Requirements					Start dates for each quarter	End of Historic Interest Accural														
Period Janu	ary 1 through December 31, 2012				1/1/2012	4/1/2012 7/1/201	2 10/1/201	2 1/1/2013	3 4/1/2013	7/1/2013	3 7/22/2013									
Annu	al Period 2012				3.25%	.25% 3.25%	3.25%	3.25%	3.25%	3.25%	Ann	nual Rate fro	m FERC							
					0.00890% 0.0	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	Dail	ly Rate = Ani	nual / 365							
lling assumed 5t	h business day, payment assumed 15 days later				91	91 92	92	90	91	21	Max	ximum Days	per Quarter							
voiced Charge r	oiced Charge reflects subsequent routine invoice corrections.			Interest Bearing Days per				Interest Calculated by Quarter (Compounded Quarterly)												
1	D. D. D. D. D. D. D. D. D. D. D. D. D. D		Interest True-Up w/o Through	Through						Historic Interest			erest				Historic	Future Into		
ing Month	Billing Payment Sched# I Date* Received*	nvoiced** Charge Actual Charge	Interest 6/30/2013	6/30/2014 Total True-u	p 1Q2012 20	22012 3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	2013 1	1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Subtotal	ruture Inte
		WS J - 2012 Proj	ection Effective July 1, 2012 (U	Jsed for Jul-Dec 2012 billings	s)						•						-			
8. M V	Vorksheet J - A	TOP DOO IECT	ED Calculatio	n for P IM P	rojects Ch	arged to	Bono	fiting	Zones	.										
X IVI V	VOIKSHEEL J - A	IKK FKOJECI	LD Calculatio	JII IOI F JIVI F	TOJECIS CIT	argeu to	Dene	iiiiig	ZUITES	•										
							_	_												
IV.	Determine the Reve	nue Requirement, a	and Additional Re	evenue Requirer	nent for faciliti	es receivin	g incent	tives.												
	A Doos Dies Co.	- !!!4!						-												
	A. Base Plan Fac	cilities																		
	Facilities receiving incentives accepted by FERC in Docket No.				(e.g. ER	05-925-00	0)		Curre	ent Projected	d Year	ARR					92,58	34		
	Project Description: ROCKPORT - JEFFERSON									Curre	Current Projected Year ARR w/ Incentive				92,58	34				
											Current Projected Year Incentive ARR									
	i reject zeen piiem											100.								
	Details																			
	Investment 580,000 Current Year Service Year (yyyy) 2012 ROE increase accepted by FERC (Basis Poir FCR w/o incentives, less depreciation FCR w/incentives approved for these facilities, CIAC (Yes or No) No Annual Depreciation Expense							2	2012		CUMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREME					REMENTS	S:			
					Points)				_	CUM	CUMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:					:				
									15.269		INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEA						EAR			
					ies, less dep.				15.269	%	TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE									
									8,28	6	LIFE OF TH	HE PRO	JECT.							
	,			•							EP Projected	d		R	TEP Proi	ected				
								1			v. Reg't.From				ev. Reg't.					
								1			Prior Year				Prior Ye					
	Investment	Beginning	Depreciation	Ending	RTEP Rev. Reg	t. RTEP Re	ev. Rea't.	Incen	itive Rev.		Template				Templa					
	Year	Balance	Expense	Balance	w/o Incentives			_	rement ##		o Incentives			wi	th Incent					
	2012	580,000	4,833	575,167	92,5		92,584		-					77.1						

History of Monthly Prime Rates Required by 18 C.F.R. § 35.19a.

Annual											
		Monthly		Qtrly Prime		Average Prime					
Year	Month	Prime Rate,	Quarter	Rate.	Rate Year	Rate of					
		Annualized		Annualized	Ending	Preceding 12					
						Months					
2008	Jan	6.98%	1Q2008	7.76%	1/1/2008	8.05%					
2008	Feb	6.00%	1Q2008	7.76%	2/1/2008	7.94%					
2008	Mar	5.66%	1Q2008	7.76%	3/1/2008	7.76%					
2008	Apr	5.24%	2Q2008	6.77%	4/1/2008	7.54%					
2008	May	5.00%	2Q2008	6.77%	5/1/2008	7.29%					
2008	Jun	5.00%	2Q2008	6.77%	6/1/2008	7.02%					
2008	Jul	5.00%	3Q2008	5.30%	7/1/2008	6.75%					
2008	Aug	5.00%	3Q2008	5.30%	8/1/2008	6.48%					
2008	Sep	5.00%	3Q2008	5.30%	9/1/2008	6.21%					
2008 2008	Oct Nov	4.56% 4.00%	4Q2008 4Q2008	5.00% 5.00%	10/1/2008 11/1/2008	5.95% 5.69%					
2008	Dec	3.61%	4Q2008 4Q2008	5.00%	12/1/2008	5.40%					
2008	Jan	3.25%	1Q2008	4.52%	1/1/2008	5.09%					
2009	Feb	3.25%	1Q2009	4.52%	2/1/2009	4.78%					
2009	Mar	3.25%	1Q2009	4.52%	3/1/2009	4.55%					
2009	Apr	3.25%	2Q2009	3.37%	4/1/2009	4.35%					
2009	May	3.25%	2Q2009	3.37%	5/1/2009	4.18%					
2009	Jun	3.25%	2Q2009	3.37%	6/1/2009	4.04%					
2009	Jul	3.25%	3Q2009	3.25%	7/1/2009	3.89%					
2009	Aug	3.25%	3Q2009	3.25%	8/1/2009	3.74%					
2009	Sep	3.25%	3Q2009	3.25%	9/1/2009	3.60%					
2009	Oct	3.25%	4Q2009	3.25%	10/1/2009	3.45%					
2009	Nov	3.25%	4Q2009	3.25%	11/1/2009	3.34%					
2009	Dec	3.25%	4Q2009	3.25%	12/1/2009	3.28%					
2010	Jan	3.25%	1Q2010	3.25%	1/1/2010	3.25%					
2010	Feb	3.25%	1Q2010	3.25%	2/1/2010	3.25%					
2010 2010	Mar Apr	3.25% 3.25%	1Q2010 2Q2010	3.25% 3.25%	3/1/2010 4/1/2010	3.25% 3.25%					
2010	May	3.25%	2Q2010 2Q2010	3.25%	5/1/2010	3.25%					
2010	Jun	3.25%	2Q2010 2Q2010	3.25%	6/1/2010	3.25%					
2010	Jul	3.25%	3Q2010	3.25%	7/1/2010	3.25%					
2010	Aug	3.25%	3Q2010	3.25%	8/1/2010	3.25%					
2010	Sep	3.25%	3Q2010	3.25%	9/1/2010	3.25%					
2010	Oct	3.25%	4Q2010	3.25%	10/1/2010	3.25%					
2010	Nov	3.25%	4Q2010	3.25%	11/1/2010	3.25%					
2010	Dec	3.25%	4Q2010	3.25%	12/1/2010	3.25%					
2011	Jan	3.25%	1Q2011	3.25%	1/1/2011	3.25%					
2011	Feb	3.25%	1Q2011	3.25%	2/1/2011	3.25%					
2011	Mar	3.25%	1Q2011	3.25%	3/1/2011	3.25%					
2011	Apr	3.25%	2Q2011	3.25%	4/1/2011	3.25%					
2011 2011	May Jun	3.25% 3.25%	2Q2011 2Q2011	3.25% 3.25%	5/1/2011 6/1/2011	3.25% 3.25%					
2011	Jun Jul	3.25%	3Q2011	3.25%	7/1/2011	3.25%					
2011	Aug	3.25%	3Q2011	3.25%	8/1/2011	3.25%					
2011	Sep	3.25%	3Q2011	3.25%	9/1/2011	3.25%					
2011	Oct	3.25%	4Q2011	3.25%	10/1/2011	3.25%					
2011	Nov	3.25%	4Q2011	3.25%	11/1/2011	3.25%					
2011	Dec	3.25%	4Q2011	3.25%	12/1/2011	3.25%					
2012	Jan	3.25%	1Q2012	3.25%	1/1/2012	3.25%					
2012	Feb	3.25%	1Q2012	3.25%	2/1/2012	3.25%					
2012	Mar	3.25%	1Q2012	3.25%	3/1/2012	3.25%					
2012	Apr	3.25%	2Q2012	3.25%	4/1/2012	3.25%					
2012	May	3.25%	2Q2012	3.25%	5/1/2012	3.25%					
2012	Jun	3.25%	2Q2012	3.25%	6/1/2012	3.25%					
2012	Jul	3.25%	3Q2012	3.25%	7/1/2012	3.25%					
2012	Aug	3.25%	3Q2012	3.25%	8/1/2012	3.25%					
2012 2012	Sep Oct	3.25% 3.25%	3Q2012 4Q2012	3.25% 3.25%	9/1/2012 10/1/2012	3.25% 3.25%					
2012	Nov	3.25% 3.25%	4Q2012 4Q2012	3.25%	10/1/2012	3.25% 3.25%					
2012	Dec	3.25%	4Q2012 4Q2012	3.25%	12/1/2012	3.25%					
2012	Jan	3.25%	1Q2012	3.25%	1/1/2012	3.25%					
2010	Jan	0.2070	102013	3.2370	1/1/2013	3.23/0					

Get Monthly rates here (G.13 release) no longer used) http://www.federalreserve.gov/Releases/g13/g13note.htm

Get monthly rates here (H.15 release)

http://www.federalreserve.gov/releases/h15/data/Monthly/H15_PRIME_NA.txt

Get calculation methodology here

http://edocket.access.gpo.gov/cfr_2002/aprqtr/18cfr35.19a.htm



