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May 15, 2019

Ms. Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E. Room 1A  
Washington, DC 20426

Re: Atlantic City Electric Company ("Atlantic City"), Docket No. ER09-1156  
Informational Filing of 2019 Formula Rate Annual Update;  
Notice of Annual Update

Dear Ms. Bose,

Atlantic City hereby submits electronically, for informational purposes, its 2019 Annual Formula Rate Update. On November 3, 2015, the Commission approved an uncontested settlement agreement ("Settlement") filed in Docket Nos. EL13-48, *et al.*<sup>1</sup>. Formula Rate implementation protocols contained in the Settlement provide that:

[o]n or before May 15 of each year, Atlantic [Atlantic City Electric Company] shall recalculate its Annual Transmission Revenue Requirements, producing an "Annual Update" for the upcoming Rate Year, and:

- (i) cause such Annual Update to be posted at a publicly accessible location on PJM's internet website;
- (ii) cause notice of such posting to be provided to PJM's membership; and
- (iii) file such Annual Update with the FERC as an informational filing.<sup>2</sup>

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Formula Rate implementation

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<sup>1</sup> Baltimore Gas and Electric Company, *et al.*, 153 FERC ¶ 61,140 (2015).

<sup>2</sup> See Settlement, Exhibit A containing PJM Tariff Attachment H1-B, Section 2.b.

protocols. Thus, all interested parties should have ample notice of and access to the Annual Update. The protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update. Consequently, and as the Commission has concluded, there is no need for the Commission to notice this informational filing for comment.<sup>3</sup>

Atlantic City's 2019 Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7).

Atlantic City has made no accounting changes as defined in the Settlement (and any accounting changes, including accounting policy harmonization changes related to the merger between Exelon and Pepco Holdings, Inc., are discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and within the FERC Form No. 1).<sup>4</sup> Atlantic City has made no change to Other Post-Employment Benefits ("OPEB") charges that exceed the filing threshold set forth in the Settlement.<sup>5</sup>

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Amy L. Blauman

Amy L. Blauman

Enclosures

cc: All parties on Service Lists in Docket Nos. ER05-515, EL13-48 and EL15-27.

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<sup>3</sup> See Letter Order Re: Annual Update to Formula Rate in Docket No. ER09-1156 (February 17, 2010).

<sup>4</sup> See Settlement, Exhibit A containing PJM Tariff Attachment H-1B, Section 2.f.(iii)(d). Accounting entries related to the merger between Exelon and Pepco Holdings, Inc. were approved by FERC in Docket AC16-203 on March 17, 2017 and April 11, 2017.

<sup>5</sup> See Settlement, Exhibit A containing PJM Tariff Attachment H-1B, Section 2.h.

**ATTACHMENT H-1A**

<b>Atlantic City Electric Company</b>			
<b>Formula Rate - Appendix A</b>	<b>Notes</b>	<b>FERC Form 1 Page # or Instruction</b>	<b>2018</b>

**Shaded cells are input cells**

**Allocators**

1	Wages & Salary Allocation Factor Transmission Wages Expense		p354.21.b	\$ 2,474,708
2	Total Wages Expense		p354.28b	\$ 34,808,682
3	Less A&G Wages Expense		p354.27b	\$ 2,184,746
4	Total		(Line 2 - 3)	32,623,936
5	<b>Wages &amp; Salary Allocator</b>		(Line 1 / 4)	<b>7.5856%</b>
Plant Allocation Factors				
6	Electric Plant in Service	(Note B)	p207.104g (see Attachment 5)	\$ 3,862,703,616
7	Common Plant In Service - Electric		(Line 24)	0
8	Total Plant In Service		(Sum Lines 6 & 7)	3,862,703,616
9	Accumulated Depreciation (Total Electric Plant)		p219.29c (see Attachment 5)	\$ 798,222,803
10	Accumulated Intangible Amortization	(Note A)	p200.21c (see Attachment 5)	\$ 16,279,657
11	Accumulated Common Amortization - Electric	(Note A)	p356	\$ -
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356	\$ -
13	Total Accumulated Depreciation		(Sum Lines 9 to 12)	814,502,460
14	Net Plant		(Line 8 - 13)	3,048,201,156
15	Transmission Gross Plant		(Line 29 - Line 28)	1,426,028,303
16	<b>Gross Plant Allocator</b>		(Line 15 / 8)	<b>36.9179%</b>
17	Transmission Net Plant		(Line 39 - Line 28)	1,158,489,689
18	<b>Net Plant Allocator</b>		(Line 17 / 14)	<b>38.0057%</b>

**Plant Calculations**

Plant In Service				
19	Transmission Plant In Service	(Note B)	p207.58.g (see Attachment 5)	\$ 1,352,265,978
20	For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year	For Reconciliation Only	Attachment 6 - Enter Negative	\$ -
21	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)		Attachment 6	60,818,215
22	Total Transmission Plant In Service		(Line 19 - 20 + 21)	1,413,084,193
23	General & Intangible		p205.5.g & p207.99.g (see Attachment 5)	\$ 170,641,480
24	Common Plant (Electric Only)	(Notes A & B)	p356	\$ -
25	Total General & Common		(Line 23 + 24)	170,641,480
26	Wage & Salary Allocation Factor		(Line 5)	7.58556%
27	General & Common Plant Allocated to Transmission		(Line 25 * 26)	12,944,111
28	Plant Held for Future Use (Including Land)	(Note C)	p214	1,194,950
29	<b>TOTAL Plant In Service</b>		(Line 22 + 27 + 28)	<b>1,427,223,253</b>
Accumulated Depreciation				
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c	\$ 263,374,727
31	Accumulated General Depreciation		p219.28.c (see Attachment 5)	\$ 38,612,628
32	Accumulated Intangible Amortization		(Line 10)	16,279,657
33	Accumulated Common Amortization - Electric		(Line 11)	0
34	Common Plant Accumulated Depreciation (Electric Only)		(Line 12)	0
35	Total Accumulated Depreciation		(Sum Lines 31 to 34)	54,892,286
36	Wage & Salary Allocation Factor		(Line 5)	7.58556%
37	General & Common Allocated to Transmission		(Line 35 * 36)	4,163,887
38	<b>TOTAL Accumulated Depreciation</b>		(Line 30 + 37)	<b>267,538,614</b>
39	<b>TOTAL Net Property, Plant &amp; Equipment</b>		(Line 29 - 38)	<b>1,159,684,639</b>

**Adjustment To Rate Base**

Accumulated Deferred Income Taxes				
40	ADIT net of FASB 106 and 109		Attachment 1	-344,880,760
41	Accumulated Investment Tax Credit Account No. 255	Enter Negative	p266.h	0
42	Net Plant Allocation Factor	(Notes A & I)	(Line 18)	38.01%
43	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 41 * 42) + Line 40	-344,880,760
43a	Transmission Related CWIP (Current Year 12 Month weighted average balances)	(Note B)	p216.43.b as Shown on Attachment 6	0
Transmission O&M Reserves				
44	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	-4,202,945
Prepayments				
45	Prepayments	(Note A)	Attachment 5	5,149,649
46	Total Prepayments Allocated to Transmission		(Line 45)	5,149,649
Materials and Supplies				
47	Undistributed Stores Exp	(Note A)	p227.6c & 16.c	0
48	Wage & Salary Allocation Factor		(Line 5)	7.59%
49	Total Transmission Allocated		(Line 47 * 48)	0
50	Transmission Materials & Supplies		p227.8c	\$ 2,776,866
51	Total Materials & Supplies Allocated to Transmission		(Line 49 + 50)	2,776,866
Cash Working Capital				
52	Operation & Maintenance Expense		(Line 85)	30,304,689
53	1/8th Rule		x 1/8	12.5%
54	Total Cash Working Capital Allocated to Transmission		(Line 52 * 53)	3,788,086
Network Credits				
55	Outstanding Network Credits	(Note N)	From PJM	0
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	0
57	Net Outstanding Credits		(Line 55 - 56)	0
58	<b>TOTAL Adjustment to Rate Base</b>		(Line 43 + 43a + 44 + 46 + 51 + 54 - 57)	<b>-337,369,104</b>
59	<b>Rate Base</b>		(Line 39 + 58)	<b>822,315,536</b>

**O&M**

Transmission O&M				
60	Transmission O&M		p321.112.b (see Attachment 5)	\$ 22,331,650
61	Less extraordinary property loss		Attachment 5	0
62	Plus amortized extraordinary property loss		Attachment 5	0
63	Less Account 565		p321.96.b	\$ -
64	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	\$ -
65	Plus Transmission Lease Payments	(Note A)	p200.3c	\$ -
66	Transmission O&M		(Lines 60 - 63 + 64 + 65)	22,331,650
Allocated General & Common Expenses				
67	Common Plant O&M	(Note A)	p356	\$ -
68	Total A&G		p323.197.b (see Attachment 5)	\$ 105,129,795
68a	For informational purposes: PBOB expense in FERC Account 926	(Note S)	Attachment 5	\$ (2,264)
69	Less Property Insurance Account 924		p323.185b	\$ 421,997
70	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b	\$ 4,103,426
71	Less General Advertising Exp Account 930.1		p323.191b	\$ 276,448
72	Less DE Enviro & Low Income and MD Universal Funds		p335.b	\$ -
73	Less EPRI Dues	(Note D)	p352-353 (see Attachment 5)	\$ 225,854
74	General & Common Expenses		(Lines 67 + 68) - Sum (69 to 73)	100,102,070
75	Wage & Salary Allocation Factor		(Line 5)	7.5856%
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	7,593,302
Directly Assigned A&G				
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b (see Attachment 5)	219,354
78	General Advertising Exp Account 930.1	(Note F)	p323.191b	0
79	Subtotal - Transmission Related		(Line 77 + 78)	219,354
80	Property Insurance Account 924		p323.185b	\$ 421,997
81	General Advertising Exp Account 930.1	(Note K)	p323.191b	0
82	Total		(Line 80 + 81)	421,997
83	Net Plant Allocation Factor		(Line 18)	38.01%
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	160,383
85	Total Transmission O&M		(Line 66 + 76 + 79 + 84)	30,304,689

**Depreciation & Amortization Expense**

Depreciation Expense				
86	Transmission Depreciation Expense		p336.7b&c	32,689,573
87	General Depreciation		p336.10b&c (see Attachment 5)	4,914,838
88	Intangible Amortization	(Note A)	p336.1d&e (see Attachment 5)	1,044,375
89	Total		(Line 87 + 88)	5,959,213
90	Wage & Salary Allocation Factor		(Line 5)	7.5856%
91	General Depreciation Allocated to Transmission		(Line 89 * 90)	452,040
92	Common Depreciation - Electric Only	(Note A)	p336.11.b	0
93	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0
94	Total		(Line 92 + 93)	0
95	Wage & Salary Allocation Factor		(Line 5)	7.5856%
96	Common Depreciation - Electric Only Allocated to Transmission		(Line 94 * 95)	0
97	Total Transmission Depreciation & Amortization		(Line 86 + 91 + 96)	33,141,613

**Taxes Other than Income**

98	Taxes Other than Income		Attachment 2	1,112,603
99	Total Taxes Other than Income		(Line 98)	1,112,603

**Return / Capitalization Calculations**

Long Term Interest					
100	Long Term Interest		p117.62c through 67c	61,808,684	
101	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	4,181,583	
102	Long Term Interest		"(Line 100 - line 101)"	57,627,101	
103	Preferred Dividends	enter positive	p118.29c	\$ -	
Common Stock					
104	Proprietary Capital		p112.16c	\$ 1,125,259,955	
105	Less Preferred Stock	enter negative	(Line 114)	0	
106	Less Account 216.1	enter negative	p112.12c	\$ -	
107	Common Stock		(Sum Lines 104 to 106)	1,125,259,955	
Capitalization					
108	Long Term Debt		p112.17c through 21c	\$ 1,165,120,304	
109	Less Loss on Reacquired Debt	enter negative	p111.81.c	\$ (4,563,203)	
110	Plus Gain on Reacquired Debt	enter positive	p113.61.c	\$ -	
111	Less ADIT associated with Gain or Loss	enter negative	Attachment 1	1,282,716	
112	Less LTD on Securitization Bonds	(Note P)	Attachment 8	-28,105,304	
113	Total Long Term Debt		(Sum Lines Lines 108 to 112)	1,133,734,513	
114	Preferred Stock		p112.3c	\$ -	
115	Common Stock		(Line 107)	1,125,259,955	
116	Total Capitalization		(Sum Lines 113 to 115)	2,258,994,468	
117	Debt %	Total Long Term Debt	(Note Q)	(Line 113 / 116)	50%
118	Preferred %	Preferred Stock	(Note Q)	(Line 114 / 116)	0%
119	Common %	Common Stock	(Note Q)	(Line 115 / 116)	50%
120	Debt Cost	Total Long Term Debt		(Line 102 / 113)	0.0508
121	Preferred Cost	Preferred Stock		(Line 103 / 114)	0.0000
122	Common Cost	Common Stock	(Note J)	Fixed	0.1050
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * 120)	0.0254
124	Weighted Cost of Preferred	Preferred Stock		(Line 118 * 121)	0.0000
125	Weighted Cost of Common	Common Stock		(Line 119 * 122)	0.0525
126	Total Return ( R )			(Sum Lines 123 to 125)	0.0779
127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	64,070,489

**Composite Income Taxes**

Income Tax Rates			
128	FIT=Federal Income Tax Rate		21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)	9.00%
130	p	(percent of federal income tax deductible for state purposes)	0.00%
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	28.11%
132	T / (1-T)		39.10%
ITC Adjustment			
133	Amortized Investment Tax Credit	(Note I) enter negative	\$ (337,483)
134	T/(1-T)	p266.8f (Line 132)	39.10%
135	Net Plant Allocation Factor	(Line 18)	38.0057%
136	ITC Adjustment Allocated to Transmission	(Line 133 * (1 + 134) * 135)	-178,415
Other Income Tax Adjustment			
136a	FAS 109 Amortized Tax Expense	(Note T)	-2,596,725
136b	T/(1-T)	(Line 132)	39.10%
136c	Other Income Tax Adjustment	Line 136b * (1 + 136b)	-3,612,081
137	Income Tax Component =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$	[Line 132 * 127 * (1-(123 / 126))] 16,880,689
138	Total Income Taxes	(Line 136 +136c+ 137)	13,090,193

**REVENUE REQUIREMENT**

Summary			
139	Net Property, Plant & Equipment	(Line 39)	1,159,684,639
140	Adjustment to Rate Base	(Line 58)	-337,369,104
141	Rate Base	(Line 59)	822,315,536
142	O&M	(Line 85)	30,304,689
143	Depreciation & Amortization	(Line 97)	33,141,613
144	Taxes Other than Income	(Line 99)	1,112,603
145	Investment Return	(Line 127)	64,070,489
146	Income Taxes	(Line 138)	13,090,193
147	Gross Revenue Requirement	(Sum Lines 142 to 146)	141,719,586
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
148	Transmission Plant In Service	(Line 19)	1,352,265,978
149	Excluded Transmission Facilities	(Note M) Attachment 5	0
150	Included Transmission Facilities	(Line 148 - 149)	1,352,265,978
151	Inclusion Ratio	(Line 150 / 148)	100.00%
152	Gross Revenue Requirement	(Line 147)	141,719,586
153	Adjusted Gross Revenue Requirement	(Line 151 * 152)	141,719,586
Revenue Credits & Interest on Network Credits			
154	Revenue Credits	Attachment 3	2,615,939
155	Interest on Network Credits	(Note N) PJM Data	-
156	Net Revenue Requirement	(Line 153 - 154 + 155)	139,103,647
Net Plant Carrying Charge			
157	Net Revenue Requirement	(Line 156)	139,103,647
158	Net Transmission Plant	(Line 19 - 30)	1,088,891,251
159	Net Plant Carrying Charge	(Line 157 / 158)	12.7748%
160	Net Plant Carrying Charge without Depreciation	(Line 157 - 86) / 158	9.7727%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	(Line 157 - 86 - 127 - 138) / 158	2.6865%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
162	Net Revenue Requirement Less Return and Taxes	(Line 156 - 145 - 146)	61,942,965
163	Increased Return and Taxes	Attachment 4	82,879,944
164	Net Revenue Requirement per 100 Basis Point increase in ROE	(Line 162 + 163)	144,822,909
165	Net Transmission Plant	(Line 19 - 30)	1,088,891,251
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Line 164 / 165)	13.3000%
167	Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation	(Line 163 - 86) / 165	10.2979%
168	Net Revenue Requirement	(Line 156)	139,103,647
169	True-up amount	Attachment 6	6,150,341
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects	Attachment 7	301,934
171	Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per settlement in ER05-515 (Note R)	Attachment 5	-
172	Net Zonal Revenue Requirement	(Line 168 - 169 +171)	145,555,921
Network Zonal Service Rate			
173	1 CP Peak	(Note L) PJM Data	2,591
174	Rate (\$/MW-Year)	(Line 172 / 173)	56,171
175	Network Service Rate (\$/MW/Year)	(Line 174)	56,171

**Notes**

- A Electric portion only
- B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) must be separately detailed on Attachment 5. For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- C Transmission Portion Only
- D All EPRI Annual Membership Dues
- E All Regulatory Commission Expenses
- F Safety related advertising included in Account 930.1
- G Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and  $p =$  "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.  
  
The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.
- J 686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.
- K Education and outreach expenses relating to transmission, for example siting or billing
- L As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included in on line 64
- P Securitization bonds may be included in the capital structure per settlement in ER05-515.
- Q ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement.
- R Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.
- S See Attachment 5 - Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48 , EL15-27 and ER16-456.
- T See Attachment 5 - Cost Support, section entitled "Other Income Tax Adjustment" for additional information.

**Atlantic City Electric Company**

**Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet**

	<i>Only Transmission Related</i>	<i>Plant Related</i>	<i>Labor Related</i>	<i>Total ADIT</i>
<b>ADIT- 282</b>	-	(938,243,899)	-	
<b>ADIT-283</b>	(3,083,861)	-	(29,200,471)	
<b>ADIT-190</b>	-	16,660,638	8,531,038	
<b>Subtotal</b>	(3,083,861)	(921,583,261)	(20,669,433)	
<b>Wages &amp; Salary Allocator</b>			7.5856%	
<b>Gross Plant Allocator</b>		36.9179%		
<b>ADIT</b>	(3,083,861)	(340,229,006)	(1,567,892)	(344,880,760)

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 111.  
Amount (1,282,716)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

A	B Total	C	D	E	F	G
ADIT-190		Gas, Prod or Other Related	Only Transmission Related	Plant	Labor	Justifications
190 1999 AMT	443,467	-	-	443,467	-	Reflects the deferred tax asset related to New Jersey Alternative Minimum Assessment (AMA) credit. Relates to both Transmission and Distribution.
190 Accrual Labor Related	6,671,019	-	-	-	6,671,019	Represents deferred income taxes on labor related book accruals that are only deductible for tax purposes as economic performance occurs. The deferred taxes are related to Company personnel across all functions.
190 Accrued Liab - Misc.	3,180,588	3,180,588	-	-	-	Represents accrued book liabilities that can not be deducted for tax purposes until the "all events" test is met. Amounts in Gas, Production or Other Related represent deferred taxes on Unbilled Revenues which are retail related. Deferred taxes on Other Miscellaneous Accrued Liabilities relate to both Transmission and Distribution and are being allocated using both the Plant and Labor allocators.
190 Accrued Liability - General	3,510,168	2,345,367	-	1,164,801	-	Amounts in Gas, Production or Other Related represent deferred income taxes on Accrued Merger Commitments made as part of the 2016 merger with Exelon that have not been paid to date. These amounts are excluded from Rate Base. Other General Accrued Liabilities are related to both Transmission and Distribution and are being allocated using the Plant Allocator.
190 Accumulated Deferred Investment Tax Credit	944,439	-	-	944,439	-	Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes on the Investment Tax Credit regulatory liability. Related to all plant. These amounts are removed below.
190 BAD DEBT RESERVE	5,282,742	5,282,742	-	-	-	Under the Tax Reform Act of 1986, taxpayers were required to account for bad debts using the specific write-off method. The reserve method is used for book purposes. The amount represents the deferred tax asset related to the add-back of book reserves for tax purposes. The deferred tax asset is retail related.
190 Charitable Contribution Limit	582,060	582,060	-	-	-	ACE accrued Charitable Contribution Commitments made as part of the 2016 merger with Exelon that have not been paid to date. In addition, ACE has deducted Charitable Contributions for book purposes that could not be used in ACE's federal income tax return because of limitations caused by its tax net operating losses. Charitable Contributions are not included in Operating Income and any related deferred income taxes are excluded from Rate Base.
190 ENVIRONMENTAL EXPENSE	230,634	230,634	-	-	-	These deferred taxes are the result of a deduction taken for book purposes to set aside a reserve for environmental site clean-up expenses. For tax, no deduction is permitted until the "all events" test is met, typically when economic performance has occurred. This book reserve is primarily related to Deepwater and BL England sites which should not be in transmission service. It is Generation related.
190 OPEB	4,961,359	-	-	-	4,961,359	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. Amounts paid to participants or funded through the VEBA or 401(h) accounts are currently deductible for tax purposes. Affects Company personnel across all functions.
190 Stranded Costs	481,301	481,301	-	-	-	Stranded Costs incurred when Generation was deregulated were deferred for book purposes pending collection from/refund to customers in the future. These amounts were included for tax purposes when incurred. The deferred tax asset is Generation related.
190 Use Tax Reserve	741,012	741,012	-	-	-	Represents deferred taxes for FAS 5/ASC 450 Use Tax Reserves which are not fixed and determinable and therefore not deductible for income tax purposes.
190 State NOL	25,983,481	7,448,837	-	18,534,643	-	Represents the deferred tax asset related to state net operating loss carryforwards available to offset future state taxable income. Related to both Transmission and Distribution.
190 FAS 109 Deferred Taxes - 190	369,289	-	-	369,289	-	Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the tax gross-up necessary for full recovery of unamortized ITC. These amounts are removed from rate base below.
190 Gross up on TCJA FAS 109 Excess Deferred Taxes	8,093,126	4,041,733	475,363	1,408,086	2,167,944	Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the tax gross-up necessary for full recovery of the 2017 Tax Cuts and Jobs Act (2017) Federal Tax Rate reduction. These amounts are removed from rate base below.
190 Gross up on FAS 109 Deferred Taxes	102,389,309	229,700	-	102,159,609	-	Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the tax gross-up necessary for full recovery of the prior flow-through amounts. Related to all plant. These amounts are removed from rate base below.
190 Subtotal - p234	163,863,995	24,563,975	475,363	125,024,334	13,800,322	
Less FASB 109 Above if not separately removed	107,208,866	(1,938,117)	475,363	108,363,696	307,925	
190 Less FASB 106 Above if not separately removed	4,961,359	-	-	-	4,961,359	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. Amounts paid to participants or funded through the VEBA or 401(h) accounts are currently deductible for tax purposes. Affects company personnel across all functions.
190 Total	51,693,769	26,502,093	-	16,660,638	8,531,038	

**Instructions for Account 190:**

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B Total	C	D	E	F	G
ADIT-282		Gas, Prod or Other Related	Only Transmission Related	Plant	Labor	Justifications
282 Plant Related - APB 11 Deferred Taxes	(938,662,473)	(418,574)	-	(938,243,899)	-	This deferred tax balance relates to our plant and results from life and method differences. Related to both T & D plant.
282 CIAC	37,751,326	37,751,326	-	-	-	Contributions in Aid of Construction (CIAC) are a reduction to Plant for book accounting purposes, but are included in taxable income and depreciated for income tax purposes. This different book/tax treatment results in deferred income taxes which must be recorded in accordance with SFAS 109. The Company collects an income tax gross-up from the customer which is reimbursement for the time value of money on the additional tax liability incurred until such time as the amounts are fully depreciated for tax purposes. The deferred income tax asset on CIAC's is excluded from Rate Base because the underlying plant is not included in Rate Base.
282 Leased Vehicles	(5,474,970)	(5,474,970)	-	-	-	The Company leases its vehicles under arrangements that are treated as Operating Leases for book purposes, but financing leases for tax purposes. The differing income tax treatment between Rent Expense deducted for book purposes and tax depreciation expense deducted for income tax purposes, results in deferred income taxes being recorded on the books. Since Leased Vehicles are not included in Rate Base, the deferred income taxes are being excluded as well.
282 Plant Related - FAS109 Deferred Taxes	261,858,592	587,448	-	261,271,144	-	Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes on prior flow-through items. Related to all plant. These amounts are removed below.
Subtotal - p275	(644,527,525)	32,445,230	-	(676,972,755)	-	
Less FASB 109 Above if not separately removed	261,858,592	587,448	-	261,271,144	-	
Less FASB 106 Above if not separately removed	-	-	-	-	-	
282 Total	(906,386,117)	31,857,782	-	(938,243,899)	-	

**Instructions for Account 282:**

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

	A	B	C	D	E	F	G
ADIT-283		Total	Gas, Prod or Other Related	Only Transmission Related	Plant	Labor	Justifications
283	Accrual Labor Related	(1,412,178)	-	-	-	(1,412,178)	Represents deferred income tax liability on Vacation Accrual Regulatory Asset. The deferred taxes are related to Company personnel across all functions.
283	BGS Deferred Related - Retail	(6,603,730)	(6,603,730)	-	-	-	Relates to deferred costs associated with Basic Generation Service. Retail related.
283	Loss on Reacquired Debt	(1,282,716)	(1,282,716)	-	-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt
283	Misc. Deferred Debits - Retail	(340,297)	(340,297)	-	-	-	Represents deferred taxes on miscellaneous deferred debits deducted for tax purposes in advance of book purposes. Retail related.
283	PENSION PAYMENT RESERVE	(18,861,406)	-	-	-	(18,861,406)	The Company claims tax deductions for payments made to fund its Retirement Income Plan to the extent permitted under the IRC Section 415 contribution limitations. For book purposes, Pension Plan expense is recorded in accordance with SFAS 158. This deferred tax liability reflects the difference between the tax versus book deductions. It affects Company personnel across all functions.
283	Reg Asset - FERC Formula Rate Adj. Trans. Svc	(1,868,143)	-	(1,868,143)	-	-	When a regulatory asset/liability is established, books credit/debit income, which for tax purposes needs to be reversed along with the associated amortization. The deferred tax asset is 100% Transmission related.
283	Reg Asset-NJ Rec-Base	(5,674,755)	(5,674,755)	-	-	-	When a regulatory asset/liability is established, books credit/debit income, which for tax purposes needs to be reversed along with the associated amortization. This deferred tax liability is retail related.
283	Regulatory Asset - General	(1,834,236)	(1,834,236)	-	-	-	For book purposes, regulatory assets are established with an increase to book income. For tax purposes the regulatory assets are not recognized and book income is reversed.
283	Stranded Costs	(13,937,331)	(13,937,331)	-	-	-	These deferred taxes relate to Regulatory Assets created during Generation deregulation. The underlying costs were deducted for tax purposes as incurred. Amortization Expense recorded for book purposes as amounts are collected from customers is reversed for tax purposes. It is Generation related.
283	<b>Subtotal - p277 (Form 1-F filer: see note 6, below)</b>	(51,814,793)	(29,673,065)	(1,868,143)	-	(20,273,585)	
283	<b>Less FASB 109 Above if not separately removed</b>	25,285,086	15,142,481	1,215,719	-	8,926,886	
283	<b>Less FASB 106 Above if not separately removed</b>	-	-	-	-	-	
283	<b>Total</b>	(77,099,879)	(44,815,547)	(3,083,861)	-	(29,200,471)	

check

**Instructions for Account 283:**

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

ADITC-255		Balance	Amortization
1	Rate Base Treatment		
2	Balance to line 41 of Appendix A	Total	
3	Amortization		
4	Amortization to line 133 of Appendix A	Total	3,359,797
5	Total		337,483
6	Form No. 1 balance (p.266) for amortization	Total Form No. 1 (p 266 & 267)	3,359,797
7	Difference /1		337,483

/1 Difference must be zero

# Atlantic City Electric Company

## Attachment 2 - Taxes Other Than Income Worksheet

<i>Other Taxes</i>	<i>Page 263 Col (i)</i>	<i>Allocator</i>	<i>Allocated Amount</i>
<b>Plant Related</b>		<b>Gross Plant Allocator</b>	
1 Real property (State, Municipal or Local)	2,400,045		
2 Personal property	-		
3 City License	-		
4 Federal Excise	11,813		
	.		
<b>Total Plant Related</b>	2,411,858	36.9179%	890,407
<b>Labor Related</b>		<b>Wages &amp; Salary Allocator</b>	
5 Federal FICA & Unemployment and Unemployment( State)	2,929,205		
6			
<b>Total Labor Related</b>	2,929,205	7.5856%	222,197
<b>Other Included</b>		<b>Gross Plant Allocator</b>	
7 Miscellaneous			
<b>Total Other Included</b>	0	36.9179%	0
<b>Total Included</b>			1,112,603
<b>Excluded</b>			
8 State Franchise tax	-		
9 TEFA	-		
10 Use & Sales Tax	(364,501)		
10.1 Excluded State Dist RA Amort in line 5	61,348		
11 Total "Other" Taxes (included on p. 263)	5,037,910		
12 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	5,037,910		
13 Difference	-		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

# Atlantic City Electric Company

## Attachment 3 - Revenue Credit Workpaper

**Account 454 - Rent from Electric Property**

1 Rent from Electric Property - Transmission Related (Note 3)		928,790
2 Total Rent Revenues	(Sum Line 1)	928,790

**Account 456 - Other Electric Revenues (Note 1)**

3 Schedule 1A		\$ 850,042
4 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		-
5 Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner (Note 4)		812,664
6 PJM Transitional Revenue Neutrality (Note 1)		-
7 PJM Transitional Market Expansion (Note 1)		-
8 Professional Services (Note 3)		-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		619,380
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
11 Gross Revenue Credits	(Sum Lines 2-10)	3,210,876
12 Less line 17g		(594,937)
13 Total Revenue Credits		2,615,939

**Revenue Adjustment to determine Revenue Credit**

- 14 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.
- 15 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- 16 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 17a - 17g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

17a Revenues included in lines 1-11 which are subject to 50/50 sharing.		928,790
17b Costs associated with revenues in line 17a	Attachment 5 - Cost Support	261,083
17c Net Revenues (17a - 17b)		667,707
17d 50% Share of Net Revenues (17c / 2)		333,854
17e Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		-
17f Net Revenue Credit (17d + 17e)		333,854
17g Line 17f less line 17a		(594,937)
18 Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.		14,750,791
19 Amount offset in line 4 above		129,292,403
20 Total Account 454, 456 and 456.1		147,254,070
21 Note 4: SECA revenues booked in Account 447.		

**Atlantic City Electric Company**

**Attachment 4 - Calculation of 100 Basis Point Increase in ROE**

A	Return and Taxes with 100 Basis Point increase in ROE 100 Basis Point increase in ROE and Income Taxes	(Line 127 + Line 138)	82,879,944
B	100 Basis Point increase in ROE		1.00%

**Return Calculation**

59	Rate Base		(Line 39 + 58)	822,315,536
<b>Long Term Interest</b>				
100	Long Term Interest		p117.62c through 67c	61,808,684
101	Less LTD Interest on Securitization B (Note P)		Attachment 8	4,181,583
102	<b>Long Term Interest</b>		"(Line 100 - line 101)"	57,627,101
103	<b>Preferred Dividends</b>	enter positive	p118.29c	0
<b>Common Stock</b>				
104	Proprietary Capital		p112.16c	1,125,259,955
105	Less Preferred Stock	enter negative	(Line 114)	0
106	Less Account 216.1	enter negative	p112.12c	0
107	<b>Common Stock</b>		(Sum Lines 104 to 106)	1,125,259,955
<b>Capitalization</b>				
108	Long Term Debt		p112.17c through 21c	1,165,120,304
109	Less Loss on Reacquired Debt	enter negative	p111.81.c	-4,563,203
110	Plus Gain on Reacquired Debt	enter positive	p113.61.c	0
111	Less ADIT associated with Gain or Loss	enter negative	Attachment 1	1,282,716
112	Less LTD on Securitization Bonds	enter negative	Attachment 8	-28,105,304
113	<b>Total Long Term Debt</b>		(Sum Lines Lines 108 to 112)	1,133,734,513
114	Preferred Stock		p112.3c	0
115	Common Stock		(Line 107)	1,125,259,955
116	<b>Total Capitalization</b>		(Sum Lines 113 to 115)	2,258,994,468
117	Debt %	(Note Q from Appendix A) Total Long Term Debt	(Line 113 / 116)	50%
118	Preferred %	(Note Q from Appendix A) Preferred Stock	(Line 114 / 116)	0%
119	Common %	(Note Q from Appendix A) Common Stock	(Line 115 / 116)	50%
120	Debt Cost	Total Long Term Debt	(Line 102 / 113)	0.0508
121	Preferred Cost	Preferred Stock	(Line 103 / 114)	0.0000
122	Common Cost	(Note J from Appendix A) Common Stock	Appendix A % plus 100 Basis Pts	0.1150
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0254
124	Weighted Cost of Preferred	Preferred Stock	(Line 118 * 121)	0.0000
125	Weighted Cost of Common	Common Stock	(Line 119 * 122)	0.0575
126	<b>Total Return ( R )</b>		<b>(Sum Lines 123 to 125)</b>	<b>0.0829</b>
127	Investment Return = Rate Base * Rate of Return		<b>(Line 59 * 126)</b>	<b>68,182,066</b>

**Composite Income Taxes**

**(Note L)**

<b>Income Tax Rates</b>				
128	FIT=Federal Income Tax Rate			21.00%
129	SIT=State Income Tax Rate or Composite			9.00%
130	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.00%
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		28.11%
132	T / (1-T)			39.10%
<b>ITC Adjustment</b>				
133	Amortized Investment Tax Credit	enter negative	p266.8f	-337,483
134	T/(1-T)		(Line 132)	39.10%
135	Net Plant Allocation Factor		(Line 18)	38.0057%
136	<b>ITC Adjustment Allocated to Transmission</b>	(Note I from Appendix A)	(Line 133 * (1 + 134) * 135)	<b>-178,415</b>
<b>Other Income Tax Adjustment</b>				
136a	FAS 109 Amortized Tax Expense	(Note T)	Attachment 5	-2,596,725
136b	T/(1-T)		(Line 132)	39.10%
136c	Other Income Tax Adjustment		Line 136b * (1 + 136b)	<b>-3,612,081</b>
137	<b>Income Tax Component =</b>	$CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =$		18,488,373
138	<b>Total Income Taxes</b>		<b>(Line 136 +136c+ 137)</b>	<b>14,697,877</b>

Atlantic City Electric Company

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion	Non-electric Portion	Details
<b>Plant Allocation Factors</b>							
10	Accumulated Intangible Amortization	(Note A)	p200.21c (see Attachment	16,457,588	16,457,588	0	Respondent is Electric Utility only.
11	Accumulated Common Amortization - Electric	(Note A)	p356	0	0	0	
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356	0	0	0	
<b>Plant In Service</b>							
24	Common Plant (Electric Only)	(Notes A & B)	p356	0	0	0	
<b>Accumulated Deferred Income Taxes</b>							
41	Accumulated Investment Tax Credit Account No. 255	(Notes A & I)	p266.h	3,359,797	3,359,797	0	Respondent is Electric Utility only.
<b>Materials and Supplies</b>							
47	Undistributed Stores Exp	(Note A)	p227.6c & 16.c	0	0	0	Respondent is Electric Utility only.
<b>Allocated General &amp; Common Expenses</b>							
65	Plus Transmission Lease Payments	(Note A)	p200.3c	0			
67	Common Plant O&M	(Note A)	p356	0	0	0	
<b>Depreciation Expense</b>							
88	Intangible Amortization	(Note A)	p336.1d&e	1,208,288	1,208,288	0	Respondent is Electric Utility only.
92	Common Depreciation - Electric Only	(Note A)	p336.11.b	0	0	0	
93	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0	0	0	

Transmission / Non-transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C)	p214	13,263,755	1,194,950	12,068,805	Transmission Right of Way - Carll's Corner to Landis, Terrace Substation - Land Expansion for Storm Water

CWIP & Expensed Lease Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
<b>Plant Allocation Factors</b>							
6	Electric Plant in Service	(Note B)	p207.104g	3,866,163,037	0	0	See ARO Exclusion - Cost Support section below for Electric Plant in Service without AROs
<b>Plant In Service</b>							
19	Transmission Plant In Service	(Note B)	p207.58.g (see Attachment	1,352,265,978	0	0	See Form 1
24	Common Plant (Electric Only)	(Notes A & B)	p356	0	0	0	
<b>Accumulated Depreciation</b>							
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c	263,374,727	0	0	See Form 1

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details
<b>Allocated General &amp; Common Expenses</b>						
73	Less EPRI Dues	(Note D)	p352-353 (see Attachment	225,854	225,854	See Form 1

Regulatory Expense Related to Transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
<b>Allocated General &amp; Common Expenses</b>							
70	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b	4,103,426	219,354	3,884,072	FERC Form 1 page 351 line 9 (h) and 10 (h)
<b>Directly Assigned A&amp;G</b>							
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b	4,103,426	219,354	3,884,072	FERC Form 1 page 351 line 9 (h) and 10 (h)

Safety Related Advertising Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Safety Related	Non-safety Related	Details
<b>Directly Assigned A&amp;G</b>							
81	General Advertising Exp Account 930.1	(Note K)	p323.191b	276,448	-	276,448	None

MultiState Workpaper

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				State 1	State 2	State 3	State 4	State 5	Details
<b>Income Tax Rates</b>									
129	SIT=State Income Tax Rate or Composite	(Note I)	9.0000%	NJ 9.00%	PA				Enter Calculation Apportioned: NJ 100.0000%, PA 0.0000%

Atlantic City Electric Company

Attachment 5 - Cost Support

Education and Out Reach Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Education & Outreach	Other	Details
<b>Directly Assigned A&amp;G</b>							
78	General Advertising Exp Account 930.1	(Note F)	p323.191b	276,448	-	276,448	None

Excluded Plant Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Excluded Transmission Facilities	Description of the Facilities
<b>Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities</b>					
149	Excluded Transmission Facilities	(Note M)	Attachment 5	-	General Description of the Facilities
Instructions:				Enter \$	None
1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process					
2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:				Or	
<b>Example</b>				Enter \$	
A Total investment in substation 1,000,000					
B Identifiable investment in Transmission (provide workpapers) 500,000					
C Identifiable investment in Distribution (provide workpapers) 400,000					
D Amount to be excluded (A x (C / (B + C))) 444,444					
Add more lines if necessary					

Outstanding Network Credits Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Outstanding Network Credits	Description of the Credits
<b>Network Credits</b>					
55	Outstanding Network Credits	(Note N)	From PJM	Enter \$ 0	General Description of the Credits  None
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	0	None
Add more lines if necessary					

Transmission Related Account 242 Reserves

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Total	Allocation	Transmission Related	Details
<b>44 Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)</b>							
Enter \$						Amount	
0				100%		-	
Directly Assignable to Transmission							
Labor Related, General plant related or Common Plant related				32,939,082	7.59%	2,498,614	
Plant Related				4,616,548	36.92%	1,704,332	
Other					0.00%	-	
Total Transmission Related Reserves				37,555,629		4,202,945	

Prepayments

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Description of the Prepayments
<b>45 Prepayments</b>				
5	Wages & Salary Allocator	7.586%	To Line 45	
	Pension Liabilities, if any, in Account 242	7.586%	-	
	Prepayments	\$ 902,968	7.586%	68,495
	Prepaid Pensions if not included in Prepayments	\$ 66,984,565	7.586%	5,081,154
		<b>67,887,533</b>		<b>5,149,649</b>
Prepayment is recorded in FERC account 165 (see FERC Form 1 page 111) Prepaid Pension is recorded in FERC account 186 (see FERC Form 1 page 233).				
Add more lines if necessary				

Atlantic City Electric Company

Attachment 5 - Cost Support

Extraordinary Property Loss			
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			
Amount	Number of years	Amortization	w/ interest
61	Less extraordinary property loss	Attachment 5	
62	Plus amortized extraordinary property loss	Attachment 5	5 \$ - \$ -

Interest on Outstanding Network Credits Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Interest on Network Credits	Description of the Interest on the Credits
155	Revenue Credits & Interest on Network Credits Interest on Network Credits (Note N) PJM Data	0	General Description of the Credits
		Enter \$	None
Add more lines if necessary			

Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per settlement in ER05-515 (Note R)

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
171	Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per settlement in ER05-515 (Note R)	-	Settlement agreement.

PJM Load Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		1 CP Peak	Description & PJM Documentation
173	Network Zonal Service Rate 1 CP Peak (Note L) PJM Data	2,591.3	See Form 1

Statements BG/BH (Present and Proposed Revenues)

Customer	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
ACE zone						
Total						

Supporting documentation for FERC Form 1 reconciliation

Compliance with FERC Order on the Exelon Merger			
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			
Form 1 Amount	Merger Costs	Non Merger & Dist RA Related	
6	Electric Plant in Service	p207.104g	3,866,163,037 969,311 3,865,193,726
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	798,632,112 7,340 798,624,772
10	Accumulated Intangible Amortization	p200.21c	16,457,588 177,931 16,279,657
23	General & Intangible	p205.5.g & p207.99.g	172,208,786 969,311 171,239,475
60	Transmission O&M	p321.112.b	22,331,650 - 22,331,650
68	Total A&G	p323.197.b	105,185,696 53,670 105,132,026 Removal of \$53,670 of 2018 merger related costs in 923
87	General Depreciation	p336.10b&c	4,921,980 7,142 4,914,838
88	Intangible Amortization	p336.1d&e	1,208,288 163,913 1,044,375

ARO Exclusion - Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			
Form 1 Amount	ARO's	Non-ARO's	
6	Electric Plant in Service	p207.104g	3,866,163,037 2,381,887 3,863,781,150 Distribution ARO-\$1,892,115 and General ARO-\$489,772
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	798,632,112 293,746 798,338,366 Distribution ARO-\$192,072 and General ARO-\$101,674
23	General & Intangible	p205.5.g & p207.99.g	172,208,786 489,772 171,719,014 General ARO-\$489,772
31	Accumulated General Depreciation	p219.28.c	38,829,866 101,674 38,728,192 General ARO-\$101,674

Atlantic City Electric Company

Attachment 5 - Cost Support

Plant Related Exclusions - Cost Support							
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Form 1 Amount	ARO's	Merger Costs	Capital Leases	Non-ARO's & Non Merger Related & Non-Leases
6	Electric Plant in Service	p207.104g	3,866,163,037	2,381,887	969,311	108,223	3,862,703,616 Distribution ARO-\$1,892,115, General ARO-\$489,772, Merger Cost \$969,311, and General Capital Lease \$108,223
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	798,632,112	293,746	7,340	108,223	798,222,803 Distribution ARO-\$192,072 and General ARO-\$101,674, Merger Cost \$7,340, and General Capital Lease \$108,223
10	Accumulated Intangible Amortization	p200.21c	16,457,588	-	177,931	-	16,279,657 Intangible Merger Cost \$177,931
19	Transmission Plant In Service	p207.58.g	1,352,265,978	-	-	-	1,352,265,978
23	General & Intangible	p205.5.g & p207.99.g	172,208,786	489,772	969,311	108,223	170,641,480 General ARO-\$489,772, General and Intangible Merger Cost \$969,311 and General Capital Lease \$108,223
31	Accumulated General Depreciation	p219.28.c	38,829,866	101,674	7,340	108,223	38,612,628 General ARO-\$101,674, General Merger Cost \$7,340, and General Capital Lease \$108,223

Expense Related Exclusions - Cost Support							
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Total A&G Form 1 Amount	Merger Costs	State Approved Distribution Reg Asset Amortization	Below the line Membership Dues in 923 current rate year	Non Merger & Non Dist RA Amot & Membership Dues Below the Line
68	Total A&G	Total: p.323.197.b	105,185,696	53,670	-	2,231	105,129,795 Merger costs in 923 \$53,670. Below the Line Membership Dues \$2,231.

PBOP Expense in FERC 926							
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Total A&G Form 1 Amount	Account 926 Form 1 Amount	PBOP in FERC 926 current rate year	PBOP in FERC 926 prior rate year	Explanation of change in PBOP in FERC 926
68	Total A&G	Total: p.323.197.b Account 926: p.323.187.b and c	105,185,696	10,669,967	(2,264)	773,511	The actuarially determined amount of OPEB expense in FERC 926 decreased \$0.8 million from the prior year; the decrease primarily represents a change in the discount rate from 4.0% in 2017 to 3.6% in 2018, a ~40 basis points change. In addition, expected return on plan assets increased due to year over year assets base growth.

Atlantic City Electric Company

Attachment 5 - Cost Support

**Attachment 3 - Revenue Credit Workpaper**

17b	Costs associated with revenues in line 17a	\$	261,083
	Revenue Subject to 50/50 sharing (Attachment 3 - line 17a)	\$	928,790
	Federal Income Tax Rate		21.00%
	Federal Tax on Revenue subject to 50/50 sharing		195,046
	Net Revenue subject to 50/50 sharing		733,744
	Composite State Income Tax Rate		9.000%
	State Tax on Revenue subject to 50/50 sharing		66,037
	Total Tax on Revenue subject to 50/50 sharing	\$	261,083

**Other Income Tax Adjustments**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Transmission-Related FAS 109 Amortization			Details	
Attach. A Line #s	Form 1 Lines	Form 1 Page #s	Form 1 Amount	Expense	Remainder		
	Income Taxes - Federal (409.1)	p114.15.c	(14,165,955)	-	(14,165,955)		
	Income Taxes - Other (409.1)	p114.16.c	4,000	-	4,000		
	Provision for Deferred Income Taxes (410.1)	p114.17.c	80,579,927	52,764	80,527,162		
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	p114.18.c	54,758,183	2,649,489	52,108,694		
	Total			2,702,253		Total amount taken to Line 136a. See additional details, calculations, and instructions below.	
	<u>Component Descriptions</u>	<u>Instruction References</u>	<u>Transmission Depreciation Expense Amount</u>		<u>Tax Rate from Attachment A Line 132</u>	=	<u>Amount to Line 136a</u>
	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	Instr. 1, 2, 3, 4 below	\$ 173,464	X	28.11%	=	\$ 48,761
	Amortization of Excess/Deficient Deferred Taxes - Transmission Component	Instr. 4, 5 below					\$ (2,657,060)
	Amortized Excess Deferred Taxes	Instr. 4, 5 below					\$ -
	Amortized Deficient Deferred Taxes	Instr. 4, 5 below					\$ 11,575
	Amortization of Other Flow-Through Items - Transmission Component	Instr. 4, 6 below					\$ (2,596,725)
136a	<b>Total Other Income Tax Adjustments to Line 136a</b>						
<u>Instr. #s</u>	<u>Instructions</u>						
Inst. 1	Transmission Depreciation Expense is the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant						
Inst. 2	Capital Recovery Rate is the book depreciation rate applicable to the underlying plant assets.						
Inst. 3	"AFUDC-Equity" category reflects the non-deductibility of a component of depreciation expense related to the capitalized equity portion of Allowance for						
Inst. 4	FAS 109 amortized tax expense taken directly from the Company's tax accounting records and included in the Form 1 income tax lines noted above.						
Inst. 5	Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient						
Inst. 6	Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax savings resulting from temporary differences						

Atlantic City Electric Company

Attachment 5 - Cost Support

**Compliance with the FERC order issued April 26, 2019 in Docket No. ER19-18  
Adjustment so that customers receive the benefit of FAS 109 net credits effective October 1, 2018**

Title of Account	FERC Form 1	(A) Transmission <sup>1</sup>	(B) TCJA Related FAS109 Amortization <sup>2</sup>	(C) Non-TCJA Related FAS109 Amortization <sup>3</sup>	(D) Subtotal FAS109 Amortization (Column B + C)	(E) Total Transmission (Column A + D)	(F) Distribution / Other <sup>4</sup>	(G) FERC Form 1 <sup>5</sup> (Column E + F)
Income Taxes - Federal (409.1)	Pg. 114, Line 15	5,280,304	-	-	-	5,280,304	(19,446,259)	(14,165,955)
- Other (409.1)	Pg. 114, Line 16	1,373	-	-	-	1,373	2,627	4,000
Provision for Deferred Income Taxes (410.1)	Pg. 114, Line 17	7,810,934	-	52,764	52,764	7,863,698	72,716,228	80,579,927
(Less) Provision for Deferred Income Taxes-Cr. (411.1)	Pg. 114, Line 18	4,905,745	2,649,489	-	2,649,489	7,555,234	47,202,949	54,758,183
Investment Tax Credit Adj. - Net (411.4)	Pg. 114, Line 19	(115,847)	-	-	-	(115,847)	(221,636)	(337,483)
<b>Total - Income Tax Expense / (Benefit)</b>		<b>8,071,019</b>	<b>(2,649,489)</b>	<b>52,764</b>	<b>(2,596,725)</b>	<b>5,474,295</b>	<b>5,848,011</b>	<b>11,322,306</b>

**Notes**

<sup>1</sup>Represents the income tax accrual attributable to transmission related activity.

<sup>2</sup>Represents the current year amortization of excess deferred taxes attributable to the Tax Jobs & Cuts Act (TCJA).

<sup>3</sup>Represents the current year reversal / amortization of income tax regulatory assets / liabilities (i.e. AFUDC Equity, Excess Deferred Taxes [Non-TCJA]), and "Other Flow-Through").

<sup>4</sup>Represents income tax accrual attributable to distribution and other related activity.

<sup>5</sup>Represents total income tax accrual reflected on the FERC Form 1.

Current Year Activity	FERC Form 1	(A) TCJA Related FAS 109 Amortization <sup>1</sup>	(B) Gross-Up Factor	(C) Gross-Up TCJA Related FAS 109 Amortization (Column A x B)	(D) Interest <sup>2</sup>	(E) Total (Column C + D)
Expense / (Benefit) - 12 Month Activity	Pg. 114, Line 18	(2,649,489)	1.3910	(3,685,476)	(206,355)	(3,891,831)
Expense / (Benefit) - 9 Month Activity	NA	(1,987,117)	1.3910	(2,764,107)	(154,766)	(2,918,873)
Expense / (Benefit) - 3 Month Activity	NA	(662,372)	1.3910	(921,369)	(51,589)	(972,958)

  

Current Year Activity	FERC Form 1	(A) Non-TCJA Related FAS 109 Amortization <sup>3</sup>	(B) Gross-Up Factor	(C) Gross-Up Non-TCJA Related FAS 109 Amortization (Column A x B)	(D) Interest <sup>2</sup>	(E) Total (Column C + D)
Expense / (Benefit) - 12 Month Activity	Pg. 114, Line 17	52,764	1.3910	73,396	4,110	77,505
Expense / (Benefit) - 9 Month Activity	NA	39,573	1.3910	55,047	3,082	58,129
Expense / (Benefit) - 3 Month Activity	NA	13,191	1.3910	18,349	1,027	19,376

**Notes**

<sup>1</sup>Represents the current year amortization of excess deferred taxes attributable to the Tax Jobs & Cuts Act (TCJA).

<sup>2</sup>Interest component related to True-Up adjustment.

<sup>3</sup>Represents the current year reversal / amortization of income tax regulatory assets / liabilities (i.e. AFUDC Equity, Excess Deferred Taxes [Non-TCJA]), and "Other Flow-Through").

**Atlantic City Electric Company**

**Attachment 5 - Cost Support**

**I - INTEREST ON REFUND OF TCJA-RELATED FAS 109 AMORTIZATION**

Note: Interest calculation below taken directly from "Attachment 6 - Estimate & True-up Worksheet" of the PJM Tariff

The true-up in Step 8		(3,685,476)	-	The forecast in Prior Year	=	(3,685,476)	
Interest on Amount of Refunds or Surcharges							
Interest 35.19a for March Current Yr							
Month	Yr		0.4400%	1/12 of Step 9	Interest 35.19a for March Current Yr	Months	Interest Refunds Owed
Jun	Year 1	(307,123)		(307,123)	0.4400%	11.5	(15,540) (322,663)
Jul	Year 1	(307,123)		(307,123)	0.4400%	10.5	(14,189) (321,312)
Aug	Year 1	(307,123)		(307,123)	0.4400%	9.5	(12,838) (319,961)
Sep	Year 1	(307,123)		(307,123)	0.4400%	8.5	(11,486) (318,609)
Oct	Year 1	(307,123)		(307,123)	0.4400%	7.5	(10,135) (317,258)
Nov	Year 1	(307,123)		(307,123)	0.4400%	6.5	(8,784) (315,907)
Dec	Year 1	(307,123)		(307,123)	0.4400%	5.5	(7,432) (314,555)
Jan	Year 1	(307,123)		(307,123)	0.4400%	4.5	(6,081) (313,204)
Feb	Year 1	(307,123)		(307,123)	0.4400%	3.5	(4,730) (311,853)
Mar	Year 1	(307,123)		(307,123)	0.4400%	2.5	(3,378) (310,501)
Apr	Year 1	(307,123)		(307,123)	0.4400%	1.5	(2,027) (309,150)
May	Year 1	(307,123)		(307,123)	0.4400%	0.5	(676) (307,799)
Total		(3,685,476)		(3,685,476)			(3,782,773)

			Balance	Interest	Amort	Balance	
Jun	Year 2	(3,782,773)	(3,782,773)	0.4400%	(324,319)	(3,475,098)	
Jul	Year 2	(3,475,098)	(3,475,098)	0.4400%	(324,319)	(3,166,069)	
Aug	Year 2	(3,166,069)	(3,166,069)	0.4400%	(324,319)	(2,855,680)	
Sep	Year 2	(2,855,680)	(2,855,680)	0.4400%	(324,319)	(2,543,926)	
Oct	Year 2	(2,543,926)	(2,543,926)	0.4400%	(324,319)	(2,230,800)	
Nov	Year 2	(2,230,800)	(2,230,800)	0.4400%	(324,319)	(1,916,296)	
Dec	Year 2	(1,916,296)	(1,916,296)	0.4400%	(324,319)	(1,600,409)	
Jan	Year 2	(1,600,409)	(1,600,409)	0.4400%	(324,319)	(1,283,132)	
Feb	Year 2	(1,283,132)	(1,283,132)	0.4400%	(324,319)	(964,458)	
Mar	Year 2	(964,458)	(964,458)	0.4400%	(324,319)	(644,382)	
Apr	Year 2	(644,382)	(644,382)	0.4400%	(324,319)	(322,898)	
May	Year 2	(322,898)	(322,898)	0.4400%	(324,319)	-	
Total with interest					(3,891,831)		
Interest Component					(206,355)		

**II - INTEREST ON CHARGE OF NON-TCJA RELATED FAS 109 AMORTIZATION**

Note: Interest calculation below taken directly from "Attachment 6 - Estimate & True-up Worksheet" of the PJM Tariff

The true-up in Step 8		73,396	-	The forecast in Prior Year	=	73,396	
Interest on Amount of Refunds or Surcharges							
Interest 35.19a for March Current Yr							
Month	Yr		0.4400%	1/12 of Step 9	Interest 35.19a for March Current Yr	Months	Interest Refunds Owed
Jun	2005	6,116		6,116	0.4400%	11.5	309 6,426
Jul	2005	6,116		6,116	0.4400%	10.5	283 6,399
Aug	2005	6,116		6,116	0.4400%	9.5	256 6,372
Sep	2005	6,116		6,116	0.4400%	8.5	229 6,345
Oct	2005	6,116		6,116	0.4400%	7.5	202 6,318
Nov	2005	6,116		6,116	0.4400%	6.5	175 6,291
Dec	2005	6,116		6,116	0.4400%	5.5	148 6,264
Jan	2006	6,116		6,116	0.4400%	4.5	121 6,237
Feb	2006	6,116		6,116	0.4400%	3.5	94 6,210
Mar	2006	6,116		6,116	0.4400%	2.5	67 6,184
Apr	2006	6,116		6,116	0.4400%	1.5	40 6,157
May	2006	6,116		6,116	0.4400%	0.5	13 6,130
Total		73,396		73,396			75,333

			Balance	Interest	Amort	Balance	
Jun	2006	75,333	75,333	0.4400%	6,459	69,206	
Jul	2006	69,206	69,206	0.4400%	6,459	63,052	
Aug	2006	63,052	63,052	0.4400%	6,459	56,870	
Sep	2006	56,870	56,870	0.4400%	6,459	50,662	
Oct	2006	50,662	50,662	0.4400%	6,459	44,426	
Nov	2006	44,426	44,426	0.4400%	6,459	38,163	
Dec	2006	38,163	38,163	0.4400%	6,459	31,872	
Jan	2007	31,872	31,872	0.4400%	6,459	25,553	
Feb	2007	25,553	25,553	0.4400%	6,459	19,207	
Mar	2007	19,207	19,207	0.4400%	6,459	12,833	
Apr	2007	12,833	12,833	0.4400%	6,459	6,430	
May	2007	6,430	6,430	0.4400%	6,459	-	
Total with interest					77,505		
Interest Component					4,110		

## Atlantic City Electric Company

### Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	Non - Regulated	Total
Executive Management	4,875,571	4,307,859	7,892,720	252,593	17,328,743
Support Services	8,342,374	7,137,810	16,891,980	9,334,933	41,707,096
Financial Services	8,620,022	7,839,457	14,237,822	321,268	31,018,569
Human Resources	2,970,230	1,995,005	4,623,403		9,588,639
Legal Services	1,591,533	1,395,319	2,561,029	61,321	5,609,203
Customer Services	34,125,272	31,730,548	20,731,716		86,587,535
Information Technology	15,774,392	13,619,269	25,214,770	141,795	54,750,226
Government Affairs	4,070,462	4,866,070	4,287,890	303,274	13,527,696
Communication Services	1,677,247	1,384,237	2,579,728	79,993	5,721,205
Regulatory Services	8,053,611	7,834,441	10,985,709	24,478	26,898,239
Regulated Electric and Gas Operation Service	45,015,118	36,371,380	56,088,680	226,884	137,702,062
Supply Services	849,195	858,437	2,009,193	4,024	3,720,848
Total	<u>\$ 135,965,026</u>	<u>\$ 119,339,831</u>	<u>\$ 168,104,640</u>	<u>\$ 10,750,563</u>	<u>\$ 434,160,061</u>

Name of Respondent PHI Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2018
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**Schedule XVII - Analysis of Billing - Associate Companies (Account 457)**

1. For services rendered to associate companies (Account 457), list all of the associate companies.

Line No.	Name of Associate Company (a)	Account 457.1 Direct Costs Charged (b)	Account 457.2 Indirect Costs Charged (c)	Account 457.3 Compensation For Use of Capital (d)	Total Amount Billed (e)
1	Potomac Electric Company	42,887,851	125,181,815	35,174	168,104,640
2	Delmarva Power & Light Company	39,980,648	95,983,532	20,848	135,985,028
3	Atlantic City Electric Company	31,498,311	87,822,853	18,667	119,339,831
4	Exelon Business Services Company, LLC	256,817	8,551,813		8,808,630
5	Pepco Holdings LLC	231,909	891,548	884	1,124,341
6	Constellation NewEnergy, Inc.		750,294		750,294
7	PECO Energy Company	23,368			23,368
8	Baltimore Gas and Electric Company	21,932			21,932
9	Commonwealth Edison Company	12,999			12,999
10					
11					
12					
13					
14					
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37					
38					
39					
40	<b>Total</b>	<b>114,913,833</b>	<b>319,170,655</b>	<b>75,573</b>	<b>434,160,061</b>

**Service Company Billing Analysis by Utility FERC Account**  
**YTD Dec 2018**  
**Total PHI**

FERC Accounts	FERC Account Name	DPL	ACE	PEPCO	Other	Total	Inclusion in ATRR
107	Constr Work In Progress	22,798,058	19,208,474	28,152,373		70,158,905	Not included
108	Accumulated Provision for Depreciation	1,904,199	1,641,360	1,469,307		5,014,866	Not included
163	Stores Expense Undistributed	771,976	784,564	1,889,546		3,446,086	Not included
182.3	Other Regulatory Assets	1,257,480	124,458	2,855,045		4,236,983	Not included
184	Clearing Accounts - Other	1,996,577	1,276,234	6,890,505		10,163,316	Not included
416-421.2	Other Income -Below the Line	49,612	78,143	168,761	10,750,564	11,047,080	Not included
426.1-426.5	Other Income Deductions - Below the Line	708,131	524,119	1,036,361		2,268,611	Not included
430	Interest-Debt to Associated Companies	(17,976)	(15,703)	(28,059)		(61,738)	Not included
431	Interest-Short Term Debt	250,017	220,196	400,637		870,850	Not included
556	System cont & load dispatch	1,179,336	935,836	1,556,362		3,671,534	Not included
557	Other expenses	1,102,794	823,961	1,307,258		3,234,013	Not included
560	Operation Supervision & Engineering	1,139,212	737,885	371,449		2,248,526	100% included
561.1	Load Dispatching - Reliability	(59)	59	-		-	100% included
561.2	Load Dispatch - Monitor & Operate Transmissi	2,710	119	81,074		83,903	100% included
561.3	Load Dispatch - Transmission Service & Sched	(26)	59	341		374	100% included
561.5	Reliability, Planning and Standards	108,769	52,212	-		160,981	100% included
562	Station expenses	-	-	485		485	100% included
564	Underground Line Expenses - Transmission	-	-	140		140	100% included
566	Miscellaneous transmission expenses	1,815,456	1,670,655	2,893,667		6,379,778	100% included
567	Rents	-	-	811		811	100% included
568	Maintenance Supervision & Engineering	32,511	29,063	105,439		167,013	100% included
569	Maint of structures	2,402	217	896		3,515	100% included
569.2	Maintenance of Computer Software	9,783	-	6,176		15,959	100% included
570	Maintenance of station equipment	119,193	2,240	9,889		131,322	100% included
571	Maintenance of overhead lines	323,319	441,091	763,833		1,528,843	100% included
572	Maintenance of underground lines	-	-	96		96	100% included
573	Maintenance of miscellaneous transmission pl	5,310	136	5,441		10,887	100% included
580	Operation Supervision & Engineering	519,318	555,814	503,893		1,579,025	Not included
581	Load dispatching	125,332	104,480	97,442		327,254	Not included
582	Station expenses	-	-	35,092		35,092	Not included
584	Underground line expenses	-	-	7,317		7,317	Not included
586	Meter expenses	321,518	287,880	-		1,209,398	Not included
587	Customer installations expenses	310,915	134,602	258,950		704,467	Not included
588	Miscellaneous distribution expenses	1,880,391	1,550,925	2,785,874		6,217,190	Not included
590	Maintenance Supervision & Engineering	361,187	44,777	306,952		712,916	Not included
592	Maintain equipment	235,513	277,300	203,574		716,387	Not included
593	Maintain overhead lines	893,980	709,868	1,820,588		3,424,436	Not included
594	Maintain underground line	1,128	-	-		1,128	Not included
595	Maintain line transformers	-	-	25,768		25,768	Not included
597	Maintain meters	466,609	-	(102)		466,507	Not included
598	Maintain distribution plant	19,829	27,506	10,350		57,785	Not included
800-894	Total Gas Accounts	1,351,785	-	-		1,351,785	Not included
902	Meter reading expenses	99,862	312,837	-		412,699	Not included
903	Customer records and collection expenses	40,789,128	39,647,851	30,635,785		111,072,764	Not included
907	Supervision - Customer Svc & Information	-	148,251	-		148,251	Not included
908	Customer assistance expenses	1,547,000	521,246	77,803		2,146,049	Not included
909	Informational & instructional advertising	416,658	323,833	662,679		1,403,170	Not included
923	Outside services employed	48,852,788	44,869,956	77,863,539		171,586,283	Wage & Salary Factor
924	Property insurance	11,623	10,227	18,569		40,419	Net Plant Factor
925	Injuries & damages	(88)	(43)	(131)		(262)	Wage & Salary Factor
928	Regulatory commission expenses	1,142,635	826,663	2,024,242		3,993,540	Direct Transmission Only
930.1	General ad expenses	25,472	22,346	40,678		88,496	Direct Transmission Only
930.2	Miscellaneous general expenses	432,375	428,136	787,952		1,648,463	Wage & Salary Factor
935	Maintenance of general plant	584	18	(7)		595	Wage & Salary Factor
<b>Total</b>		<b>135,965,026</b>	<b>119,339,831</b>	<b>168,104,640</b>	<b>10,750,564</b>	<b>434,160,061</b>	

## Atlantic City Electric Company

### Attachment 6 - Estimate and Reconciliation Worksheet

Step Month Year Action

**Exec Summary**

- 1 April Year 2 TO populates the formula with Year 1 data from FERC Form 1 data for Year 1 (e.g., 2004)
- 2 April Year 2 TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2005)
- 3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula
- 4 May Year 2 Post results of Step 3 on PJM web site
- 5 June Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006)
  
- 6 April Year 3 TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005)
- 7 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year)
- 8 April Year 3 TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006)
- 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)
- 10 May Year 3 Post results of Step 9 on PJM web site
- 11 June Year 3 Results of Step 9 go into effect for the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007)

1 April Year 2 TO populates the formula with Year 1 data from FERC Form 1 data for Year 1 (e.g., 2004)  
136,632,319 Rev Req based on Year 1 data Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A)

2 April Year 2 TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2005)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Weighting	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service	
	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service		Amount (A x E)	Amount (B x E)	Amount (C x E)	Amount (D x E)	(F / 12)	(G / 12)	(H / 12)	(I / 12)	
Jan					11.5	-	-	-	-	-	-	-	-	
Feb					10.5	-	-	-	-	-	-	-	-	
Mar					9.5	-	-	-	-	-	-	-	-	
Apr					8.5	-	-	-	-	-	-	-	-	
May					7.5	-	-	-	-	-	-	-	-	
Jun					6.5	-	-	-	-	-	-	-	-	
Jul					5.5	-	-	-	-	-	-	-	-	
Aug					4.5	-	-	-	-	-	-	-	-	
Sep					3.5	-	-	-	-	-	-	-	-	
Oct					2.5	-	-	-	-	-	-	-	-	
Nov					1.5	-	-	-	-	-	-	-	-	
Dec					0.5	-	-	-	-	-	-	-	-	
Total	-	-	-	-		-	-	-	-	-	-	-	-	
New Transmission Plant Additions and CWIP (weighted by months in service)										-	-	-	-	
										Input to Line 21 of Appendix A		-	-	
										Input to Line 43a of Appendix A		-	-	
										Month In Service or Month for CWIP	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula  
 \$ - Input to Formula Line 21

4 May Year 2 Post results of Step 3 on PJM web site  
136,632,319 Must run Appendix A to get this number (with inputs on lines 21 and 43a of Attachment A)

5 June Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006)  
 \$ 136,632,319

6 April Year 3 TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005)  
134,804,161 Rev Req based on Prior Year data Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A)

7 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year)

Remove all Cap Adds placed in service in Year 2  
 For Reconciliation only - remove actual New Transmission Plant Additions for Year 2 **\$ 82,418,824** Input to Formula Line 20

Add weighted Cap Adds actually placed in service in Year 2

	(A) Monthly Additions Other Plant In Service	(B) Monthly Additions Other Plant In Service	(C) Monthly Additions MAPP CWIP	(D) Monthly Additions MAPP In Service	(E) Weighting	(F) Other Plant In Service Amount (A x E)	(G) Other Plant In Service Amount (B x E)	(H) MAPP CWIP Amount (C x E)	(I) MAPP In Service Amount (D x E)	(J) Other Plant In Service (F / 12)	(K) Other Plant In Service (G / 12)	(L) MAPP CWIP (H / 12)	(M) MAPP In Service (I / 12)		
Jan	1,363,192				11.5	15,676,711	-	-	-	1,306,393	-	-	-		
Feb	8,802,303				10.5	92,424,184	-	-	-	7,702,015	-	-	-		
Mar	(28,074)				9.5	(266,699)	-	-	-	(22,225)	-	-	-		
Apr	9,713,137				8.5	82,561,662	-	-	-	6,880,138	-	-	-		
May	26,458,678				7.5	198,440,082	-	-	-	16,536,674	-	-	-		
Jun	1,807,758				6.5	11,750,425	-	-	-	979,202	-	-	-		
Jul	1,406,443				5.5	7,735,436	-	-	-	644,620	-	-	-		
Aug	1,122,372				4.5	5,050,674	-	-	-	420,889	-	-	-		
Sep	107,935				3.5	377,771	-	-	-	31,481	-	-	-		
Oct	4,028,579				2.5	10,071,448	-	-	-	839,287	-	-	-		
Nov	3,050,619				1.5	4,575,928	-	-	-	381,327	-	-	-		
Dec	24,585,883				0.5	12,292,941	-	-	-	1,024,412	-	-	-		
Total	82,418,824	-	-	-		440,690,562	-	-	-	36,724,214	-	-	-		
New Transmission Plant Additions and CWIP (weighted by months in service)										36,724,214	-	-	-		
										Input to Line 21 of Appendix A					
										Input to Line 43a of Appendix A					
										Month In Service or Month for CWIP	6.65	#DIV/0!	#DIV/0!	#DIV/0!	36,724,214
<b>131,356,557</b> Result of Formula for Reconciliation															
(Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 actual Cap Adds added in)															

8 April Year 3 TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006)

	(A) Monthly Additions Other Plant In Service	(B) Monthly Additions Other Plant In Service	(C) Monthly Additions MAPP CWIP	(D) Monthly Additions MAPP In Service	(E) Weighting	(F) Other Plant In Service Amount (A x E)	(G) Other Plant In Service Amount (B x E)	(H) MAPP CWIP Amount (C x E)	(I) MAPP In Service Amount (D x E)	(J) Other Plant In Service (F / 12)	(K) Other Plant In Service (G / 12)	(L) MAPP CWIP (H / 12)	(M) MAPP In Service (I / 12)		
Jan					11.5	-	-	-	-	-	-	-	-		
Feb					10.5	-	-	-	-	-	-	-	-		
Mar					9.5	-	-	-	-	-	-	-	-		
Apr	2,941,169				8.5	24,999,937	-	-	-	2,083,328	-	-	-		
May	21,088,727				7.5	158,165,453	-	-	-	13,180,454	-	-	-		
Jun					6.5	-	-	-	-	-	-	-	-		
Jul	94,340,615				5.5	518,873,383	-	-	-	43,239,449	-	-	-		
Aug	6,173,290				4.5	27,779,805	-	-	-	2,314,984	-	-	-		
Sep					3.5	-	-	-	-	-	-	-	-		
Oct					2.5	-	-	-	-	-	-	-	-		
Nov					1.5	-	-	-	-	-	-	-	-		
Dec					0.5	-	-	-	-	-	-	-	-		
Total	124,543,801	-	-	-		729,818,577	-	-	-	60,818,215	-	-	-		
New Transmission Plant Additions and CWIP (weighted by months in service)										60,818,215	-	-	-		
										Input to Line 21 of Appendix A					
										Input to Line 43a of Appendix A					
										Month In Service or Month for CWIP	6.14	#DIV/0!	#DIV/0!	#DIV/0!	60,818,215
<b>139,405,580</b>															

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 7		The forecast in Prior Year			
131,356,557	-	128,241,383	=	3,115,174	

  

Interest on Amount of Refunds or Surcharges							
Interest rate pursuant to 35.19a for March of 0.4400% updated							
Month	Yr	1/12 of Step 9	Interest rate for	Months	Interest	Surcharge (Refund) Owed	
			March of the Current Yr				
Jun	Year 1	259,598	0.4400%	11.5	13,136	272,733	
Jul	Year 1	259,598	0.4400%	10.5	11,993	271,591	
Aug	Year 1	259,598	0.4400%	9.5	10,851	270,449	
Sep	Year 1	259,598	0.4400%	8.5	9,709	269,307	
Oct	Year 1	259,598	0.4400%	7.5	8,567	268,165	
Nov	Year 1	259,598	0.4400%	6.5	7,424	267,022	
Dec	Year 1	259,598	0.4400%	5.5	6,282	265,880	
Jan	Year 2	259,598	0.4400%	4.5	5,140	264,738	
Feb	Year 2	259,598	0.4400%	3.5	3,998	263,596	
Mar	Year 2	259,598	0.4400%	2.5	2,856	262,453	
Apr	Year 2	259,598	0.4400%	1.5	1,713	261,311	
May	Year 2	259,598	0.4400%	0.5	571	260,169	
Total		3,115,174				3,197,414	

		Balance	Interest rate from above	Amortization over	Balance
				Rate Year	
Jun	Year 2	3,197,414	0.4400%	274,133	2,937,350
Jul	Year 2	2,937,350	0.4400%	274,133	2,676,141
Aug	Year 2	2,676,141	0.4400%	274,133	2,413,783
Sep	Year 2	2,413,783	0.4400%	274,133	2,150,271
Oct	Year 2	2,150,271	0.4400%	274,133	1,885,599
Nov	Year 2	1,885,599	0.4400%	274,133	1,619,763
Dec	Year 2	1,619,763	0.4400%	274,133	1,352,757
Jan	Year 3	1,352,757	0.4400%	274,133	1,084,576
Feb	Year 3	1,084,576	0.4400%	274,133	815,215
Mar	Year 3	815,215	0.4400%	274,133	544,669
Apr	Year 3	544,669	0.4400%	274,133	272,932
May	Year 3	272,932	0.4400%	274,133	0
Total with interest				3,289,596	

The difference between the Reconciliation in Step 7 and the forecast in Prior Year with interest	3,289,596	
True-up Adjustment for FAS 109 Order	2,860,744	Attachment 5 - Cost Support (In compliance with the FERC order issued April 26, 2019 in Docket No. ER19-18)
Total true-up amount	6,150,341	

Rev Req based on Year 2 data with estimated Cap Adds and CWIP for Year 3 (Step 8)	\$ 139,405,580
Revenue Requirement for Year 3	145,555,921

10 May Year 3 lts of Step 9 on PJM web site  
\$ 145,555,921

11 June Year 3 r the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007)  
\$ 145,555,921



identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.

B0210 Orchard-500kV				B0210 Orchard-Below 500kV				B0277 Cumberland Sub:2nd Xfmr				B1398.5 Reconductor Mickleton - Depford - 230 Kv line				B1398.3.1 Mickleton Dep	
Yes				Yes				No				Yes				Yes	
35				35				35				35				35	
No				No				No				No				No	
150				150				150				0				0	
9.7727%				9.7727%				9.7727%				9.7727%				9.7727%	
10.5606%				10.5606%				10.5606%				9.7727%				9.7727%	
26,046,638				18,572,212				6,759,777				4,045,398				13,176,210	
744,190				530,635				193,136				115,583				376,463	
7.00				7				2				5				5	
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation
18,294,662	744,190	17,550,473	2,459,345	13,044,768	530,635	12,514,133	1,753,603	5,053,738	193,136	4,860,602	668,148	3,711,571	115,583	3,595,988	467,008	11,451,929	376,463
18,294,662	744,190	17,550,473	2,597,617	13,044,768	530,635	12,514,133	1,852,197	5,053,738	193,136	4,860,602	706,443	3,711,571	115,583	3,595,988	467,008	11,451,929	376,463
17,550,473	744,190	16,806,283	2,386,617	12,514,133	530,635	11,983,499	1,701,746	4,860,602	193,136	4,667,465	649,274	3,595,988	115,583	3,480,405	455,712	11,075,466	376,463
17,550,473	744,190	16,806,283	2,519,027	12,514,133	530,635	11,983,499	1,796,159	4,860,602	193,136	4,667,465	686,047	3,595,988	115,583	3,480,405	455,712	11,075,466	376,463
16,806,283	744,190	16,062,093	2,313,890	11,983,499	530,635	11,452,864	1,649,889	4,667,465	193,136	4,474,329	630,399	3,480,405	115,583	3,364,823	444,417	10,699,003	376,463
16,806,283	744,190	16,062,093	2,440,436	11,983,499	530,635	11,452,864	1,740,121	4,667,465	193,136	4,474,329	665,650	3,480,405	115,583	3,364,823	444,417	10,699,003	376,463
16,062,093	744,190	15,317,904	2,241,162	11,452,864	530,635	10,922,229	1,598,031	4,474,329	193,136	4,281,192	611,525	3,364,823	115,583	3,249,240	433,121	10,322,539	376,463
16,062,093	744,190	15,317,904	2,361,845	11,452,864	530,635	10,922,229	1,684,083	4,474,329	193,136	4,281,192	645,254	3,364,823	115,583	3,249,240	433,121	10,322,539	376,463
15,317,904	744,190	14,573,714	2,168,435	10,922,229	530,635	10,391,595	1,546,174	4,281,192	193,136	4,088,056	592,650	3,249,240	115,583	3,133,657	421,826	9,946,076	376,463
15,317,904	744,190	14,573,714	2,283,255	10,922,229	530,635	10,391,595	1,628,045	4,281,192	193,136	4,088,056	624,858	3,249,240	115,583	3,133,657	421,826	9,946,076	376,463
14,573,714	744,190	13,829,524	2,095,708	10,391,595	530,635	9,860,960	1,494,317	4,088,056	193,136	3,894,919	573,775	3,133,657	115,583	3,018,074	410,530	9,569,613	376,463
14,573,714	744,190	13,829,524	2,204,664	10,391,595	530,635	9,860,960	1,572,007	4,088,056	193,136	3,894,919	604,462	3,133,657	115,583	3,018,074	410,530	9,569,613	376,463
13,829,524	744,190	13,085,335	2,022,980	9,860,960	530,635	9,330,326	1,442,459	3,894,919	193,136	3,701,783	554,901	3,018,074	115,583	2,902,491	399,235	9,193,150	376,463
13,829,524	744,190	13,085,335	2,126,074	9,860,960	530,635	9,330,326	1,515,969	3,894,919	193,136	3,701,783	584,065	3,018,074	115,583	2,902,491	399,235	9,193,150	376,463
13,085,335	744,190	12,341,145	1,950,253	9,330,326	530,635	8,799,691	1,390,602	3,701,783	193,136	3,508,646	536,026	2,902,491	115,583	2,786,909	387,939	8,816,687	376,463
13,085,335	744,190	12,341,145	2,047,483	9,330,326	530,635	8,799,691	1,459,931	3,701,783	193,136	3,508,646	563,669	2,902,491	115,583	2,786,909	387,939	8,816,687	376,463
12,341,145	744,190	11,596,955	1,877,525	8,799,691	530,635	8,269,056	1,338,745	3,508,646	193,136	3,315,510	517,151	2,786,909	115,583	2,671,326	376,643	8,440,224	376,463
12,341,145	744,190	11,596,955	1,968,893	8,799,691	530,635	8,269,056	1,403,893	3,508,646	193,136	3,315,510	543,273	2,786,909	115,583	2,671,326	376,643	8,440,224	376,463
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tford 230kv terminal	B1600 Upgrade Mill T2 138/69 kV Transformer				
	Yes 35				
	No 0				
	9.7727%				
	9.7727%				
	14,841,978				
	424,057				
6					

Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit
11,075,466	1,458,835	13,799,277	424,057	13,375,221	1,731,177	\$ 11,074,980		\$ 11,074,980
11,075,466	1,458,835	13,799,277	424,057	13,375,221	1,731,177	\$ 11,376,914	\$ 11,376,914	
10,699,003	1,422,045	13,375,221	424,057	12,951,164	1,689,735	\$ 10,768,126		\$ 10,768,126
10,699,003	1,422,045	13,375,221	424,057	12,951,164	1,689,735	\$ 11,057,401	\$ 11,057,401	
10,322,539	1,385,254	12,951,164	424,057	12,527,107	1,648,293	\$ 10,461,271		\$ 10,461,271
10,322,539	1,385,254	12,951,164	424,057	12,527,107	1,648,293	\$ 10,737,888	\$ 10,737,888	
9,946,076	1,348,463	12,527,107	424,057	12,103,051	1,606,851	\$ 10,154,416		\$ 10,154,416
9,946,076	1,348,463	12,527,107	424,057	12,103,051	1,606,851	\$ 10,418,376	\$ 10,418,376	
9,569,613	1,311,673	12,103,051	424,057	11,678,994	1,565,410	\$ 9,847,562		\$ 9,847,562
9,569,613	1,311,673	12,103,051	424,057	11,678,994	1,565,410	\$ 10,098,863	\$ 10,098,863	
9,193,150	1,274,882	11,678,994	424,057	11,254,938	1,523,968	\$ 9,540,707		\$ 9,540,707
9,193,150	1,274,882	11,678,994	424,057	11,254,938	1,523,968	\$ 9,779,350	\$ 9,779,350	
8,816,687	1,238,091	11,254,938	424,057	10,830,881	1,482,526	\$ 9,233,853		\$ 9,233,853
8,816,687	1,238,091	11,254,938	424,057	10,830,881	1,482,526	\$ 9,459,837	\$ 9,459,837	
8,440,224	1,201,301	10,830,881	424,057	10,406,825	1,441,084	\$ 8,926,998		\$ 8,926,998
8,440,224	1,201,301	10,830,881	424,057	10,406,825	1,441,084	\$ 9,140,324	\$ 9,140,324	
8,063,761	1,164,510	10,406,825	424,057	9,982,768	1,399,643	\$ 8,620,144		\$ 8,620,144
8,063,761	1,164,510	10,406,825	424,057	9,982,768	1,399,643	\$ 8,564,472	\$ 8,564,472	
.....	....	....	....	.....	....			\$ -
.....	....	....	....	.....	....			\$ -
						\$	209,082,301	\$ 202,495,282

# Atlantic City Electric Company

## Attachment 8 - Company Exhibit - Securitization Workpaper

Line #

	Long Term Interest	
<b>101</b>	<b>Less LTD Interest on Securitization Bonds</b>	4,181,583
	Capitalization	
<b>112</b>	<b>Less LTD on Securitization Bonds</b>	28,105,304

Calculation of the above Securitization Adjustments

Inputs from Atlantic City Electric Company 2017 FERC Form 1  
Pages 256-257 "Long Term Debt (Account 221, 222, 223, and 224)"  
Line 17 "Note Payable to ACE Transition Funding - variable"  
LTD Interest on Securitization Bonds in column (i)  
LTD on Securitization Bonds in column (h)