



An Exelon Company

May 10, 2019

Kimberly Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C., 20426

**Re: Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., Informational Filing of Formula Rate Annual Update
Docket No. ER09-1145-000**

Dear Secretary Bose

Attached for informational purposes in the above-referenced proceeding, please find the 2019 Annual Update of Commonwealth Edison Company (“ComEd”). This informational filing is required pursuant to the Settlement Agreement approved by the Commission on January 16, 2008 in Docket No. ER07-583,¹ and Section 1(b) of the Formula Rate Implementation Protocols in Attachment H-13B of PJM Interconnection, LLC’s (“PJM”) Open Access Transmission Tariff (“OATT”). Under Attachment H-13B and the Settlement Agreement, on or before May 15 of each calendar year ComEd recalculates its Annual Transmission Revenue Requirement and submits an Annual Update for the upcoming Rate Year. *See* Attachment H-13B §§ 1(a)-(b). The Annual Update is to be submitted to the Commission as an informational filing each rate year.²

The March 12, 2010 Letter Order accepting ComEd’s 2009 Annual Update established the procedure for the Annual Update filings:

This letter also advises ComEd that annual updates in the forthcoming years should be submitted, for informational purposes only, in Docket No. ER09-1145-000. Upon receipt, the Commission will not act on or notice the informational filing because the formula rate implementation protocols provide specific procedures for notice, review, and challenges to the annual updates.³

¹ *Commonwealth Edison Co.*, 122 FERC ¶ 61,030 (2008) (“January 16 Order”)

² The protocols require that ComEd submit the Annual Update by May 15 of each rate year, unless the date for making the Annual Update falls on a weekend, then the filing may be made on the next business day. *See* ComEd Protocols, § 1.c.

³ Letter Order Accepting Commonwealth Edison Company’s 5/15/09 filing of the 2009 Formula Rate Annual Update, Docket No. ER09-1145 (Mar. 12, 2010).

Attachment 1 to this Annual Update is a copy of the ComEd formula rate (Attachment H-13A to the PJM OATT) populated with 2019 inputs. This populated formula rate will be used by PJM to determine charges for service to the ComEd zone during the June 1, 2019 through May 31, 2020 rate period. A copy of this document in Excel format is being provided along with service of this Annual Update to the persons on the official service list in ComEd's last rate case, Docket No. ER07-583, as well as the Manager of Accounting of the Illinois Commerce Commission ("ICC"). ComEd has requested PJM to post this filing on the PJM website. As required by the implementation protocols, notice of an Annual Meeting to be held on May 31, 2019 also is being provided on the PJM website. The Annual Meeting will permit ComEd to explain the Annual Update and will provide interested parties an opportunity to seek information and clarifications about the Annual Update.

I. Required Information

ComEd has prepared the 2019 Annual Update in a manner consistent with its protocols, as set forth in Attachment H-13B of the PJM Tariff, and reflecting the guidance issued by Commission Staff on July 17, 2014.⁴

Section 1(g)(iii) and (iv) of the Protocols and Section 4.7 of the Settlement Agreement identify certain information that is to be provided in the Annual Update. This information is provided herein and in the referenced attachments. Consistent with Commission Staff guidance, in addition to the PDF package, ComEd is submitting the formula templates and attachments/workpapers in Excel format, with the formulas intact.⁵ ComEd's protocols require that it provide "sufficient information to enable customers to replicate the calculation of the formula results," but ComEd has taken the extra step in this Annual Update to provide a description and supporting documentation for entries where the input is not taken directly from a referenced line and column entry in the FERC Form No. 1, consistent with the Staff Guidance.⁶ Additional information provided to be consistent with the Staff Guidance is included as Attachment No. 15.

A. 2018 FERC Form No. 1

In accordance with Section 1(g)(iii)(1), a copy of ComEd's FERC Form No. 1 is available for download through the Commission's eLibrary, accessible at elibrary.ferc.gov. ComEd submitted the 2018 FERC Form No. 1 to FERC on March 27, 2019.

B. Changes to Formula References to the FERC Form No. 1

In accordance with Section 1(g)(iii)(2), ComEd has identified one change in the formula references to the FERC Form No 1. Attachment 2, which serves as the placeholder for this protocol item identifies this change. The change relates to a new depreciable asset sub-category

⁴ See Staff's Guidance on Formula Rate Updates, available at <http://www.ferc.gov/industries/electric/indus-act/oatt-reform/staff-guidance.pdf>.

⁵ See Staff Guidance at 1 ("Format").

⁶ *Id.* at 2 ("Level of Support").

related to FERC Account 397 – Communications Equipment which was added to FERC Form 1. Accordingly, the instruction for the calculation on Attachment 5, Line 88 of the Formula Rate which includes FERC Account 397 – Communications Equipment has been updated to include the additional FERC line item.

C. Adjustments to FERC Form 1 Data in Formula Inputs

Section 1(g)(iii)(3) of the Protocols requires identification of any adjustments to FERC Form No. 1 data in determining formula inputs. In 2012, the Commission approved the merger of Exelon Corporation (“Exelon”), which is ComEd’s parent company, and Constellation Energy Group, Inc. (“Constellation”) and their respective public utility subsidiaries. *Exelon Corp.*, 138 FERC ¶ 61,167 (2012) (“Constellation Approval”). On November 20, 2014, the Commission approved the merger of Exelon and Pepco Holdings, Inc. (“PHI”) and their respective public utility subsidiaries. *Exelon Corp.*, 149 FERC ¶ 61,148 (2014) (“PHI Approval”). As part of their applications to the Commission for authorization to merge, the companies committed to hold transmission customers harmless for five years from costs related to the merger. The Commission accepted these hold harmless commitments. *See Constellation Approval at P 118; PHI Approval at P 105.* The five-year commitment to hold customers harmless from costs related to the 2012 Constellation merger expired in 2017, however ComEd has elected to continue to remove those merger related costs from the 2019 filing. Consistent with the hold harmless commitment for the PHI merger, no transaction-related costs or transition costs related to that merger are included among the costs to be recovered through the 2019 Annual Update. Accordingly, ComEd has adjusted inputs from the FERC Form 1 to remove merger-related costs. These adjustments are detailed in Attachment No. 15. Consistent with the Commission’s Orders, recovery of excluded merger costs will occur only upon the Commission’s acceptance of a filing seeking recovery of the costs made pursuant to the instructions in the Commission’s Orders.

In addition to adjusting the above-referenced balances for merger costs, ComEd has made an adjustment to remove the Purchase of Receivables – Combined Billing (“PORCB”) capital expenditures from rate base. ComEd made enhancements to its billing system to allow for combined billing on behalf of load-serving Retail Electric Suppliers (“RES”) taking transmission service from PJM in the ComEd zone. Pursuant to an agreement reached with the Illinois Commerce Commission (“ICC”) in 2015, ComEd is removing the PORCB capital investment from transmission rate base (reducing the transmission revenue requirement) and will instead recover the PORCB expenditures through its Rider PORCB, on file at the ICC, which imposes retail charges on the RES.

ComEd made an adjustment to the FERC Form 1 data reported on Appendix A, Line 60 (transmission lease payments). The FERC Form 1 entry includes the lease payments related to the distribution equipment housed in the Willis Tower. The amount reported in the FERC Form 1 is properly recovered from ComEd’s retail customers, and thus has been excluded from the transmission formula rate.

The details of these adjustments are included in Attachment No. 15, which consistent with the Staff Guidance, also includes supporting documentation for the formula rate entry for Attachment 5, Line 65, which is not sourced from the FERC Form 1.

ComEd has also made adjustments to reflect the Commission's April 26, 2019 acceptance of certain modifications to the ComEd rate formula related to FAS 109 amounts, in Docket No. ER19-5. The amendment was accepted with an October 1, 2018 effective date, and thus the true-up calculation for 2018 had to be adjusted to remove FAS 109 amounts for the first nine months of the year, leaving only FAS 109 amounts relating to October 1, 2018 through year end. The adjustment amount and associated interest is calculated in Attachment No. 15, and the adjustment is reflected on Attachment 6, Line 161. (The 2019 forecast amount properly reflects a full 12 months, and thus does not require the nine month adjustment.)

D. 2018 ICC Annual Report

In accordance with Section 1(g)(iii)(4) of the Protocols, a copy of ComEd's 2018 Annual Report filed with the ICC (Form 21) is included as Attachment No. 3.

E. Statement Regarding Certain Rate Filings with any Federal, State, or Other Regulatory Body that has Jurisdiction

Section 1(g)(iii)(5) of the Protocols requires a statement describing the extent to which operating revenues are subject to refund for the period covered by the Annual Update for each rate change filed with any federal, state or other regulatory body that has jurisdiction, as well as copies of any orders in which applications for a rate increase have been acted on by any regulatory body during the period covered by the Annual Update and a copy of any transmittal letter or equivalent written document by which ComEd summarized and submitted any pending applications that have not been acted upon.

ComEd did not record any revenues subject to refund in 2018.

F. Reconciliation of Monthly Peak Demands

Section 1(g)(iii)(6) of the Protocols requires a reconciliation of monthly peak demands shown on FERC Form No. 1 and monthly peak demands used in the formula.

The 2018 ComEd Zonal Peak Load reported by PJM is 21,349 MW and matches the peak load reported on page 401b of the 2018 FERC Form No. 1. No reconciliation is necessary.

G. Uniform System of Accounts Itemization

Section 1(g)(iii)(7) of the Protocols requires an itemization of each of the following accounts of the Uniform System of Accounts by sub-account:

- i. Account 165 – Prepayments. *See* Attachment No. 4.
- ii. Account 454 – Rent From Electric Property. *See* Attachment No. 5.
- iii. Account 456 – Other Electric Revenues. *See* Attachment No. 6.
- iv. Account 303 - Miscellaneous Intangible Plant. *See* Attachment No. 7.
- v. Account 397 - General Plant (Communications Equipment). *See* Attachment No. 8.
- vi. Account 105 – Land Held for Future Use. *See* Item H, *infra*.

- vii. Account 255 - Accumulated Deferred Investment Tax Credits. *See* Attachment No. 10.
- viii. Account 450 - Forfeited Discounts. *See* Attachment No. 11.
- ix. Account 451 - Miscellaneous Service Revenues. *See* Attachment No. 12.

Communications equipment recorded under Account 397 is functionalized based on the results of ComEd's most recent locational direct assignment study allocating communications equipment. Section 4.7 of the Settlement Agreement approved in the January 16 Order requires ComEd to update the study analysis each year and provide the updated study as part of the information included with its Annual Update. The updated functionalization study for Account 397 is included in Attachment No. 8.

H. Land Held for Future Use

Section 1(g)(iii)(8) of the Protocols specifically requires a description of the intended use for each piece of land within 15 years of the rate base determination period. A plan identifying the date of intended use for land held for transmission purposes in the Uniform Systems of Accounts - Account 105 is provided in Attachment No. 9.

I. Factors Influencing Change in Annual Revenue Requirement

Section 1(g)(iii)(9) of the Protocols requires a description of those factors influencing any change in the annual revenue requirement, including identification of any respects in which charges under the formula rate materially differ from the preceding Annual Update (*e.g.*, due to changes in accounting procedures, the purchase or sale of major assets, or other such significant changes) and identification of the major reason(s) for the differences, if any, between the Annual Update and the prior year's Annual Update.

ComEd's 2018 Annual Update included a net zonal revenue requirement of \$700M, applicable from June 2018 through May 2019. ComEd's 2019 Annual Update includes a net zonal revenue requirement of \$705M.

The primary driver of the increase relates to increased rate base due to 2019 projected plant additions.⁷ The projected plant additions are in large part, attributable to transformer upgrades and replacement and reliability projects such as installation of capacitor banks which allow better control of voltage flows, substation flood mitigation, freight tunnel fire protection and line reconductoring and capacity expansion work. Additionally, there was an increase in allocated Administrative and General O&M expense, primarily driven by an increase in the wages and salary allocator due to more transmission work being performed. The increases were partially offset by tax benefits resulting from the Tax Cuts and Jobs Act, and the resulting FAS 109 deferred tax amounts that are flowed through the rate pursuant to the Commission's order in Docket ER19-5.

⁷ ComEd updated the stated depreciation rates in FERC Docket No. ER19-876. *See* Letter Order, Docket No. ER19-876 (Mar. 14, 2019). As noted in the depreciation rate update filing, these depreciation rates will be reflected for the first time in ComEd's 2020 annual update and 2019 true-up that will go into effect on June 1, 2020.

The drivers are detailed in Attachment No. 13.

The network service rate effective June 1, 2019 is \$33,009 MW/Year reflecting 2018 actual costs plus 2019 forecasted plant additions, compared to a current rate of \$34,401 MW/Year which reflects 2017 actual costs plus 2018 forecasted plant additions. These changes are also shown in Attachment 13.

J. Changes to Inputs as a Result of Reconciliation

Section 1(g)(iii)(10) of the Protocols requires identification of any changes to the data inputs made as a result of the reconciliation mechanism set forth in Section 4 of the implementation protocols. Attachment No. 14 consists of formula worksheets showing 2018 inputs trued-up to actuals.

K. Changes in Accounting Policies, Practices and Procedures

Section 1(g)(iii)(10) of the Protocols requires a description of material changes, if any, in ComEd's accounting policies, practices and procedures from those in effect for the calendar year upon which the immediately preceding Annual Update was based that could or did affect the charges under the formula rate.

There were no material changes in ComEd's accounting policies, practices and procedures in 2018 that could or did affect the charges under the formula rate.

II. Conclusion

This Annual Update provides the information required by the implementation protocols contained in the Settlement Agreement approved by the Commission in Docket No. ER07-583-000 and now in effect under Attachment H-13B of the PJM OATT. The Protocols provide specific procedures for notice, requests for information, as well as review and challenge to the Annual Update.⁸ Consistent with the Letter Order accepting ComEd's 2009 Annual Update and establishing procedures for future filings, the 2019 Annual Update is being submitted for informational purposes only in Docket No. ER09-1145.⁹ As stated,

This letter also advises ComEd that annual updates in the forthcoming years should be submitted, for informational purposes only, in Docket No. ER09-1145-000. Upon receipt, the Commission will not act on or notice the informational filing because the formula rate implementation protocols provide specific procedures for notice, review, and challenges to the annual updates.¹⁰

Thank you for your attention to this matter.

⁸ See Section 2 (Annual Review Procedures) of Attachment H-13B of the PJM OATT.

⁹ See Section 2 (Annual Review Procedures) of Attachment H-13B of the PJM OATT. 009 Formula Rate Annual Update, Docket No. ER09-1145 (Mar. 12, 2010).

¹⁰ *Id.*

Sincerely,

Eugene H. Bernstein

Eugene H. Bernstein

Assistant General Counsel

Exelon BSC – Legal Regulatory

10 South Dearborn – 49th Floor

Chicago, IL 60603

(312) 394-7162 (P)

(312) 394-3950 (F)

Attorney for Commonwealth Edison Company

Enclosures

ATTACHMENT 1
POPULATED FORMULA RATE

ATTACHMENT H-13A

Commonwealth Edison Company			
Formula Rate -- Appendix A		Notes	FERC Form 1 Page # or Instruction
			2019 Forecast

Shaded cells are input cells

Allocators

Wages & Salary Allocation Factor			
1	Transmission Wages Expense	p354.21.b	42,876,454
2	Total Wages Expense	p354.28.b	351,071,958
3	Less A&G Wages Expense	p354.27.b	53,437,219
4	Total Wages Less A&G Wages Expense	(Line 2 - Line 3)	297,634,739
5	Wages & Salary Allocator	(Line 1 / Line 4)	14.41%
Plant Allocation Factors			
6	Electric Plant in Service	(Note B) p207.104.g	28,755,554,363
7	Accumulated Depreciation (Total Electric Plant)	(Note J) p219.29.c	8,320,272,623
8	Accumulated Amortization	(Note A) p200.21.c	566,141,618
9	Total Accumulated Depreciation	(Line 7 + 8)	8,886,414,241
10	Net Plant	(Line 6 - Line 9)	19,869,140,122
11	Transmission Gross Plant	(Line 29 - Line 28)	6,316,546,545
12	Gross Plant Allocator	(Line 11 / Line 6)	21.97%
13	Transmission Net Plant	(Line 41 - Line 28)	4,785,703,631
14	Net Plant Allocator	(Line 13 / Line 10)	24.09%

Plant Calculations

Plant In Service			
15	Transmission Plant In Service	(Note B) p207.58.g	5,623,591,398
16	For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year For Reconciliation Only	Attachment 6	
17	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)	(Note B) Attachment 6	77,872,229
18	Total Transmission Plant	(Line 15 - Line 16 + Line 17)	5,701,463,627
19	General	p207.99.g	2,297,211,750
20	Intangible	p205.5.g	733,901,903
21	Total General and Intangible Plant	(Line 19 + Line 20)	3,031,113,653
22	Less: General Plant Account 397 -- Communications	p207.94.g	912,014,042
23	General and Intangible Excluding Acct. 397	(Line 21 - Line 22)	2,119,099,611
24	Wage & Salary Allocator	(Line 5)	14.41%
25	General and Intangible Plant Allocated to Transmission	(Line 23 * Line 24)	305,271,748
26	Account No. 397 Directly Assigned to Transmission	Attachment 5	309,811,170
27	Total General and Intangible Functionalized to Transmission	(Line 25 + Line 26)	615,082,918
28	Plant Held for Future Use (Including Land)	(Note C) Attachment 5	26,495,049
29	Total Plant In Rate Base	(Line 18 + Line 27 + Line 28)	6,343,041,594
Accumulated Depreciation			
30	Transmission Accumulated Depreciation	(Note J) p219.25.c	1,220,551,788
31	Accumulated General Depreciation	(Note J) p219.28.c	867,888,941
32	Less: Amount of General Depreciation Associated with Acct. 397	(Note J) Attachment 5	530,091,660
33	Balance of Accumulated General Depreciation	(Line 31 - Line 32)	337,797,281
34	Accumulated Amortization	(Line 8)	566,141,618
35	Accumulated General and Intangible Depreciation Ex. Acct. 397	(Line 33 + 34)	903,938,899
36	Wage & Salary Allocator	(Line 5)	14.41%
37	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission	(Line 35 * Line 36)	130,218,988
38	Percent of Acct. 397 Directly Assigned to Transmission	(Line 26 / Line 22)	33.97%
39	Amount of Gen. Depr. Associated with Acct. 397 Directly Assigned to Trans.	(Line 38 * Line 32)	180,072,137
40	Total Accumulated Depreciation	(Sum Lines 30, 37 & 39)	1,530,842,913
41	Total Net Property, Plant & Equipment	(Line 29 - Line 40)	4,812,198,680

Adjustment To Rate Base

42	Accumulated Deferred Income Taxes ADIT net of FASB 106 and 109		Attachment 1		-1,170,046,482
43	CWIP for Incentive Transmission Projects CWIP Balances for Current Rate Year	(Note H)	Attachment 6		0
44	Prepayments Prepayments (excluding Prepaid Pension Asset)	(Note A)	Attachment 5		2,226,110
45	Materials and Supplies Undistributed Stores Expense	(Note A)	p227.6.c & 16.c (Line 5)		0
46	Wage & Salary Allocator				14.41%
47	Total Undistributed Stores Expense Allocated to Transmission		(Line 45 * Line 46)		0
48	Transmission Materials & Supplies		p227.8.c		70,115,142
49	Total Materials & Supplies Allocated to Transmission		(Line 47 + Line 48)		70,115,142
50	Cash Working Capital Operation & Maintenance Expense (excluding Interest Only Return on Prepaid Pension Asset)		(Line 85 - Line 84)		187,288,175
51	1/8th Rule		1/8		12.5%
52	Total Cash Working Capital Allocated to Transmission		(Line 50 * Line 51)		23,411,022
53	Network Credits Outstanding Network Credits	(Note N)	Attachment 5		0
54	Total Adjustment to Rate Base		(Lines 42 + 43 + 44 + 49 + 52 - 53)		-1,074,294,209
55	Rate Base		(Line 41 + Line 54)		3,737,904,471

Operations & Maintenance Expense

56	Transmission O&M Transmission O&M		Attachment 5		121,258,089
57	Less Account 565		Attachment 5		9,175,777
58	Plus Transmission Revenue Requirement of Commonwealth Edison of Indiana booked to Account 565		Attachment 5		9,175,777
59	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data		
60	Plus Transmission Lease Payments	(Note A)	p200.4.c		0
61	Transmission O&M		(Lines 56 - 57 + 58 + 59 + 60)		121,258,089
62	Allocated Administrative & General Expenses Total A&G		Attachment 5		486,664,069
63	Plus: Fixed PBOP expense	(Note J)	fixed		-6,752,430
64	Less: Actual PBOP expense		Attachment 5		-6,370,700
65	Less: Salaries and Benefits of specified Exelon Corp top executives		Attachment 5		22,664,063
66	Less: Power Procurement Expense		Attachment 5		610,103
67	Less Property Insurance Account 924		p323.185.b		1,125,856
68	Less Regulatory Commission Exp Account 928	(Note E)	p323.189.b		2,000,811
69	Less General Advertising Exp Account 930.1		p323.191.b		5,412,715
70	Less EPRI Dues	(Note D)	p352 & 353		0
71	Administrative & General Expenses		Sum (Lines 62 to 63) - Sum (Lines 64 to 70)		454,468,791
72	Wage & Salary Allocator		(Line 5)		14.41%
73	Administrative & General Expenses Allocated to Transmission		(Line 71 * Line 72)		65,469,543
74	Directly Assigned A&G Regulatory Commission Exp Account 928	(Note G)	Attachment 5		289,368
75	General Advertising Exp Account 930.1	(Note K)	Attachment 5		0
76	Subtotal - Accounts 928 and 930.1 - Transmission Related		(Line 74 + Line 75)		289,368
77	Property Insurance Account 924		(Line 67)		1,125,856
78	General Advertising Exp Account 930.1	(Note F)	Attachment 5		0
79	Total Accounts 928 and 930.1 - General		(Line 77 + Line 78)		1,125,856
80	Net Plant Allocator		(Line 14)		24.09%
81	A&G Directly Assigned to Transmission		(Line 79 * Line 80)		271,175
82	Interest on Prepaid Pension Asset Prepaid Pension Asset (net of associated ADIT)		Attachment 5		98,437,930
83	LTD Cost Rate		(Line 120)		4.20%
84	Interest on Prepaid Pension Asset		(Line 82 * Line 83)		4,137,160
85	Total Transmission O&M and Interest on Prepaid Pension Asset		(Lines 61 + 73 + 76 + 81 + 84)		191,425,335

Depreciation & Amortization Expense

Depreciation Expense			
86	Transmission Depreciation Expense Including Amortization of Limited Term Plant	(Note J) p336.7.b&c&d	116,422,808
87	General Depreciation Expense Including Amortization of Limited Term Plant	(Note J) p336.10.b&c&d	112,014,743
88	Amount of General Depreciation Expense Associated with Acct. 397	(Note J) Attachment 5	64,697,528
89	Balance of General Depreciation Expense	(Line 87 - Line 88)	47,317,215
90	Intangible Amortization	(Note A) p336.1.d&e	76,198,188
91	Total	(Line 89 + Line 90)	123,515,403
92	Wage & Salary Allocator	(Line 5)	14.41%
93	General Depreciation & Intangible Amortization Allocated to Transmission	(Line 91 * Line 92)	17,793,294
94	General Depreciation Expense for Acct. 397 Directly Assigned to Transmission	(Line 88 * Line 38)	21,977,750
95	General Depreciation and Intangible Amortization Functionalized to Transmission	(Line 93 + Line 94)	39,771,044
96	Total Transmission Depreciation & Amortization	(Lines 86 + 95)	156,193,852

Taxes Other than Income Taxes

97	Taxes Other than Income Taxes	Attachment 2	11,832,483
98	Total Taxes Other than Income Taxes	(Line 97)	11,832,483

Return \ Capitalization Calculations

Long Term Interest			
99	Long Term Interest	Attachment 5	351,750,429
100	Less LTD Interest on Securitization Bonds	(Note P) Attachment 8	0
101	Long Term Interest	(Line 99 - Line 100)	351,750,429
102	Preferred Dividends	enter positive p118.29.c	0
Common Stock			
103	Proprietary Capital	p112.16.c	10,244,598,758
104	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	0
105	Less Preferred Stock	(Line 114)	0
106	Less Account 216.1	p112.12.c	26,802,972
107	Common Stock	(Line 103 - 104 - 105 - 106)	10,217,795,786
Capitalization			
108	Long Term Debt	p112.18-21.c	8,384,786,000
109	Less Loss on Reacquired Debt	p111.81.c	24,895,793
110	Plus Gain on Reacquired Debt	p113.61.c	0
111	Less ADIT associated with Gain or Loss	Attachment 1	-9,518,557
112	Less LTD on Securitization Bonds	(Note P) Attachment 8	0
113	Total Long Term Debt	(Line 108 - 109 + 110 - 111 - 112)	8,369,408,764
114	Preferred Stock	p112.3.c	0
115	Common Stock	(Line 107)	10,217,795,786
116	Total Capitalization	(Sum Lines 113 to 115)	18,587,204,550
117	Debt %	Total Long Term Debt (Note Q) (Line 113 / Line 116)	45.0%
118	Preferred %	Preferred Stock (Line 114 / Line 116)	0.0%
119	Common %	Common Stock (Note Q) (Line 115 / Line 116)	55.0%
120	Debt Cost	Total Long Term Debt (Line 101 / Line 113)	4.20%
121	Preferred Cost	Preferred Stock (Line 102 / Line 114)	0.00%
122	Common Cost	Common Stock (Note J) Fixed	11.50%
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD) (Line 117 * Line 120)	1.89%
124	Weighted Cost of Preferred	Preferred Stock (Line 118 * Line 121)	0.00%
125	Weighted Cost of Common	Common Stock (Line 119 * Line 122)	6.32%
126	Rate of Return on Rate Base (ROR)	(Sum Lines 123 to 125)	8.21%
127	Investment Return = Rate Base * Rate of Return	(Line 55 * Line 126)	307,040,314

Composite Income Taxes

Income Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I)	21.00%
129	SIT=State Income Tax Rate or Composite		9.50%
130	p	(percent of federal income tax deductible for state Per State Tax Code	0.00%
131	T	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$:	28.51%
132	T / (1-T)		39.87%
ITC Adjustment			
133	Amortized Investment Tax Credit	(Note I)	
134	1/(1-T)	enter negative p266.8.f	-1,728,273
135	Net Plant Allocation Factor	1 / (1 -Line 131)	139.87%
136	ITC Adjustment Allocated to Transmission	(Line 14)	24.09%
		(Line 133 * Line 134 * Line 135)	-582,242
Other Income Tax Adjustments			
136a	FAS 109 Amortized Tax Expense	(Note R)	
136b	1/(1-T)	Attachment 5	-9,607,841
136c	Other Income Tax Adjustment	1 / (1 -Line 131)	139.87%
		(Line 136a * Line 136b)	-13,438,479
137	Income Tax Component =	(T/1-T) * Investment Return * (1-(WCLTD/ROR,[Line 132 * Line 127 * (1-(Line 123 / Line 126))])	94,213,807
138	Total Income Taxes	(Line 136 + Line 136c + Line 137)	80,193,086

Revenue Requirement

Summary			
139	Net Property, Plant & Equipment	(Line 41)	4,812,198,680
140	Total Adjustment to Rate Base	(Line 54)	-1,074,294,209
141	Rate Base	(Line 55)	3,737,904,471
142	Total Transmission O&M	(Line 85)	191,425,335
143	Total Transmission Depreciation & Amortization	(Line 96)	156,193,852
144	Taxes Other than Income	(Line 98)	11,832,483
145	Investment Return	(Line 127)	307,040,314
146	Income Taxes	(Line 138)	80,193,086
147	Gross Revenue Requirement	(Sum Lines 142 to 146)	746,685,070
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
148	Transmission Plant In Service	(Line 15)	5,623,591,398
149	Excluded Transmission Facilities	(Note M) Attachment 5	0
150	Included Transmission Facilities	(Line 148 - Line 149)	5,623,591,398
151	Inclusion Ratio	(Line 150 / Line 148)	100.00%
152	Gross Revenue Requirement	(Line 147)	746,685,070
153	Adjusted Gross Revenue Requirement	(Line 151 * Line 152)	746,685,070
Revenue Credits & Interest on Network Credits			
154	Revenue Credits	Attachment 3	45,361,656
155	Interest on Network Credits	(Note N) Attachment 5	0
156	Net Revenue Requirement	(Line 153 - Line 154 + Line 155)	701,323,414
Net Plant Carrying Charge			
157	Gross Revenue Requirement	(Line 152)	746,685,070
158	Net Transmission Plant	(Line 15 - Line 30)	4,403,039,610
159	Net Plant Carrying Charge	(Line 157 / Line 158)	16.96%
160	Net Plant Carrying Charge without Depreciation	(Line 157 - Line 86) / Line 158	14.31%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	(Line 157 - Line 86 - Line 127 - Line 138) / Line 158	5.52%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
162	Gross Revenue Requirement Less Return and Taxes	(Line 152 - Line 145 - Line 146)	359,451,670
163	Increased Return and Taxes	Attachment 4	415,973,990
164	Net Revenue Requirement per 100 Basis Point increase in ROE	(Line 162 + Line 163)	775,425,659
165	Net Transmission Plant	(Line 15 - Line 30)	4,403,039,610
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Line 164 / Line 165)	17.61%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	(Line 164 - Line 86) / Line 165	14.97%
168	Net Revenue Requirement	(Line 156)	701,323,414
169	True-up amount	Attachment 6	1,486,792
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects not paid by other PJM trans	Attachment 7	1,907,447
171	Facility Credits under Section 30.9 of the PJM OATT	Attachment 5	-
172	Net Zonal Revenue Requirement	(Line 168 + 169 + 170 + 171)	704,717,653
Network Zonal Service Rate			
173	1 CP Peak	(Note L) PJM Data	21,349
174	Rate (\$/MW-Year)	(Line 172 / 173)	\$ 33,009
175	Network Service Rate (\$/MW/Year)	(Line 174)	\$ 33,009

Notes

- A** Electric portion only
- B** Line 16, for the Reconciliation, includes New Transmission Plant that was actually placed in service weighted by the number of months it was actually in service
Line 17 includes New Transmission Plant to be placed in service in the current calendar year that is not included in the PJM regional Transmission Plan (RTEP) (time-weighted) as shown on Attachment 6.
- C** Includes Transmission portion only. At each annual informational filing, Company will identify for each parcel of land an intended use within a 15 year period.
- D** Includes all EPRI Annual Membership Dues
- E** Includes all Regulatory Commission Expenses
- F** Includes Safety related advertising included in Account 930.1
- G** Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H** CWIP can only be included if authorized by the Commission.
- I** The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$
the percentage of federal income tax deductible for state income taxes.
- J** ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC.
PBOP expense is fixed until changed as the result of a filing at FERC.
Depreciation rates shown in Attachment 9 are fixed until changed as the result of a filing at FERC.
If book depreciation rates are different than the Attachment 9 rates, ComEd will provide workpapers at the annual update to reconcile formula depreciation expense and depreciation accruals to Form No. 1 amounts.
- K** Education and outreach expenses relating to transmission, for example siting or billing
- L** As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M** Amount of transmission plant excluded from rates per Attachment 5.
- N** Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.
Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.
- O** Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on Line 56. If they are booked to Acct 565, they are included on Line 59.
- P** Securitization bonds may be included in the capital structure.
- Q** Equity and debt ratios will be the ratios determined by the actual capital structure and the specified calculation processes of the formula, except that if during the period May 1, 2007 through May 31, 2009 the formula produces an equity ratio exceeding 58.0%, the formulaic value at Line 119 shall be manually set to 58.0% and the formulaic value at Line 117 shall be manually set to 42.0% less the percentage shown at Line 118.
If, during the period June 1, 2009 through May 31, 2010, the formula produces an equity ratio exceeding 57.0%, the formulaic value at Line 119 shall be manually set to 57% and the value at Line 117 shall be manually set to 43.0% less the percentage shown at Line 118.
If, during the period June 1, 2010 through May 31, 2011, the formula produces an equity ratio exceeding 56.0%, the formulaic value at Line 119 shall be manually set to 56% and the value at Line 117 shall be manually set to 44.0% less the percentage shown at Line 118.
If, during any period following May 31, 2011, the formula produces an equity ratio exceeding 55.0%, the formulaic value at Line 119 shall be manually set to 55.0% and the formulaic value at Line 117 shall be manually set to 45.0% less the percentage shown at Line 118.

Commonwealth Edison Company
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B Gas, Prod Or Other Related	C Only Transmission Related	D Plant Related	E Labor Related	F Total ADIT	G	
1	ADIT- 282	937,979,364	(131,869,616)	(4,331,394,743)	0	(3,525,284,996)	From Acct. 282 total, below
2	ADIT-283	(495,256,399)	0	(7,301,340)	(70,046,042)	(572,603,780)	From Acct. 283 total, below
3	ADIT-190	129,840,566	0	3,534,120	111,662,557	245,037,242	From Acct. 190 total, below
4	Subtotal	572,563,530	(131,869,616)	(4,335,161,964)	41,616,515	(3,852,851,535)	Sum lines 1 through 3
5	Wages & Salary Allocator				14.4057%		
6	Net Plant Allocator			24.0861%			
7	ADIT		(131,869,616)	(1,044,172,029)	5,995,162	(1,170,046,482)	Sum Cols. C, D, E; Enter as negative Appendix A, line 42.
		row 4	row 4 * row 6	row 4 * row 5			

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 111

(9,518,557) < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT-190	Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Account 190						
Accrued Holiday Pay Provision	(883,928)				(883,928)	The book expense on Jan 1 of calendar year; accelerated tax expense taken in previous calendar year. Related to all functions.
Accrued Vacation Pay Provision	13,009,769				13,009,769	Capitalized portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
Pending Litigation Reserve	17,319	17,319				Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon resolution of ongoing litigation matters. Since we have accrued, but not yet paid, we have to book the tax reserve.
Charitable Contributions	6,418,662	6,418,662				For tax purposes, the charitable contribution deduction is limited to 10% of taxable income. If an amount cannot be deducted in a given year, the deduction can be carried forward and used when taxable income is available in the following 10 years.
Obsolete Materials - net change in provision	2,207,816			2,207,816		For book, expense taken when identified as obsolete; For tax, the expense is taken when actually disposed. Related to all functions.
Provision for Bad Debt: Uncollectible Accounts Reserve	29,664,231	29,664,231				Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Related to retail operations.
Damage to Company Property Reserve	1,242,934			1,242,934		Book expense for damage as identified; tax deduction when fully written-off and all collection efforts abandoned. Related to all functions.
Taxes Other Than Income Taxes	30,320			30,320		Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. Related to all functions.
Incentive Compensation Plan	40,913,976				40,913,976	Book records an accrual in filing year on estimated payouts; tax reverses the accrual and deducts the actual paid out. Related to all functions.
Liability For Severance Plans	610,172				610,172	Book records an accrual; tax takes the deduction when actually paid. Related to all functions.
CPS Energy Efficiency Fund - reserve change	988,207	988,207				Relates to agreement between ComEd and Chicago Public School to implement energy efficiency project funds. Book records based on an accrual; tax records when payment actually made. Related to retail functions, thus non-jurisdictional.
Other Accrued Expenses	722,238	722,238				Book is recording accruals for other non-jurisdictional expenses.
Other Current	3,146,880				3,146,880	Relates to Accounts Payables. Book records the expense as known; tax records when paid out. Related to all functions.
Partnerships	1,044,526	1,044,526				Investment in partnerships. Book/Tax difference as Book has written them all off. Tax still has some losses being reflected. Non jurisdictional.
Deferred Rent Expense	465,364				465,364	Rent expense deferred and amortized ratably for books, tax deduction when paid - energy delivery facilities used for all functions.
Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	583,402	583,402				Reserves for remediation of Superfund sites. Reserves are not deductible for tax purposes. Not fixed and determinable. Book liability (taken to the expense on book), for taxes these are non-recognized until settled/paid. Superfund is reimbursed. Not related to wholesale operations.
Executive uninsured death benefits after retirement	969,653				969,653	Reserve is not tax deductible, expense for books, tax expensed when payments made. Related to all functions.

FAS 109 ITC	(36,445,289)	(36,445,289)				Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Federal NOL Depreciation	0			0		A net operating loss was generated during the 2017 tax year.
Federal NOL DTA Exclusion	0	0				A net operating loss was generated during the 2017 tax year.
Deferred Stock Bonus Plan	314,558				314,558	No current book activity, tax deduction as distributions are made from the trust - employees in all functions.
FAS 123R - Stock Options; Other Equity Based Compensation	4,912,854				4,912,854	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
Workers Compensation and Bodily Injury Reserve	30,627,716				30,627,716	These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid. Related to all functions.
Redemption of long-term debt-revalued discount due to merger	(41,583)	(41,583)				Book premium and discounts were revalued and expensed/incurred at time of merger, tax did not revalue the debt and amortization remained the same; non utility.
Management Deferred Compensation Plan	12,178,050				12,178,050	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Relates to all functions.
Manufactured Gas Plants - Provision	125,343,110	125,343,110				The MGP liability account is used to record the estimated remediation costs. The estimated remediation costs are not deductible for tax purposes. Associated expenses are run through Rider ECR. Not related to wholesale operations.
Merger Costs	(859,872)	(859,872)				Costs incurred with UNICOM merger (2001). Not related to wholesale operations.
Post Retirement Health Care Liability - Provision	78,768,610	78,768,610				Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund. Related liability not deducted from rate base.
Revenues Subject to Refund	0	0				Relates to potential refunds that are unrelated to transmission operations. Excluded from rate base.
Supplemental management retirement plan	2,653,401				2,653,401	Book accrues anticipated Supplemental Management Retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid. Related to employees in all functions.
Long Term Incentive Cash	2,744,092				2,744,092	Book expense recognized at the time of determination, not recognized for taxes until paid out. Related to employees in all functions.
Midwest Generation Settlement	1,699,108	1,699,108				This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Interest on projected tax deficiencies	(1,629,445)	(1,629,445)				Related to CTC, Fossil sales, and like kind exchange. Not related to wholesale operations.
Use Tax Adjustment	53,049			53,049		Use tax on out of state purchases. Book accrues for the tax expense when known; tax recognizes when paid out. Relates to all functions.
Regulatory (Asset)/Liab: Docket No 07-0566 - 3 YR	5,328	5,328				Tracks anticipated recoveries for costs for Original Cost Audit, 05-0597 Rehearing, Lease Abandonment of the AT&T building and the 2007 ICC Rate Case. Not related to wholesale operations.
Regulatory (Asset)/Liab: Transmission Rates Recovery	(2,451,369)	(2,451,369)				Reg asset established to recover transmission rate under/over recoveries. Deferred tax asset/liability will unwind as fluctuations are recovered or billed to the rate payers. The fluctuation is not included in taxable income.
Regulatory (Asset)/Liab: 2011 IL State Tax Rate Change	3,312,544	3,312,544				ADIT related to regulatory liability established as a result of the 2011 IL State Income Tax increase. Reg liability not included in rate base.
Alternate Fuels Tax Credit Carry Forward	0			0		The Fuels Tax Credit generated in 2017 was not utilized in 2017. This credit can be utilized in future years and carried forward up to 20 years.
R&D Credit Carry forward	0			0		The Research and Development Credit generated in 2017 was not utilized in 2017. This credit can be utilized in future years and carried forward up to 20 years.
2017 IL Rate Change - 190	4,886,525	4,886,525				ADIT related to regulatory liability established as a result of the 2017 IL State Income Tax increase. Reg liability not included in rate base.
2017 IL Rate Change - 190 Gross Up	0	0				ADIT related to regulatory liability established as a result of the 2017 IL State Income Tax increase. Reg liability not included in rate base.
2017 Fed Rate Change - 190	(89,544,865)	(89,544,865)				Under Federal tax reform, the tax rate decreased from 35% to 21%. As a result, the deferred taxes recorded on the ledger were required to be revalued. This number represents the amortization of the revaluation of these assets.
2017 Fed Rate Change - 190 Gross Up	7,359,177	7,359,177				This is the gross up of the impact of the Federal rate change listed in the row above.
Subtotal	245,037,242					
Subtotal - p234.18.c	245,037,242	129,840,566	0	3,534,120	111,662,557	
Less FASB 109 Above if not separately removed						
Less FASB 106 Above if not separately removed					0	
Total	245,037,242	129,840,566	0	3,534,120	111,662,557	

Instructions for Account 190:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

**Commonwealth Edison Company
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet**

A	B	C <i>Gas, Prod Or Other Related</i>	D <i>Only Transmission Related</i>	E <i>Plant Related</i>	F <i>Labor Related</i>	G <i>Justification</i>
ADIT-282	Total					
Account 282000 & 282200 - ADIT Liberalized Depreciation						
Depreciation	(4,267,927,774)			(4,267,927,774)		Property basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes. Related to all functions.
Depreciation - Capital Related to CTA Merger	452,828			452,828		Per the hold harmless clause of the order approving the Constellation and PHI/Pepco mergers, merger related costs are removed.
Account 282100 & 282300 - ADIT other property						
Competitive Transition Charge (CTC)	(28,148,692)	(28,148,692)				Relates to the deferred recognition of CTC revenues.
Allowance for borrowed funds used during construction	(30,639,293)			(30,639,293)		AFUDC - book tax timing difference. Debt portion. Related to all functions.
Amortization of deferred gain - Like Kind Exchange	(60,498,980)	(60,498,980)				Actual Like Kind Exchange - generation related, not in rate base.
FIN47	654,434			654,434		Accrual of future removal/retirements. Book recognized the expense estimate accrual, tax recognizes when paid. Related to all functions.
Interest capitalized under Code Section 263A	104,639,506			104,639,506		Interest capitalized for book and tax purposes at different rates - related to all functions.
Computer software costs	(33,405,155)			(33,405,155)		Book capitalizes software development costs. Tax is allowed to deduct certain internally developed software as expenses are incurred. This represents both the current deduction and the reversal of the book amortization. Related to all functions.
Overheads capitalized	(268,935,229)			(268,935,229)		Represents Sales and Use tax capitalized for book purposes, but is currently deductible for tax purposes. Related to all functions.
Pension capitalized for books	73,254,264			73,254,264		Book accrues and capitalizes anticipated Pension costs on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
Proceeds from contributions in aid of construction	124,983,023			124,983,023		Payments for new or additional services are not considered income for book purposes. Tax recognizes when received. Related to all functions.
Proceeds from CIAC: Tax Gross-up	97,326,811	97,326,811				Beginning in 2009, CIAC is grossed up for income taxes. Tax gross-up amounts are now collected from customers paying the CIAC. Deferred tax for these amounts is not included in rate base.
Property Revaluation Due To Merger	2,938,000	2,938,000				Non-utility.
Real estate taxes capitalized under Code Section 263A	0			0		Capitalization of real estate taxes for tax purposes. Related to all functions.
Repair allowances	(34,471,348)			(34,471,348)		This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to all functions.
Repairs - Distribution	(1,228,452,441)	(1,228,452,441)				This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Distribution
Repairs - Transmission	(131,869,616)		(131,869,616)			This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Transmission
Transmission Upgrade - East/West	7,016,769	7,016,769				Relates to contributions received from a subsidiary for an upgrade to the transmission system.
Regulatory (Asset)/Liab: FAS 109 - Tax Rate Changes	2,275,609,908	2,275,609,908				Regulatory asset established to recognize the change in income tax rates and flow through timing difference between those in effect when plant related deferred taxes were established and those in effect when they are expensed. The corresponding regulatory asset represents the amount of future revenue and the related increase in future tax expense that will be recovered when the temporary difference reverses. The regulatory asset is not reflected in rate base therefore neither is the deferred tax liability.
2017 IL Tax Rate Change - 282	(8,683)	(8,683)				Regulatory asset established to recognize the change in Illinois State income tax rates and flow through timing difference between those in effect when plant related deferred taxes were established and those in effect when they are expensed. The corresponding regulatory asset represents the amount of future revenue and the related increase in future tax expense that will be recovered when the temporary difference reverses. The regulatory asset is not reflected in rate base therefore neither is the deferred tax liability.
2017 IL Tax Rate Change - 282 Gross Up	(5,357,302)	(5,357,302)				Regulatory asset established to recognize the change in Illinois State income tax rates and flow through timing difference between those in effect when plant related deferred taxes were established and those in effect when they are expensed. The corresponding regulatory asset represents the amount of future revenue and the related increase in future tax expense that will be recovered when the temporary difference reverses. The regulatory asset is not reflected in rate base therefore neither is the deferred tax liability.

2017 Fed Rate Change - 282	289,236	289,236				Regulatory asset established to recognize the change in Federal income tax rates and flow through timing difference between those in effect when plant related deferred taxes were established and those in effect when they are expensed. The corresponding regulatory asset represents the amount of future revenue and the related increase in future tax expense that will be recovered when the temporary difference reverses. The regulatory asset is not reflected in rate base therefore neither is the deferred tax liability.
2017 Fed Rate Change - 282 Gross Up	(122,735,263)	(122,735,263)				Regulatory asset established to recognize the change in Federal income tax rates and flow through timing difference between those in effect when plant related deferred taxes were established and those in effect when they are expensed. The corresponding regulatory asset represents the amount of future revenue and the related increase in future tax expense that will be recovered when the temporary difference reverses. The regulatory asset is not reflected in rate base therefore neither is the deferred tax liability.
Subtotal	742,189,950					
Subtotal - p275.9.k	(3,525,284,996)	937,979,364	(131,869,616)	(4,331,394,743)	0	
Less FASB 109 Above if not separately removed	0					
Less FASB 106 Above if not separately removed	0					
Total	(3,525,284,996)	937,979,364	(131,869,616)	(4,331,394,743)	0	

Instructions for Account 282:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Commonwealth Edison Company
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B	C	D	E	F	G
<u>ADIT-283</u>	<u>Total</u>	<u>Gas, Prod Or Other Related</u>	<u>Only Transmission Related</u>	<u>Plant Related</u>	<u>Labor Related</u>	<u>Justification</u>
Chicago Arbitration settlement	(3,276,551)	(3,276,551)				Relates to 1992 franchise agreement with City of Chicago. Non jurisdictional.
Accrued Benefits	3,208,222				3,208,222	Relate to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
Deferred Gain on Sale of Easement	(4,514,712)			(4,514,712)		ComEd sold easements and deferred the gain. Related to all functions.
Incentive pay capitalized (Global Settlement)	(2,435,344)	(2,435,344)				Represents the 2003 Agreement relating to various programs and initiatives. Book recorded the liability and is amortizing monthly. Tax deducted the payments in each of the 4 years when made. Not wholesale related.
Loss on reacquired debt	(9,518,557)	(9,518,557)				Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt capitalization ratio on Appendix A, line 111.
Mark to Market	0	0				New Line item
Midwest Generation Settlement	(3,496,891)	(3,496,891)				This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Other Comprehensive Income - unrealized appreciation	0			0		Unrealized gain/loss on equity received as compensation for payment of services. Related to all functions.
Pension Contribution - Net of Book Provision 9.5%	(73,254,264)				(73,254,264)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
Prepaid Pension contribution (shareholder-funded)	(351,746,734)	(351,746,734)				Amount netted from Prepaid Pension Asset on Attachment 5 for the calculation of the return on the pension asset on Appendix A, line 82.
PJM start-up costs	7,929	7,929				Costs incurred to join PJM were set up to reg liability and are amortized over the FERC approved recovery period for book purposes. For tax purposes, these were deducted when paid. Costs not included in wholesale charges.
Swap and hedging transactions	(2,786,628)			(2,786,628)		Book amount amortized over the life of the debt, tax amortized over the life of the swap. These cost are included in cost of debt calculations.
State Income Taxes - Temporary	11,444,645	11,444,645				State income taxes accrued but not yet paid to the state related to discrete items under audit that have not yet settled. These state taxes will be deductible once paid.
Amortization of regulatory asset MGP - Environmental Remediation	(118,506,530)	(118,506,530)				Reg Asset was established to record the estimated recoverable MGP clean up costs as authorized in a rate case. Non jurisdictional.
Amortization of regulatory asset - Severance Cost	92,430	92,430				Reg Asset relating to severance costs incurred as result of "Exelon Way" program. Tax deducted in 2003-2004 as incurred and paid. Reg asset not included in rate base.
Regulatory (Asset)/Liab: Rider UF	(26,461,801)	(26,461,801)				Reg Asset established for under/over recovery of uncollectable amounts. Not wholesale related.
Regulatory Asset of Distribution Rate Case Matters	12,565	12,565				Regulatory assets/liabilities that have not yet been approved by the ICC for collection but are expected to be approved and collected in the future.
Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	(287,785)	(287,785)				Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: AMP - other costs	(9,256)	(9,256)				Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distributed Generation	(146,295)	(146,295)				Deferred tax on reg asset related to Distributed Generation Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution Formula Rate	(68,759,275)	(68,759,275)				Related to reg asset associated with Distribution Filing reconciliations. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Merger)	(2,610,126)	(2,610,126)				Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Storm)	(5,745,689)	(5,745,689)				Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (A-Base)	(14,187,794)	(14,187,794)				Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Ash Borer)	(5,969,169)	(5,969,169)				Related to reg asset associated to Distribution Filing. Not related to wholesale operations.

Regulatory (Asset)/Liab: Distribution - Energy Efficiency	(151,194,211)	(151,194,211)				Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: PORCB	(1,405,791)	(1,405,791)				Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Solar Rebate	(1,095)	(1,095)				Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: 2011 IL Tax Rate Change	(5,470,706)	(5,470,706)				Related to regulatory asset established as a result of the 2011 IL State Income Tax increase. Reg asset not included in rate base.
Accelerated Depr AMI - Related to Reg Assets	(52,602,337)	(52,602,337)				Accelerated depreciation on old meters in AMI program. Not related to wholesale operations.
Equity In Earnings Uncon Sub	273,711	273,711				Reversal of equity in earnings in unconsolidated subsidiaries.
Deferred Revenue - Fiber Optics Lease	974,510	974,510				Related to a third party's right to use our optical fibers within cables over a 30 year contract. For GAAP purposes, the revenue is deferred and amortized. For tax, the income cannot be deferred and was already recognized in a prior year.
Regulatory (Asset)/Liab: Capital Leases	(392,316)	(392,316)				Related to reg asset associated with Willis Tower Lease. Not related to wholesale operations.
2017 IL Tax Rate Change - 283	(15,031,254)	(15,031,254)				The Illinois tax rate decreased from 9.5% to 7.75%. As a result, the deferred taxes recorded on the ledger were required to be revalued. This number represents the amortization of the revaluation of these assets.
2017 IL Tax Rate Change - 283 Gross Up	(4,707,193)	(4,707,193)				This is the gross up of the impact of the Illinois rate change listed in the row above.
2017 Fed Rate Change - 283	230,617,565	230,617,565				The Illinois tax rate decreased from 9.5% to 7.75%. As a result, the deferred taxes recorded on the ledger were required to be revalued. This number represents the amortization of the revaluation of these assets.
2017 Fed Rate Change - 283 Gross Up	105,282,946	105,282,946				This is the gross up of the impact of the Illinois rate change listed in the row above.
Subtotal	(572,603,780)					
Subtotal - p277.19.k	(572,603,780)	(495,256,399)	0	(7,301,340)	(70,046,042)	
Less FASB 109 Above if not separately removed						
Less FASB 106 Above if not separately removed						
Total	(572,603,780)	(495,256,399)	-	(7,301,340)	(70,046,042)	

Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Commonwealth Edison Company

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes		Page 263 Col (i)	Allocator	Allocated Amount
Plant Related		Net Plant Allocator		
1	Real Estate	29,212,636		
2	Illinois Use Tax on Purchases	925,871		
3	Vehicle Use	15,884		
4	State Franchise Tax	2,938,827		
5	Chicago Use	47,290		
6	Chicago Transaction	97,233		
7	Chicago Dark Fiber Rev. Tax	0		
8	Total Plant Related	33,237,741	24.09%	8,005,680
Labor Related		Wages & Salary Allocator		
9	Unemployment & state unemployment	563,445		
10	FICA	26,001,004		
11	City of Chicago	0		
12				
13				
14	Total Labor Related	26,564,449	14.41%	3,826,803
Other Included		Net Plant Allocator		
15				
16				
17				
18				
19	Total Other Included	0	24.09%	0
20	Total Included (Lines 8 + 14 + 19)	59,802,190		11,832,483
Currently Excluded				
21	Electricity Excise Tax	0		
22	Rider RCA - Low Income Assistance	43,054,410		
23	Rider RCA - Renewable	4,491,471		
24	Electricity Distribution	103,982,953		
25	Infrastructure Tax	91,462,115		
26	Municipal Utility	0		
27	Public Utility Fund	6,556,847		
28	Subtotal, Excluded	249,547,796		
29	Total, Included and Excluded (Line 20 + Line 28)	309,349,986		
30	Total Other Taxes from p114.14.c	309,349,986		
31	Difference (Line 29 - Line 30)	0		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Commonwealth Edison Company

Attachment 3 - Revenue Credit Workpaper

Accounts 450 & 451		
1	Late Payment Penalties Allocated to Transmission	\$ 2,946,439
Account 454 - Rent from Electric Property		
2	Rent from Electric Property - Transmission Related	11,954,392
Account 456 - Other Electric Revenues (Note 1)		
3	Transmission for Others (Note 3)	7,151,302
4	Schedule 1A	23,309,523
5	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 3)	
6	Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner	-
7	PJM Transitional Revenue Neutrality (Note 1)	
8	PJM Transitional Market Expansion (Note 1)	
9	Professional Services	
10	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	-
11	Rent or Attachment Fees associated with Transmission Facilities	-
12	Gross Revenue Credits	(Sum Lines 1-11) <u>\$ 45,361,656</u>
13	Amount offset from Note 3 below	
14	Total Account 454 and 456	
15	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 174 of Appendix A.	
16	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.	
17	Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.	

A	Return and Taxes with 100 Basis Point increase in ROE 100 Basis Point increase in ROE and Income Taxes	Line 30 + Line 42 from below	415,973,990
B	100 Basis Point increase in ROE		1.00%

Return Calculation

Appendix A Line or Source Reference

1	Rate Base		3,737,904,471
		(Line 41 + Line 54)	
	Long Term Interest		
2	Long Term Interest	Attachment 5	351,750,429
3	Less LTD Interest on Securitization Bonds	Attachment 8	-
4	Long Term Interest	(Line 99 - Line 100)	351,750,429
5	Preferred Dividends	enter positive	0
		p118.29.c	
	Common Stock		
6	Proprietary Capital	p112.16.c	10,244,598,758
7	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	0
8	Less Preferred Stock	(Line 114)	0
9	Less Account 216.1	p112.12.c	26,802,972
10	Common Stock	(Line 103 - 104 - 105 - 106)	10,217,795,786
	Capitalization		
11	Long Term Debt	p112.18-21.c	8,384,786,000
12	Less Loss on Reacquired Debt	p111.81.c	24,895,793
13	Plus Gain on Reacquired Debt	p113.61.c	0
14	Less ADIT associated with Gain or Loss	Attachment 1	-9,518,557
15	Less LTD on Securitization Bonds	Attachment 8	0
16	Total Long Term Debt	(Line 108 - 109 + 110 - 111 - 112)	8,369,408,764
17	Preferred Stock	p112.3.c	0
18	Common Stock	(Line 107)	10,217,795,786
19	Total Capitalization	(Sum Lines 113 to 115)	18,587,204,550
20	Debt %	Total Long Term Debt (Line 113 / Line 116)	45.0%
21	Preferred %	Preferred Stock (Line 114 / Line 116)	0.0%
22	Common %	Common Stock (Line 115 / Line 116)	55.0%
23	Debt Cost	Total Long Term Debt (Line 101 / Line 113)	4.20%
24	Preferred Cost	Preferred Stock (Line 102 / Line 114)	0.00%
25	Common Cost	Common Stock (Line 122 + 100 basis points)	12.50%
26	Weighted Cost of Debt	Total Long Term Debt (WCLTD) (Line 117 * Line 120)	1.89%
27	Weighted Cost of Preferred	Preferred Stock (Line 118 * Line 121)	0.00%
28	Weighted Cost of Common	Common Stock (Line 119 * Line 122)	6.87%
29	Rate of Return on Rate Base (ROR)	(Sum Lines 123 to 125)	8.76%
30	Investment Return = Rate Base * Rate of Return	(Line 55 * Line 126)	327,588,398

Composite Income Taxes

	Income Tax Rates		
31	FIT=Federal Income Tax Rate		21.00%
32	SIT=State Income Tax Rate or Composite		9.50%
33	p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.00%
34	T	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	28.51%
35	CIT = T / (1-T)		39.87%
36	1 / (1-T)		139.87%
	ITC Adjustment		
37	Amortized Investment Tax Credit	enter negative	(1,728,273)
38	1/(1-T)	p266.8.f	139.87%
39	Net Plant Allocation Factor	1 / (1 -Line 131)	24.0861%
40	ITC Adjustment Allocated to Transmission	(Line 14)	-582,242
	Other Income Tax Adjustments		
40a	Amortization of FAS 109 Reg Asset	Attachment 5	(9,607,841)
40b	1/(1-T)	1 / (1 -Line 131)	139.87%
40c	Other Income Tax Adjustment	(Line 136a * Line 136b)	(13,438,479)
41	Income Tax Component =	$CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =$	102,406,312
42	Total Income Taxes	(Line 136 + Line 136c + Line 137)	88,385,591

Commonwealth Edison Company

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion		Details
8	Plant Allocation Factors Accumulated Amortization	(Note A)	p200.21.c		100%		
General Plant Direct Assignment of Account 397					DA to Trans.		
26	Account No. 397 Directly Assigned to Transmission		p207.94.g	912,014,042	309,811,170		Assignment based on locational analysis performed pursuant to protocol 1.g.iii.7.v and detailed in Attachment accompanying Annual Update Filing.
Accumulated Depreciation and Amortization							
32	Less: Amount of General Depreciation Associated with Acct. 397		p219.28.c (footnote)		530,091,660		
Materials and Supplies							
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c		100%		
Allocated General & Common Expenses Plus Transmission Lease Payments							
60		(Note A)	p200.4.c		100%		
Depreciation Expense							
88	Amount of General Depreciation Expense Associated with Acct. 397		p337.44.b & .45.b*e		64,697,528		Acct. 397 Depreciable Plant Base times Depreciation Rate

Transmission / Non-transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C)	p214.47.d	28,901,415	26,495,049	2,406,366	
					26,495,049		Note: At each annual update, company will provide for each parcel of land a description of its intended use within a 15 year period.

CWIP & Expensed Lease Worksheet

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
6	Plant Allocation Factors Electric Plant in Service	(Note B)	p207.104.g		0		
15	Plant In Service Transmission Plant In Service	(Note B)	p207.58.g		0		
30	Accumulated Depreciation Transmission Accumulated Depreciation	(Note J)	p219.25.c		0		

Commonwealth Edison Company

Attachment 5 - Cost Support

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues		Details
70	Allocated General & Common Expenses Less EPRI Dues		(Note D) p352 & 353	0	0		ComEd does not currently pay annual EPRI dues. All 2016 expenses were related to projects.

Adjustments to A & G Expense

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Total	Adjustment	Adjusted Total	Details
Allocated General & Common Expenses							
62	Total A&G		p323.197.b	488,269,183	(1,605,114)	486,664,069	
63	Fixed PBOP expense		Company Records	-6,752,430			
64	Actual PBOP expense		p320.198.b (footnote)	-6,370,700			Current year actual PBOP expense
65	Salaries and Benefits of specified Exelon Corp top executives		Company Records	22,664,063			Elective adjustment to certain payroll and benefit costs of Exelon Corp's senior executive team. As detailed in Attachment No. 15.
66	Power Procurement Expense (SAC chgs)		p320.198.b (footnote)	610,103			

Regulatory Expense Related to Transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
Directly Assigned A&G							
74	Regulatory Commission Exp Account 928		(Note G) p323.189.b	2,000,811	289,368	1,711,443	Transmission-related = all FERC dockets per p.350-351, excl. FERC annual charge. Includes allocated portion of regulatory costs for issuing debt.

Safety Related Advertising Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Safety Related	Non-safety Related	Details
Directly Assigned A&G							
78	General Advertising Exp Account 930.1		(Note F) p323.191.b	5,412,715	0	5,412,715	

MultiState Workpaper

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				State 1	State 2	State 3	State 4	State 5	Details
Income Tax Rates									
129	SIT=State Income Tax Rate or Composite		(Note I)	IL 9.50%					

Education and Out Reach Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Education & Outreach	Other	Details
Directly Assigned A&G							
75	General Advertising Exp Account 930.1		(Note K) p323.191.b	5,412,715	0	5,412,715	

Commonwealth Edison Company

Attachment 5 - Cost Support

Excluded Plant Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Excluded Transmission Facilities	Description of the Facilities
149	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Excluded Transmission Facilities (Note M)		General Description of the Facilities
	Instructions: 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example A Total investment in substation 1,000,000 B Identifiable investment in Transmission (provide workpapers) 500,000 C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded (A x (C / (B + C))) 444,444	Enter \$ 0 Or Enter \$	
Add more lines if necessary			

Prepayments and Prepaid Pension Asset

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Description of the Prepayments	
44	Prepayments Prepayments 15,452,947	W&S Allocator 14.41%	2,226,110 FERC Form 1 -- p111.57.c
82	Prepaid Pension Asset Prepaid Pension Asset (not to be included in Prepayments) 1,035,071.608 Less ADIT (351,746.734) Net Prepaid Pension Asset 683,324.874	14.41%	98,437,930 Stockholder contributed portion is shown on FERC Form 1 - p233.25.f Note: Attachment 1 excludes from transmission rate base the associated ADIT balance.

Commonwealth Edison Company

Attachment 5 - Cost Support

Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Outstanding Network Credits	Description of the Credits
53	Network Credits Outstanding Network Credits	(Note N)	Enter \$ 0	
			0	Total

Add more lines if necessary

Adjustments to Transmission O&M

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Total	Transm O&M LSE Adjustment	Transmission Related	Details
56	Transmission O&M	p321.112.b	363,120,092	-241,862,003	121,258,089	Acct. 566 adjusted, and Accts. 561.4 and 561.8 included to remove PJM LSE expenses not recoverable in ComEd's OATT rate.
57	Less Account 565	p321.96.b	9,175,777	0	9,175,777	See FERC Form 1, footnote to p320.97b. Transmission related 565 is to include the TX revenue requirement of ComEd of Indiana

Interest Expense Adjustment

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Long Term Interest per Form 1	Amortization related to Interest Rate Swaps	Total Long Term Interest	Details
99	Adjustment to Amortize Losses Associated with Interest Rate Swaps Long Term Interest	p117.62-67.c	351,750,429	0	351,750,429	The amortization of Series 98 to 102 Rate Swaps is included in Long Term Debt FERC Acct 427.

Interest on Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Interest on Network Credits	Description of the Interest on the Credits
155	Revenue Credits & Interest on Network Credits Interest on Network Credits	(Note N) Company Records	0	

Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
171	Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT	0	

PJM Load Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		1 CP Peak	Description & PJM Documentation
173	Network Zonal Service Rate 1 CP Peak	(Note L) PJM Data 21,349	

Statements BG/BH (Present and Proposed Revenues)

Customer	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
Note: ComEd does not have billing determinants of its wholesale customers. This is confidential information in the possession of PJM Interconnection, LLC.						
Total				-	-	-

Other Income Tax Adjustments

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Form 1 Amount	Transmission-Related FAS 109 Amortization Expense	Remainder	Details
Attach. A Line #s	Form 1 Lines	Form 1 Page #s				
	Income Taxes - Federal (409.1)	p114.15.c	(66,070,048)	-	(66,070,048)	
	Income Taxes - Other (409.1)	p114.16.c	(29,553,776)	-	(29,553,776)	
	Provision for Deferred Income Taxes (410.1)	p114.17.c	538,482,530	1,298,573	538,183,957	
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	p114.18.c	275,524,690	10,906,414	264,618,276	
Total				(9,607,841)		Total amount taken to Line 136a. See additional details, calculations, and instructions below.

Commonwealth Edison Company

Attachment 5 - Cost Support

Component Descriptions	Instruction References	Transmission Depreciation Expense Amount		Tax Rate from Attachment A Line 131	=	Amount to Line 136a
Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	Instr. 1, 2, 3, 4 below	\$ 614,336	X	28.51%	=	\$ 175,117
Amortization of Excess/Deficient Deferred Taxes - Transmission Component	Instr. 4, 5 below					\$ (9,827,390)
Amortized Excess Deferred Taxes	Instr. 4, 5 below					\$ 51,723
Amortized Deficient Deferred Taxes	Instr. 4, 5 below					\$ (7,290)
Amortization of Other Flow-Through Items - Transmission Component	Instr. 4, 6 below					\$ (9,607,841)
136a Total Other Income Tax Adjustments to Line 136a						<u>\$ (9,607,841)</u>
Instr. #s	Instructions					
Inst. 1	Transmission Component of AFUDC Equity is the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant multiplied by the transmission net plant allocator (described in Instruction 2).					
Inst. 2	Transmission net plant allocator is calculated annually within Appendix A, Line 14 as part of ComEd's Transmission Formula Rate Annual Update.					
Inst. 3	"AFUDC-Equity" category reflects the non-deductibility of a component of depreciation expense related to the capitalized equity portion of Allowance for Funds Used During Construction (AFUDC).					
Inst. 4	FAS 109 amortized tax expense taken directly from the Company's tax accounting records and included in the Form 1 income tax lines noted above.					
Inst. 5	Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Excess/Deficient Deferrals are amortized over the remaining useful life of assets impacted by the tax rate change.					
Inst. 6	Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax savings resulting from temporary differences between the amount of taxes computed for ratemaking purposes and taxes on the amount of actual current federal income tax liability to be immediately "flowed through" rates for certain assets. The "flow-through" savings were accounted for in deferred tax balances, based on the expectation and understanding that while tax savings would be immediately flowed through to ratepayers, the flow-through expense incurred when the temporary differences reverse would be recovered from ratepayers. The "Amortization of Other Flow-Through Items" represents the transmission portion of tax expense relating to the reversal of these temporary differences.					

**Commonwealth Edison Company
Attachment 6 - Estimate and Reconciliation Worksheet**

Step Month Year Action

Exec Summary

- 1 April Year 2 TO populates the formula with Year 1 data
- 2 April Year 2 TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2
- 3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula (Appendix A, Line 17)
- 4 May Year 2 Post results of Step 3 on PJM web site
- 5 June Year 2 Results of Step 3 go into effect

- 6 April Year 3 TO populates the formula with Year 2 data
- 7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3
- 8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).
- 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)
- 10 May Year 3 Post results of Step 9 on PJM web site
- 11 June Year 3 Results of Step 9 go into effect

Reconciliation Details

- 1 April Year 2 TO populates the formula with Year 1 data
Rev Req based on Year 1 data Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

- 2 April Year 2 TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12	(E) = (B) * (C)/12	
				Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments	
Dec Balance			12			-
Jan	5,990,726		11.5	5,741,113		-
Feb	11,329,402		10.5	9,913,227		-
Mar	8,602,974		9.5	6,810,687		-
Apr	8,352,523		8.5	5,916,370		-
May	12,780,486		7.5	7,987,804		-
Jun	25,813,038		6.5	13,982,062		-
Jul	8,199,177		5.5	3,757,956		-
Aug	6,353,790		4.5	2,382,671		-
Sep	7,962,283		3.5	2,322,332		-
Oct	31,744,048		2.5	6,613,343		-
Nov	37,234,722		1.5	4,654,340		-
Dec	84,762,599		0.5	3,531,775		-
Total	249,125,768	-		73,613,682	3,5459	Total
						Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				73,613,682		Total Column D To line 17 of Appendix A
CWIP (weighted monthly balances)						Total Column E To line 43 of Appendix A

- 3 April Year 2
- 4 May Year 2 Post results of Step 3 on PJM web site
\$ 691,193,206 Must run Appendix A to get this number (with prospective weighted cap adds in Appendix A, line 17)
- 5 June Year 2 Results of Step 3 go into effect

- 6 April Year 3 TO populates the formula with Year 2 data
691,193,206 Rev Req based on Prior Year data Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts	
				(D) = (A) * (C)/12	(E) = (B) * (C)/12
				Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments
Dec Balance			12		-
Jan	5,624,347		11.5	5,390,000	-
Feb	6,890,023		10.5	6,028,770	-
Mar	6,042,839		9.5	4,783,914	-
Apr	10,825,571		8.5	7,668,113	-
May	40,288,049		7.5	25,180,031	-
Jun	31,561,754		6.5	17,095,950	-
Jul	4,883,662		5.5	2,238,345	-
Aug	3,602,435		4.5	1,350,913	-
Sep	3,163,967		3.5	922,824	-
Oct	3,257,025		2.5	678,547	-
Nov	38,700,556		1.5	4,837,570	-
Dec	40,734,057		0.5	1,697,252	-
Total	195,574,286	-		77,872,229	-
				4,7781	-
New Transmission Plant Additions for Year 2 (weighted by months in service)				77,872,229	-
CWIP (weighted monthly balances)				-	-
					Total
					Average Months [total column (D)/ total column (A)*12]
					Total Column D To line 17 of Appendix A
					Total Column E To line 43 of Appendix A

New Transmission Plant Additions for Year 2 (weighted by months in service)

8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).

Remove all Cap Adds placed in service in Year 2
For Reconciliation only - remove actual New Transmission Plant Additions for Year 2

\$ 235,858,453 < Input to Appe

Add weighted Cap Adds actually placed in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts	
				(D) = (A) * (C)/12	(E) = (B) * (C)/12
				Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments
Dec Balance			12		-
Jan	4,087,091		11.5	3,916,796	-
Feb	7,017,952		10.5	6,140,708	-
Mar	5,776,487		9.5	4,573,052	-
Apr	17,880,773		8.5	12,665,547	-
May	22,089,988		7.5	13,806,243	-
Jun	11,562,288		6.5	6,262,906	-
Jul	5,474,253		5.5	2,509,033	-
Aug	20,633,041		4.5	7,737,390	-
Sep	2,748,518		3.5	801,651	-
Oct	28,460,321		2.5	5,929,234	-
Nov	37,910,652		1.5	4,738,832	-
Dec	72,217,089		0.5	3,009,045	-
Total	235,858,453	-		72,090,436	-
					Total
New Transmission Plant Additions for Year 2 (weighted by months in service)				72,090,436	-
CWIP (weighted monthly balances)				-	-
					Average Months [total column (D)/ total column (A)*12]
					Total Column D To line of Appendix A
					Total Column E To line of Appendix A

682,522,337 Result of Formula for Reconciliation Must run Appendix A with cap adds in Appendix A, line 16 & line 17
(Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 Cap Adds added in)

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 8		The forecast in Prior Year		12 months June2018 - May2019
\$ 682,522,337	-	\$ 691,193,206	=	\$ (8,670,901)

Interest on Amount of Refunds or Surcharges		0.4400%		Interest 35.19a for		Interest		Surcharge (Ref)	
Interest 35.19a for March Current Yr		1/12 of Step 9		March Current Yr		Months			
Month	Yr								
Jun	Year 1	(722,575)	0.4400%	0.4400%	11.5	(36,562)	(759,137)		
Jul	Year 1	(722,575)	0.4400%	0.4400%	10.5	(33,383)	(755,958)		
Aug	Year 1	(722,575)	0.4400%	0.4400%	9.5	(30,204)	(752,779)		
Sep	Year 1	(722,575)	0.4400%	0.4400%	8.5	(27,024)	(749,599)		
Oct	Year 1	(722,575)	0.4400%	0.4400%	7.5	(23,845)	(746,420)		
Nov	Year 1	(722,575)	0.4400%	0.4400%	6.5	(20,666)	(743,241)		
Dec	Year 1	(722,575)	0.4400%	0.4400%	5.5	(17,486)	(740,061)		
Jan	Year 2	(722,575)	0.4400%	0.4400%	4.5	(14,307)	(736,882)		
Feb	Year 2	(722,575)	0.4400%	0.4400%	3.5	(11,128)	(733,703)		
Mar	Year 2	(722,575)	0.4400%	0.4400%	2.5	(7,948)	(730,523)		
Apr	Year 2	(722,575)	0.4400%	0.4400%	1.5	(4,769)	(727,344)		
May	Year 2	(722,575)	0.4400%	0.4400%	0.5	(1,590)	(724,165)		
Total		(8,670,901)					(8,899,812)		
		Balance	Interest		Amort	Balance			
Jun	Year 2	(8,899,812)	0.4400%	0.4400%	(763,033)	(8,175,939)			
Jul	Year 2	(8,175,939)	0.4400%	0.4400%	(763,033)	(7,448,880)			
Aug	Year 2	(7,448,880)	0.4400%	0.4400%	(763,033)	(6,718,622)			
Sep	Year 2	(6,718,622)	0.4400%	0.4400%	(763,033)	(5,985,151)			
Oct	Year 2	(5,985,151)	0.4400%	0.4400%	(763,033)	(5,248,453)			
Nov	Year 2	(5,248,453)	0.4400%	0.4400%	(763,033)	(4,508,513)			
Dec	Year 2	(4,508,513)	0.4400%	0.4400%	(763,033)	(3,765,317)			
Jan	Year 3	(3,765,317)	0.4400%	0.4400%	(763,033)	(3,018,852)			
Feb	Year 3	(3,018,852)	0.4400%	0.4400%	(763,033)	(2,269,102)			
Mar	Year 3	(2,269,102)	0.4400%	0.4400%	(763,033)	(1,516,053)			
Apr	Year 3	(1,516,053)	0.4400%	0.4400%	(763,033)	(759,690)			
May	Year 3	(759,690)	0.4400%	0.4400%	(763,033)	0			
Total with interest					(9,156,396)				
The difference between the Reconciliation in Step 8 and the forecast in Prior Year with interest					1,486,792				
Rev Req based on Year 2 data with estimated Cap Adds for Year 3 (Step 8)					\$ 703,230,861				
Revenue Requirement for Year 3					704,717,653				

10 May Year 3 Post results of Step 9 on PJM web site
Post results of Step 3 on PJM web site

11 June Year 3 Results of Step 9 go into effect
\$ -

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying Charge																									
2	Fixed Charge Rate (FCR) if not a CIAC																									
3	Formula Line																									
4	A	160	Net Plant Carrying Charge without Depreciation												14.3143%											
5	B	167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation												14.9670%											
6	FCR if a CIAC		Line B less Line A												0.6527%											
7	D	161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes												5.5196%											
8	The FCR resulting from Formula in a given year is used for that year only.																									
9	Therefore actual revenues collected in a year do not change based on cost data for subsequent years																									
10	Details																									
11	Schedule 12 (Yes or No)		West Loop 345 kV (CWB)				West Loop 345 kV				Byron to Wayne 345 kV circuit (CWB)				Byron to Wayne 345 kV circuit				TSSS1 Loebbs to TSS112 Wilson Center 345 kV							
12	Life		42.37				42.37				42.37				42.37											
13	CIAC (Yes or No)		No				No				No				No											
14	Increased ROE (Basis Points)		150				150				150				150											
15	11.5% ROE		14.3143%				14.3143%				14.3143%				14.3143%											
16	FCR for This Project		15.2934%				15.2934%				14.3143%				14.3143%											
17	Investment		-				257,105,641				-				189,787,635				8,788,307							
18	Annual Depreciation Exp		-				6,067,693				-				4,478,988				207,404							
19	In Service Month (1-12)		1				1				1				1				1							
20	Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit		
21	W 11.5 % ROE	2007	160,095,792	-	160,095,792	36,116,736	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
22	W Increased ROE	2007	160,095,792	-	160,095,792	36,536,106	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
23	W 11.5 % ROE	2008	66,113,656	-	66,113,656	13,349,134	187,558,717	3,282,442	184,276,276	40,490,015	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
24	W Increased ROE	2008	66,113,656	-	66,113,656	14,249,838	187,558,717	3,282,442	184,276,276	43,000,514	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
25	W 11.5 % ROE	2009	85,888	-	85,888	16,773	256,015,811	4,966,707	251,049,104	53,592,346	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
26	W Increased ROE	2009	85,888	-	85,888	17,888	256,015,811	4,966,707	251,049,104	57,253,736	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
27	W 11.5 % ROE	2010	-	-	-	-	257,105,641	18,224,632	238,881,010	44,770,917	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
28	W Increased ROE	2010	-	-	-	-	257,105,641	18,224,632	238,881,010	47,683,927	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
29	W 11.5 % ROE	2011	-	-	-	-	257,105,641	18,224,632	238,881,010	43,836,098	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
30	W Increased ROE	2011	-	-	-	-	257,105,641	18,224,632	238,881,010	46,588,383	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
31	W 11.5 % ROE	2012	-	-	-	-	257,105,641	23,212,481	233,893,160	40,708,360	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
32	W Increased ROE	2012	-	-	-	-	257,105,641	23,212,481	233,893,160	44,770,917	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
33	W 11.5 % ROE	2013	-	-	-	-	257,105,641	28,200,330	228,905,311	41,325,807	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
34	W Increased ROE	2013	-	-	-	-	257,105,641	28,200,330	228,905,311	44,000,978	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
35	W 11.5 % ROE	2014	-	-	-	-	257,105,641	33,805,233	223,300,408	36,013,333	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
36	W Increased ROE	2014	-	-	-	-	257,105,641	33,805,233	223,300,408	38,467,832	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
37	W 11.5 % ROE	2015	-	-	-	-	257,105,641	39,410,136	217,695,505	36,052,076	28,403,548	28,403,548	4,704,122	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
38	W Increased ROE	2015	-	-	-	-	257,105,641	39,410,136	217,695,505	38,493,562	28,403,548	28,403,548	4,704,122	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
39	W 11.5 % ROE	2016	-	-	-	-	257,105,641	45,015,039	212,090,602	33,940,422	120,264,743	120,264,743	19,245,719	18,746,468	189,887	18,556,971	3,159,457	-	-	-	-	-	-	\$	\$	\$
40	W Increased ROE	2016	-	-	-	-	257,105,641	45,015,039	212,090,602	36,394,534	120,264,743	120,264,743	19,245,719	18,746,468	189,887	18,556,971	3,159,457	-	-	-	-	-	-	\$	\$	\$
41	W 11.5 % ROE	2017	-	-	-	-	257,105,641	50,619,942	206,485,699	32,283,616	44,969,767	44,969,767	7,030,931	189,787,635	3,302,448	186,485,187	32,269,138	8,788,307	7,983	8,780,324	1,380,768	72,964,453	-	\$	\$	\$
42	W Increased ROE	2017	-	-	-	-	257,105,641	50,619,942	206,485,699	34,588,331	44,969,767	44,969,767	7,030,931	189,787,635	3,302,448	186,485,187	32,269,138	8,788,307	7,983	8,780,324	1,380,768	75,269,168	-	\$	\$	
43	W 11.5 % ROE	2018	-	-	-	-	257,105,641	56,224,845	200,880,796	27,811,622	-	-	-	-	189,787,635	7,439,819	182,347,816	32,685,580	8,788,307	199,568	8,589,739	1,388,665	61,865,067	-	\$	\$
44	W Increased ROE	2018	-	-	-	-	257,105,641	56,224,845	200,880,796	29,679,071	-	-	-	-	189,787,635	7,439,819	182,347,816	32,685,580	8,788,307	199,568	8,589,739	1,388,665	63,753,316	-	\$	\$
45	W 11.5 % ROE	2019	-	-	-	-	257,105,641	62,292,538	194,813,103	27,886,042	-	-	-	-	189,787,635	11,918,807	177,868,828	37,379,402	8,788,307	406,972	8,381,335	1,606,697	66,872,142	-	\$	\$
46	W Increased ROE	2019	-	-	-	-	257,105,641	62,292,538	194,813,103	29,793,499	-	-	-	-	189,787,635	11,918,807	177,868,828	37,379,402	8,788,307	406,972	8,381,335	1,606,697	68,779,589	-	\$	\$
47	W 11.5 % ROE	2020	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
48	W Increased ROE	2020	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
49	W 11.5 % ROE	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
50	W Increased ROE	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
51	W 11.5 % ROE	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
52	W Increased ROE	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
53	W 11.5 % ROE	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
54	W Increased ROE	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
55	W 11.5 % ROE	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
56	W Increased ROE	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
57	W 11.5 % ROE	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
58	W Increased ROE	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
59	W 11.5 % ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
60	W Increased ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$	
61																								\$	\$	\$
62																								\$	\$	\$

On the formulas used in the Columns for lines 22+ are as follows
 For Plant in service: (first year means first year the project is placed in service)
 "Beginning" is the investment on line 17 for the first year and is the "Ending" for the prior year after the first year
 "Depreciation" is the annual depreciation in line 18 divided by twelve times the difference of thirteen minus line 19 in the first year and line 18 thereafter if "no" on line 13. "Depreciation" is "0" (zero) if "Yes" on line 13
 "Ending" is "Beginning" less "Depreciation"
 Revenue is "Ending" times line 16 for the current year times the quotient line 10 divided by 13 plus "Depreciation" for the first year and "Ending" times line 16 plus "Depreciation" thereafter

For CWIP:
 Beginning is the line 17 for that year
 Depreciation is not used
 Ending is the same as Beginning
 Revenue is Ending times line 16 for the current year

Commonwealth Edison Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	Long Term Interest	
100	Less LTD Interest on Securitization Bonds	0
	Capitalization	
112	Less LTD on Securitization Bonds	0

Calculation of the above Securitization Adjustments



Commonwealth Edison Company

Attachment 9 - Depreciation Rates

Plant Type	Deprec. Rate (%)
Transmission (1)	2.36
General and Intangible Plant	
Account 390: Structures and Improvement	2.53
Account 391.01: Office Furniture & Equipment: Office Machines	24.66
Account 391.02: Office Furniture & Equipment: Furniture/Equipment	8.48
Account 391.03: Office Furniture & Equipment: Computer Equipment	17.64
Account 392.00: Transportation Equipment - Passenger Cars	2.93
Account 392.01: Transportation Equipment - Tractor Trucks	2.73
Account 392.02: Transportation Equipment - Trailers	3.21
Account 392.05: Transportation Equipment - Trucks < 13,000 pounds	7.86
Account 392.06: Transportation Equipment - Trucks > 13,000 pounds	5.91
Account 393: Stores Equipment	5.87
Account 394: Tools, Shop, & Garage Equipment	3.83
Account 395: Laboratory Equipment	7.36
Account 396: Power Operated Equipment	5.52
Account 397: Communications Equipment	6.91
Account 397.01: Communications Equipment: Mesh Comm. Network De	12.96
Account 397.02: Communications Equipment: Smart Street Lights	9.69
Account 398: Miscellaneous Equipment	6.87
Account 303: Miscellaneous Intangible Plant	15.07

Source: Docket ER14-1203-000

(1) ComEd applies a single composite depreciation rate to Transmission Plant. The composite rate is determined by calculating the weighted average rate of Accounts 350-359.

ATTACHMENT 2

CHANGES TO FORMULA REFERENCES TO FERC FORM NO. 1

Commonwealth Edison Company
Formula Reference Changes

<u>Tab:</u>	<u>Line #:</u>	<u>Cell:</u>	<u>Reason:</u>
5 – Cost Support	88	F23	Depreciable asset sub-category related to FERC Account 397 – Communications Equipment was added to FERC Form 1, therefore the instruction for the calculation needs to be updated to accommodate for the additional line item.

ATTACHMENT 3
ICC ANNUAL REPORT

ANNUAL REPORT OF ELECTRIC UTILITIES
LICENSEES AND/OR NATURAL GAS UTILITIES

TO THE

ILLINOIS COMMERCE COMMISSION



Exact Legal Name of Respondent (Company)

Year of Report

Commonwealth Edison Company

December 31, 2018

This state agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in Section 5-109 of the Public Utilities Act [220 ILCS 5/5-109]. Disclosure of this information is REQUIRED. Failure to provide any information could result in a fine of \$100 per day under Section 5-109 of the Public Utilities Act.

**ANNUAL REPORT OF ELECTRIC UTILITIES,
LICENSEES AND/OR NATURAL GAS UTILITIES**

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(X) An Original		December 31, 2018

Exact Legal Name of Respondent:
Commonwealth Edison Company

Previous Name and Date of Change (if name changed during reporting year):

Address of Principal Office at End of Year (street, city, state, zip code):
440 South LaSalle Street, Chicago, Illinois 60605-1028

Name and Title of Contact Person:
Gerald J. Kozel, Vice President and Controller, Commonwealth Edison Company

Address of Contact Person (street, city, state, zip code):
Three Lincoln Centre, Oakbrook Terrace, Illinois 60181-4260

Telephone Number of Contact Person, including Area Code:
(630) 437-2337

Email address of Contact Person:

Gerald.Kozel@ComEd.com

Utility website:

www.comed.com

**ANNUAL REPORT OF ELECTRIC UTILITIES,
LICENSEES AND/OR NATURAL GAS UTILITIES
INSTRUCTIONS FOR FILING FORM 21 ILCC**

GENERAL INFORMATION

I. PURPOSE:

This form is a regulatory support requirement (Public Utilities Act, Section 5-109). It is designed to collect financial and operational information from electric and gas utilities subject to the jurisdiction of the Illinois Commerce Commission.

II. WHO MUST SUBMIT:

All electric and gas utilities subject to the Illinois Commerce Commission jurisdiction.

III. WHAT, WHERE AND WHEN TO SUBMIT

(a) Submit a completed and verified copy of Form 21 ILCC on or before MARCH 31 of the year following the year covered by this report (three hole punched but not bound) to:

ILLINOIS COMMERCE COMMISSION

527 East Capitol Avenue

Springfield, IL 62701

(b) Submit immediately upon publication one copy of the submitted FERC Form Nos. 1 and/or 2, if applicable, to the above address. The submitted copy should be three hole punched, but not bound.

(c) Submit immediately upon publication one copy of the SEC 10-K Report, if applicable, to the above address. The submitted copy should be three hole punched.

(d) Submit immediately upon publication one copy of the Annual Report to Stockholders. The submitted copy should be three hole punched.

(e) Submit an electronic file of Form 21 ILCC and electronic files or hyperlinks to the FERC Form 1, the SEC 10-K, and the Annual Report to Stockholders when submitted in hard copy to the Illinois Commerce Commission to fad@icc.illinois.gov.

IV. REGISTERED AGENT

Exact Name of Registered Agent: Verónica Gómez, Senior Vice President, Regulatory and Energy Policy and General Counsel, Commonwealth Edison Company

Street or Local Address: 440 South LaSalle Street, Suite 3300

City: Chicago State: Illinois Zip Code: 60605-1028

Telephone (312) 394-4997

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND/OR NATURAL GAS UTILITIES

GENERAL INSTRUCTIONS

- I. This form of annual report is prepared in conformity with the applicable Uniform System of Accounts and all of the accounting terminology used herein is in accordance therewith.
- II. Enter in whole numbers only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts in the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. The schedules within Form 21ILCC are classified as follows:
- 0 Series - General Corporate Schedules required by all utilities filing Form 21 ILCC
 - 100 Series - General Corporate Schedules required by gas only utilities not submitting FERC Form No. 2.
 - 200 Series - Balance Sheet Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
 - 300 Series - Income Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
 - 500 Series - Gas Plant Statistical Data required by gas utilities not submitting FERC Form No. 2.
 - 600 Series - Electric Data required by all electric utilities.
 - 700 Series - Gas Data required by all gas utilities.
- Electric only utilities that submit FERC Form No. 1 to the Illinois Commerce Commission (ICC) must submit the following schedules : 0 Series and 600 Series.
- Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form No. 1 (but not FERC Form No. 2) to the ICC must submit the following schedules: 0 Series, 200 Series, 300 Series, 500 Series, 600 Series, and 700 Series.
- Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form Nos. 1 and 2 to the ICC must submit the following schedules: 0 Series, 600 Series and 700 Series.
- Gas only utilities that submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series and 700 Series.
- Gas only utilities that do not submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series, 100 Series, 200 Series, 300 Series, 500 Series and 700 Series.
- If a schedule within a series is not applicable to the respondent, enter the words "NOT APPLICABLE" on the particular page or omit the page and enter "N/A" or "NOT APPLICABLE" in the "Remarks" column on the List of Schedules on pages vi through x. If pages are deleted, indicate in the footer of the prior provided page number of the next subsequently provided page.
- V. It is preferred that all data be typed on the form. Entries of an opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- VI. Enter the month, day and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to the resubmission (see VII below).
- VII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page as the last page. Mail dated resubmission to:
- ILLINOIS COMMERCE COMMISSION
527 East Capitol Avenue
Springfield, IL 62701
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized. The annual report should in all particulars be complete in itself.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown on the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11) instead of the schedules herein if they are substantially the same format.
- XII. Where Illinois Commerce Commission authority is to be supplied, enter the applicable docket number.
- XIII. The word "respondent", whenever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.
- XIV. Because of the limited space afforded on some Form 21 ILCC schedules, dollar signs may be omitted where necessary. The rounding of numbers in thousands is permissible in cases where there is insufficient room for all digits. However, notations to this effect must be made in a conspicuous location on the page on which the rounding occurs.

FORM 21 ILCC LIST OF SCHEDULES		
Schedules	Page	Remarks
Identification	i	
General Information	ii	
General Instructions	iii	
Excerpts from the Law	iv	N/A
List of Schedules	v-vii	
GENERAL CORPORATE SCHEDULES REQUIRED BY ALL UTILITIES FILING FORM 21 ILCC (0 Series)		
Verification, Attestation	1	
Comparative Balance Sheet	2-5	
Statement of Retained Earnings	6-6a	
Statement of Income for the Year	7-7b	
Illinois Electric Operating Revenues	8-8a	
Illinois Megawatt Hrs. Sold/Delivered & Avg. No. of Customers per Month	9-9a	
Illinois Gas Net Operating Revenues	11-11a	N/A
Gas Transportation Revenues	11b	N/A
Cost Allocation Methodologies	12	N/A
Identification of Differences between Information Reported on FERC Schedules and Information Reported on Pages 2 through 7 of Form 21 ILCC	13	
Analysis of Unbilled Revenues	13(a)	
Reconciliation of Gross Revenue Tax	14	N/A
Promotional Practices of Electric and Gas Public Utilities	15	N/A
Special Funds	16	
Special Deposits	16	
Notes Receivable	17	
Other Accounts Receivable	17	
Receivables from Associated Companies	18	
Miscellaneous Current and Accrued Assets	19	
Materials and Supplies	20	
Notes Payable	21	
Payables to Associated Companies	21	
Long Term Debt (Accounts 221, 222, 223 & 224)	22-23	
Unamortized Loss and Gain on Reacquired Debt (Accts. 189, 257)	24	
Discount on Common Stock Issuance and Preferred Stock Issuance	25	
Unamortized Debt Expense Premium & Discount on Long-Term Debt	26-27	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	28	
Investments (Accounts 123, 124, 136)	29-30	
Particulars Concerning Certain Other Income Accounts	31	
Employee Data	32	
Charges for Outside, Professional & Other Consultative Services	33	
Common Utility Plant & Expense	34	N/A
Nonutility Property	41	
Accumulated Provision for Depreciation & Amortization of Nonutility Property	41	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	42-43	N/A
General Description of Construction Overhead Procedure	44	
Capital Stock Subscribed, Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock	45	
Discount on Capital Stock and Capital Stock Expense	46	
Transactions with Associated (Affiliated) Companies (Effective 1/1/2009)	47	
Accumulated Provision for Uncollectible Accounts Receivable	48	

FORM 21 ILCC LIST OF SCHEDULES		
Schedules	Page	Remarks
GENERAL CORPORATE SCHEDULES REQUIRED BY GAS ONLY UTILITIES NOT SUBMITTING FERC FORM NO. 2 (100 Series)		
General Information	101	N/A
Control Over Respondent	102	N/A
Corporations Controlled by Respondent	103	N/A
Officers	104	N/A
Directors	105	N/A
Security Holders and Voting Powers	106-107	N/A
Important Changes During the Year	108-109	N/A
Comparative Balance Sheet	110-113	N/A
Statement of Income for the Year	114-117	N/A
Statement of Retained Earnings for the Year	118-119	N/A
Statement of Cash Flows	120-121	N/A
Notes to Financial Statements	122-123	N/A
Statement of Accumulated Comprehensive Income and Hedging Activities	122a-b	N/A
BALANCE SHEET SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (200 Series)		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	200-201	N/A
Gas Plant in Service	204-209	N/A
Manufactured Gas Production Plant - Supplemental Schedule	210	N/A
Gas Plant Leased to Others	213	N/A
Gas Plant Held for Future Use	214	N/A
Construction Work in Progress - Gas (Account 107)	216	N/A
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)	219	N/A
Gas Stored (Acct. 117, 164.1, 164.2 and 164.3)	220	N/A
Investments in Subsidiary Companies (Account 123.1)	224-225	N/A
Prepayments (Account 165)	230	N/A
Extraordinary Property Losses (Account 182.1)	230	N/A
Unrecovered Plant and Regulatory Study Costs (Account 182.2)	230	N/A
Other Regulatory Assets (Account 182.3)	232	N/A
Miscellaneous Deferred Debits (Account 186)	233	N/A
Accumulated Deferred Income Taxes (Account 190)	234-235	N/A
Capital Stock (Accounts 201 and 204)	250-251	N/A
Other Paid-in Capital	253	N/A
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	N/A
Taxes Accrued, Prepaid and Charged During Year	262-263	N/A
Distribution of Taxes Charged	262-263	N/A
Other Deferred Credits (Account 253)	269	N/A
Accumulated Deferred Income Taxes - Other Property (Account 282)	274-275	N/A
Accumulated Deferred Income Taxes - Other	276-277	N/A
Other Regulatory Liabilities (Account 254)	278	N/A
INCOME SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (300 Series)		
Gas Operating Revenues (Account 400)	300-301	N/A
Residential & Commercial Space Heating Customers	305	N/A
Interruptible, Off Peak & Firm Sales to Distribution System Industrial Customers	305	N/A
Other Gas Revenues (Account 495)	308	N/A
Sales for Resale Natural Gas (Account 483)	310-311	N/A
Discounted Rate Services and Negotiated Rate Services	313	N/A
Gas Operation and Maintenance Expenses	320-325	N/A
Miscellaneous General Expenses (Account 930.2) (Gas)	335	N/A
Depreciation, Depletion & Amortization of Gas Plant (Accounts 403, 404.1, 404.2, 404.3, and 405)	336-338	N/A
Particulars Concerning Certain Income Deductions & Interest Charges Accounts	340	N/A
Regulatory Commission Expense	350-351	N/A
Employee Pensions and Benefits (Account 926)	352	N/A
Distribution of Salaries and Wages	354-355	N/A

FORM 21 ILCC LIST OF SCHEDULES		
Schedules	Page	Remarks
GAS PLANT STATISTICAL DATA REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (500 Series)		
Auxiliary Peaking Facilities	519	N/A
ELECTRIC DATA REQUIRED BY ALL ELECTRIC UTILITIES (600 Series)		
Internal Combustion Engine & Gas - Turbine Generating Plants	600-601	N/A
Steam-Electric Generating Plants	602-603	N/A
Hydroelectric Generating Plants	604-605	N/A
Changes Made or Scheduled to be Made In Generating Plant Capacities	606	N/A
Electric Plant Acquisition Adjustments & Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments (Accounts 114 and 115)	607	
Franchise Requirements (Account 927) (Electric)	608	
Territory Served (Electric)	609-610	
Construction Overheads - Electric	611	
Electric Distribution Meters and Line Transformers	612	
Environmental Protection Facilities	613	
Environmental Protection Expenses	614	
GAS DATA REQUIRED BY ALL GAS UTILITIES (700 Series)		
Mains in Illinois	700	N/A
Meters in Illinois	701	N/A
Services in Illinois	702	N/A
System Load Statistics in Illinois	703	N/A
Underground Gas Storage	704-705	N/A
Summary of Gas Account	706	N/A
Summary of Revenues, Therms & Customers by Gas Rates	707	N/A
Purchased Gas (Accounts 800, 801, 802, 803, 804, and 805)	708-709	N/A
Gas Plant Acquisition Adjustments & Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments (Account 114, 115)	710	N/A
Franchise Requirements (Account 927) (Gas)	711	N/A
Territory Served (Gas)	712-713	N/A
Construction Overheads - Gas	714	N/A
Uncollectibles Accounts Expense	715	N/A
Enterprise Zone Revenues	716	N/A

UTILITY NAME
Commonwealth Edison Company

Year of Report
December 31, 2018

VERIFICATION

The responsible accounting officer shall verify this report under oath.

STATE OF Illinois

COUNTY OF Cook

Gerald J. Kozel makes oath and says that he is

Vice President and Controller
(Official Title of Affiant)

of Commonwealth Edison Company
(Exact Legal Title or Name of Respondent)

that he/she has examined the following report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the said report are true, and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2018, to and including December 31, 2018.

(Signature of Affiant)

Subscribed and sworn to before me, a Notary Public in and for the State and County named,

this 29th day of March, 20 19

My Commission expires _____, 20

(Signature of Oath Administer)

BALANCE SHEET

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, and 114)	200-201	30,071,793,273	31,594,709,357
3	Construction Work in Progress (107)	200-201	517,229,369	705,028,687
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		30,589,022,642	32,299,738,044
5	(Less) Accum. Prov. For Depr. Amort. Depl. (108, 111, and 115)	200-201	8,655,901,392	9,056,637,970
6	Net Utility Plant (Enter Total of line 4 less 5)		21,933,121,250	23,243,100,074
7	Nuclear Fuel (120.1-120.4, and 120.6)	202-203	—	—
8	(Less) Accum. Prov. For Amort. Of Nucl. Assembl. (120.5)		—	—
9	Net Nuclear Fuel (Enter total of line 7 less line 8)		—	—
10	Net Utility Plant (Enter total of lines 6 and 9)		21,933,121,250	23,243,100,074
11	Utility Plant Adjustments (116)		—	—
12	Gas Stored Underground-Noncurrent (117)	220	—	—
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	41	14,090,205	9,697,258
15	(Less) Accum. Prov. For Depr. And Amort. (122)	41	2,212,955	1,709,281
16	Investment in Associated Companies (123)	29-30	—	—
17	Investment in Subsidiary Companies (123.1)	224-225	68,768,072	74,840,312
18	(For Cost of account 123.1, see footnote FERC Form 1 page 224, line 42)		—	—
19	Noncurrent Portion of Allowances		—	—
20	Other Investments (124)	29-30	76,671	56,465
21	Special Funds (125-128)	16	—	—
22	TOTAL Other Property and Investments (Total of lines 14-17 and 19-21)		80,721,993	82,884,754
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		31,898,059	72,582,168
25	Special Deposits (132-134)	16	4,614,035	28,957,920
26	Working Funds (135)		—	—
27	Temporary Cash Investments (136)	29-30	30,859,964	42,014,084
28	Notes Receivable (141)	17	—	—
29	Customer Accounts Receivable (142)		372,649,170	376,966,206
30	Other Accounts Receivable (143)	17	287,123,987	340,720,147
31	(Less) Accum. Prov. For Uncollectibles Acct. - Credit (144)		72,938,694	81,313,349
32	Notes Receivable from Associated Companies (145)	18	—	—
33	Accounts Receivable from Assoc. Companies (146)	18	672,422	339,175
34	Fuel Stock (151)	20	—	—
35	Fuel Stock Expense Undistributed (152)	20	—	—
36	Residuals (Elec.) and Extracted Products (153)	20	—	—
37	Plant Materials and Operating Supplies (154)	20	151,995,782	148,488,537
38	Merchandise (155)	20	—	—
39	Other Materials and Supplies (156)	20	—	—
40	Nuclear Materials Held for Sale (157)	202-203/227	—	—
41	Allowances (158.1 and 158.2)	228-229	—	—
42	(Less) Noncurrent Portion of Allowances		—	—
43	Stores Expenses Undistributed (163)	20	—	—
44	Gas Stored Underground - Current (164.1)		—	—
45	Liquefied Natural Gas Stored and Held for Processing (164.2 - 164.3)		—	—
46	Prepayments (165)		12,101,467	15,452,947
47	Advances for Gas (166-167)		—	—
48	Interest and Dividends Receivable (171)		3,464	4,990
49	Rents Receivable (172)		—	—
50	Accrued Utility Revenue (173)		242,231,462	223,097,783
51	Miscellaneous Current and Accrued Assets (174)	19	55,085,087	68,915,793

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2018

Instructions: Include in columns (e) through (i), total company balances of Utility Plant in Service and associated balances corresponding to the line number on page (2), lines 1 through 12. Include in column (g), Total Company Common Utility, balances that cannot be directly assigned to a specific service in columns (e), (f) or (h). Columns (e) thru (i) must total column (d) on page 2. For amounts in columns (e) thru (i), show corresponding Illinois jurisdictional amounts in columns (j) thru (n).

BALANCE SHEET

Total Company Direct Electric Utility (e)	Total Company Direct Gas Utility (f)	Total Company Common Utility (g)	Total Company Competitive Utility (h)	Total Company Other Utility (i)	Line No.
					1
31,594,709,357					2
705,028,687					3
32,299,738,044					4
9,056,637,970					5
23,243,100,074					6
—					7
—					8
—					9
23,243,100,074					10
—					11
—					12
					13

Illinois Direct Electric Utility (j)	Illinois Direct Gas Utility (k)	Total Company Common Utility (l)	Total Company Competitive Utility (m)	Total Company Other Utility (n)	Line No.
					1
31,594,709,357					2
705,028,687					3
32,299,738,044					4
9,056,637,970					5
23,243,100,074					6
—					7
—					8
—					9
23,243,100,074					10
—					11
—					12
					13

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2018	Year of Report December 31, 2018
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BALANCE SHEET Cont'd

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	Derivative Instrument Assets (175)		—	—
53	Derivative Instrument Assets - Hedges (176)		—	—
54	TOTAL Current and Accrued Assets (Enter total of lines 24 thru 53)		1,116,296,205	1,236,226,401
55	DEFERRED DEBITS			
56	Unamortized Debt Expense (181)		53,160,121	63,631,628
57	Extraordinary Property Losses (182.1)	230	—	—
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230	—	—
59	Other Regulatory Assets (182.3)	232	1,250,596,194	1,575,635,980
60	Prelim. Survey and Investigation Charges (Electric) (183)		—	—
61	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)		—	—
62	Clearing Accounts (184)		—	—
63	Temporary Facilities (185)		—	—
64	Miscellaneous Deferred Debits (186)	233	3,955,828,024	3,646,840,064
65	Def. Losses from Disposition of Utility Plant (187)		—	—
66	Research, Devel and Demonstration Expenditures (188)	352-353	—	—
67	Unamortized Loss on Reacquired Debt (189)	24	27,764,764	24,895,793
68	Accumulated Deferred Income Taxes (190)	234-235	262,461,556	245,037,242
69	Unrecovered Purchased Gas Costs (191)		—	—
70	TOTAL Deferred Debits (Enter total of lines 56 thru 69)		5,549,810,659	5,556,040,707
71	TOTAL Assets and Other Debits (Enter total of lines 10,11,12,22,54,70)		28,679,950,107	30,118,251,936

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2018	Year of Report December 31, 2018
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BALANCE SHEET

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,587,765,575	1,587,766,638
3	Preferred Stock Issued (204)	250-251	—	—
4	Capital Stock Subscribed (202,205)	45	—	—
5	Stock Liability for Conversion (203,206)	45	—	—
6	Premium on Capital Stock (207)	45	5,020,100,646	5,020,103,006
7	Other Paid in Capital (208-211)	253	1,807,920,472	2,307,916,685
8	Installments Received on Capital Stock (212)	45	—	—
9	(Less) Discount on Capital Stock (213)	46	—	—
10	(Less) Capital Stock Expense (214)	46	6,942,925	6,942,925
11	Retained Earnings (215, 215.1, and 216)	6	1,109,339,607	1,308,952,382
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	6	20,730,732	26,802,972
13	(Less) Reacquired Capital Stock (217)	250-251	—	—
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	(14,378)	—
15	TOTAL Proprietary Capital (Enter total of lines 2 thru 14)		9,538,899,729	10,244,598,758
16	LONG-TERM DEBT			
17	Bonds (221)	22-23	7,528,600,000	8,178,600,000
18	(Less) Reacquired Bonds (222)	22-23	—	—
19	Advances from Associated Companies (223)	22-23	206,186,000	206,186,000
20	Other Long-Term Debt (224)	22-23	140,000,000	—
21	Unamortized Premium on Long-Term Debt (225)		—	—
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		22,933,028	22,740,919
23	TOTAL Long-Term Debt (Enter total of lines 17 thru 22)		7,851,852,972	8,362,045,081
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases-Noncurrent (227)		7,783,225	7,760,167
26	Accumulated Provision for Property Insurance (228.1)		—	—
27	Accumulated Provision for Injuries and Damages (228.2)		61,954,225	87,601,827
28	Accumulated Provision for Pensions and Benefits (228.3)		262,016,091	240,969,665
29	Accumulated Miscellaneous Operating Provisions (228.4)		284,696,409	329,470,875
30	Accumulated Provision for Rate Refunds (229)		—	—
31	Asset Retirement Obligations (230)		113,065,166	120,661,432
32	TOTAL Other Noncurrent Liabilities (Enter total of lines 25 thru 31)		729,515,116	786,463,966
33	CURRENT AND ACCRUED LIABILITIES			
34	Notes Payable (231)	21	—	—
35	Accounts Payable (232)		532,945,564	570,047,938
36	Notes Payable to Associated Companies (233)	21	—	—
37	Accounts Payable to Associated Companies (234)	21	62,205,993	100,196,316
38	Customer Deposits (235)		112,459,625	111,399,001
39	Taxes Accrued (236)	262-263	61,957,669	68,718,297
40	Interest Accrued (237)		102,443,575	105,485,941
41	Dividends Declared (238)		(21)	—
42	Matured Long-Term Debt (239)		—	—
43	Matured Interest (240)		—	—
44	Tax Collections Payable (241)		33,545,988	34,531,286
45	Miscellaneous Current and Accrued Liabilities (242)		235,070,236	272,528,430
46	Obligations Under Capital Leases-Current (243)		—	—

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2018

BALANCE SHEET Cont'd

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
47	Derivative Instrument Liabilities (244)		—	—
48	Derivative Instrument Liabilities - Hedging (245)		—	—
49	TOTAL Current and Accrued Liabilities (Enter Total of Lines 34 thru 48)		1,140,628,629	1,262,907,209
50	DEFERRED CREDITS			
51	Customer Advances for Construction (252)		133,090,740	131,858,270
52	Accumulated Deferred Investment Tax Credits (255)	266-267	13,483,277	11,755,004
53	Deferred Gains from Disposition of Utility Plant (256)		—	—
54	Other Deferred Credits (253)	269	270,583,685	252,492,995
55	Other Regulatory Liabilities (254)	278	5,232,175,696	4,967,789,049
56	Unamortized Gain on Reacquired Debt (257)	24	—	—
57	Accumulated Deferred Income Taxes (281-283)	272-277	3,769,720,263	4,098,341,604
58	TOTAL Deferred Credits (Enter total lines 51 thru 57)		9,419,053,661	9,462,236,922
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69	TOTAL Liab. And Other Credits (Enter total of lines 15,23,32,49 & 58)		28,679,950,107	30,118,251,936

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2018	Year of Report December 31, 2018
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STATEMENT OF RETAINED EARNINGS

Instructions:

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)			
1	Balance-Beginning of Year		(1,658,760,159)
2	Changes		
3	Adjustments to Retained Earnings (439)		
4	Comprehensive Income		
5			
6			
7			
8			
9	Total Credits to Retained Earnings (439)		—
10	Adjustment of the Adoption of FASB Interpretation No. (FIN) 48		
11			
12			
13			
14			
15	Total Debits to Retained Earnings (439)		—
16	Balance Transferred from Income (Account 433 less Account 418.1)		658,224,147
17	Appropriations to Retained Earnings (436)		—
18	Transfer to appropriated retained earnings for payment of future dividends	215	(664,218,743)
19			
20			
21			
22	Total Appropriations of Retained Earnings (436)		(664,218,743)
23	Dividends Declared-Preferred Stock (437)		
24			
25			
26			
27			
28			
29	Total Dividends Declared-Preferred Stock (437)		—
30	Dividends Declared-Common Stock (438)		
31			
32			
33			
34			
35			
36	Total Dividends Declared-Common Stock (438)		—
37	Transfers from Account 216.1, Unappropriated, Undistributed, Subsidiary Earnings	216	392,811
38	Balance-End of Year (Total lines 1,9,15,16,22,29,36,37)		(1,664,361,944)

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2018	Year of Report December 31, 2018
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STATEMENT OF RETAINED EARNINGS, cont'd

Instructions:

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra primary Account Affected (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS (215)			
39	Balance - Beginning of Year (Debit or Credit)		2,768,099,766
40	Appropriations of retained earnings for future dividend payments	216	664,218,743
41	Dividends Declared	238	(459,004,183)
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (215)		2,973,314,326
46	TOTAL Appropriated Retained Earnings-Amort. Reserve, Federal (215.1)		—
47	TOTAL Appropriated Retained Earnings (215, 215.1) (Enter total lines 45 and 46)		2,973,314,326
48	TOTAL Retained Earnings (215,215.1,216) (Enter total lines 38 and 47)		1,308,952,382
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)			
49	Balance-Beginning of Year (Debit or Credit)		20,730,732
50	Equity in Earnings for Year (Credit) (418.1)		5,994,596
51	(Less) Dividends Received (Debit)	216	392,811
52	Tax Sharing Benefit to Subsidiary		470,455
53	Balance - End of Year (Total lines 49 thru 52)		26,802,972

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2018	Year of Report December 31, 2018
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STATEMENT OF INCOME FOR THE YEAR

Instructions:

1. Report the amounts derived from total company operations for the current year and the previous year on this page.

Line No.	Account (a)	FERC Form 1 and 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	5,863,646,434	5,539,460,228
3	Operating Expenses			
4	Operation Expenses (401)	320-323	3,137,092,864	2,696,661,161
5	Maintenance Expenses (402)	320-323	378,189,341	380,521,157
6	Depreciation Expense (403)	336-337	736,257,574	700,016,834
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,483,180	1,539,719
8	Amortization & Depletion Of Utility Plant (404-405)	336-337	80,427,466	74,015,980
9	Amortization Of Utility Plant Acquisition Adjustment (406)	336-337	—	—
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		—	—
11	Amort. Of Conversion Expense (407.2)		—	—
12	Regulatory Debits (407.3)		120,428,198	73,377,558
13	Regulatory Credits (407.4)		(61,036,225)	(38,665,597)
14	Taxes Other Than Income Taxes (408.1)	262-263	309,349,986	294,918,269
15	Income Taxes - Federal (409.1)	262-263	(65,360,884)	(184,121,441)
16	Income Taxes - Other (409.1)	262-263	(29,199,287)	(47,069,907)
17	Provision for Deferred Income Taxes (410.1)	234,272-277	536,482,530	1,302,967,097
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	243,272-277	275,524,690	644,580,250
19	Investment Tax Credit Adj.-Net (411.4)		(1,728,273)	(1,916,094)
20	(Less) Gains from Disp. Of Utility Plant (411.6)		1,608,820	—
21	Losses from Disp. Of Utility Plant (411.7)		—	—
22	(Less) Gains from Disposition of Allowances (411.8)		—	—
23	Losses from Disposition of Allowances (411.9)		—	—
24	Accretion Expense (411.10)		54,677	(38,487)
25	Total Utility Operating Expenses (Total lines 4 through 24)		4,865,307,637	4,607,625,999
26	Net Utility Operating Income (Enter total of line 2 less line 25. Carry forward to page 7b, line 27)		998,338,797	931,834,229

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
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Instructions: For balances that cannot be allocated to a specific jurisdiction or service, reflect "*****" in the cell (box) and provide the total gas or electric company balance in the Total gas or electric Company column.

STATEMENT OF INCOME FOR THE YEAR

Illinois Electric Utility (e)	Total Company Electric Utility (f)	Illinois Gas Utility (g)	Total Company Gas Utility (h)	Other Utility (i)	Line No.
					1
5,863,646,434	5,863,646,434				2
					3
3,137,092,864	3,137,092,864				4
378,189,341	378,189,341				5
736,257,574	736,257,574				6
1,483,180	1,483,180				7
80,427,466	80,427,466				8
—	—				9
—	—				10
—	—				11
120,428,198	120,428,198				12
(61,036,225)	(61,036,225)				13
309,349,986	309,349,986				14
(65,360,884)	(65,360,884)				15
(29,199,287)	(29,199,287)				16
536,482,530	536,482,530				17
275,524,690	275,524,690				18
(1,728,273)	(1,728,273)				19
1,608,820	1,608,820				20
—	—				21
—	—				22
—	—				23
54,677	54,677				24
4,865,307,637	4,865,307,637				25
998,338,797	998,338,797				26

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company		(1) An Original		December 31, 2018	
STATEMENT OF INCOME FOR THE YEAR					
Instructions: Report the amounts derived from total company operations for the current year and the previous year on this page. Explain in a footnote if the previous year's amounts are different from that reported in prior years.					
Line No.	Account (a)	FERC Form 1 and 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)	
27	Net Utility Operating Income (page 7, line 26)		998,338,797	931,834,229	
28	OTHER INCOME AND DEDUCTIONS				
29	Other Income				
30	Non-utility Operating Income				
31	Revenues from Merchandising, Jobbing and Contract Work (415)		38,608,952	14,522,068	
32	(Less) Costs and Exp. Of Merchandising, Job & Contract Work (416)		37,860,229	14,865,675	
33	Revenues from Non-Utility Operations (417)		—	—	
34	(Less) Expenses of Non-Utility Operations (417.1)		—	—	
35	Nonoperating Rental Income (418)		—	—	
36	Equity in Earnings of Subsidiary Companies (418.1)		5,994,596	4,170,152	
37	Interest and Dividend Income (419)		3,198,282	1,090,950	
38	Allowance for Other Funds Used During Construction (419.1)		19,010,992	12,130,160	
39	Miscellaneous Nonoperating Income (421)		10,783,911	8,308,384	
40	Gain on Disposition of Property (421.1)		6,762,465	1,608,820	
41	Total Other Income (Enter total of lines 31 through line 40)		46,498,969	26,964,859	
42	Other Income Deductions				
43	Loss on Disposition of Property (421.2)		—	371,997	
44	Miscellaneous Amortization (425)	340	—	—	
45	Miscellaneous Income Deductions (426.1-426.5)	340	27,722,299	39,883,202	
46	Total Other Income Deductions (Total of lines 43 through 45)		27,722,299	40,255,199	
47	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS				
48	Taxes Other than Income Taxes (408.2)	262-263	1,095,798	652,422	
49	Income Taxes-Federal (409.2)	262-263	1,286,622	(7,990,853)	
50	Income Taxes-Other (409.2)	262-263	624,263	(2,208,050)	
51	Provision for Deferred Income Taxes (410.2)	234,272-277	—	—	
52	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	—	—	
53	Investment Tax Credit Adj. (411.5)		—	—	
54	(Less) Investment Tax Credits (420)		—	—	
55	Total Taxes on Other Income and Deduct. (Total of line 48 through 54)		3,006,683	(9,546,481)	
56	Net Other Income and Deductions (Enter Total lines 41, 46, 55)		15,769,987	(3,743,859)	
57	INTEREST CHARGES				
58	Interest on Long-Term Debt (427)		330,003,051	327,792,553	
59	Amort. Of Debt Disc. And Expense (428)		5,785,595	6,512,010	
60	Amortization of Loss on Reacquired Debt (428.1)		2,868,972	3,808,995	
61	(Less) Amort. Of Premium on Debt-Credit (429)		—	—	
62	(Less) Amort. Of Gain on Reacquired Debt-Credit (429.1)		—	—	
63	Interest on Debt to Assoc. Companies (430)	340	13,092,811	13,092,812	
64	Other Interest Expense (431)	340	6,198,268	17,231,977	
65	(Less) Allowance for Borrowed Funds Used During Construction - Cr. (432)		11,276,297	7,709,482	
66	Net Interest Charges (Enter total of lines 58 through 65)		346,672,400	360,728,865	
67	Income Before Extraordinary Items		667,436,384	567,361,505	
68	EXTRAORDINARY ITEMS				
69	Extraordinary Income (434)		—	—	
70	(Less) Extraordinary Deductions (435)		—	—	
71	Net Extraordinary Items (Enter total of line 69 less line 70)		—	—	
72	Income Taxes-Federal and Other (409.3)	262-263	—	—	
73	Extraordinary Items After Taxes (Enter total of line 71 less line 72)		—	—	
74	Net Income (Enter total of lines 67 and 73)		667,436,384	567,361,505	

ILLINOIS ELECTRIC NET OPERATING REVENUES

1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.
2. In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenues from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.
3. In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.
4. In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenues for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.
5. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.
7. Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
8. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.
9. All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.

Illinois Electric Operating Revenue for the Reporting Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	Delivery Charges-- Full Service Customers (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	1,251,704,379	15,743,094	1,089,419,514	568,588,054	2,925,455,041
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	336,568,486	203,300,010	310,099,993	629,246,229	1,479,214,718
5	Large or Industrial	486	52,201,527	19,941,681	460,818,177	532,961,871
6	(444) Public Street and Highway Lighting	2,366,794	4,856,010	14,605,852	17,477,617	39,306,273
7	(445) Other Sales to Public Authorities	—	—	—	—	—
8	(446) Sales to Railroads and Railways	—	694	—	7,726,746	7,727,440
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	1,590,640,145	276,101,335	1,434,067,040	1,683,856,823	4,984,665,343
10	(447) Sales for Resale					26,717,275
11	(448) Interdepartmental Sales	—	—	—	—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	1,590,640,145	276,101,335	1,434,067,040	1,683,856,823	5,011,382,618
13	Less: (449.1) Provision for Rate Refunds	—	—	—	—	—
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE REFUND (Line 12 less Line 13)	1,590,640,145	276,101,335	1,434,067,040	1,683,856,823	5,011,382,618
15	(450) Forfeited Discounts					29,074,438
16	(451) Miscellaneous Service Revenues					17,477,769
17	(453) Sales of Water and Water Power					0
18	(454) Rent from Electric Property					85,977,131
19	(455) Interdepartmental Rent					0
20	(456) Other Electric Revenues					719,734,478
21	TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20)	—	—	—	—	852,263,816
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)	1,590,640,145	276,101,335	1,434,067,040	1,683,856,823	5,863,646,434
23	Unbilled Revenues Included in Line 12	(6,264,740)	(36,844)	(23,327,347)	(19,305,295)	(48,934,226)

Page 8, Line No. 23, Column (f) - The change in unbilled revenues reported for 2018 was \$10,173,880 higher than the change in unbilled revenues reported for 2017.

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ILLINOIS ELECTRIC NET OPERATING REVENUES FOR THE PRIOR YEAR

- Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.
- In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenues from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.
- In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.
- In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenues for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.
- If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
- If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.
- Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
- If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.
- All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.

Illinois Electric Operating Revenues for the Prior Year

Line No.	Title of Account (a)	Supply--Fixed Price Service (b)	Supply--Hourly Priced Service (c)	Delivery Charges--Full Service Customers (d)	Delivery Charges--Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	1,074,910,065	9,188,348	1,070,930,850	591,091,821	2,746,121,084
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	306,353,955	161,850,868	294,527,349	612,754,823	1,375,486,995
5	Large or Industrial	884,499	44,444,948	14,962,452	400,706,725	460,998,624
6	(444) Public Street and Highway Lighting	2,638,999	4,584,914	15,164,017	15,333,415	37,721,345
7	(445) Other Sales to Public Authorities	—	—	—	—	—
8	(446) Sales to Railroads and Railways	—	(159,363)	—	7,034,108	6,874,745
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	1,384,787,518	219,909,715	1,395,584,668	1,626,920,892	4,627,202,793
10	(447) Sales for Resale					28,344,841
11	(448) Interdepartmental Sales	—	—	—	—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	1,384,787,518	219,909,715	1,395,584,668	1,626,920,892	4,655,547,634
13	Less: (449.1) Provision for Rate Refunds	—	—	0	0	0
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE REFUND (Line 12 less Line 13)	1,384,787,518	219,909,715	1,395,584,668	1,626,920,892	4,655,547,634
15	(450) Forfeited Discounts					28,837,655
16	(451) Miscellaneous Service Revenues					10,166,299
17	(453) Sales of Water and Water Power					—
18	(454) Rent from Electric Property					80,939,905
19	(455) Interdepartmental Rent					—
20	(456) Other Electric Revenues					763,968,735
21	TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20)	—	—	—	—	883,912,594
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)	1,384,787,518	219,909,715	1,395,584,668	1,626,920,892	5,539,460,228
23	Unbilled Revenues Included in Line 12	14,727,704	3,433,614	(5,315,717)	(71,953,707)	(59,108,106)

Page 8, Line No. 23, Column (f) - The change in unbilled revenues reported for 2017 was \$52,095,747 lower than the change in unbilled revenues reported for 2016.

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ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH

- Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month.
Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
- If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
- Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
- If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.

Megawatt Hours Sold or Delivered for the Reporting Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	17,883,563	247,419		10,060,355	28,191,337
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	4,797,707	3,582,794		23,430,266	31,810,767
5	Large or Industrial	4	1,071,691		27,093,928	28,165,623
6	(444) Public Street and Highway Lighting	61,501	138,733		539,786	740,020
7	(445) Other Sales to Public Authorities	—	—		—	—
8	(446) Sales to Railroads and Railways	—	—		532,183	532,183
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	22,742,775	5,040,637		61,656,518	89,439,930
10	(447) Sales for Resale					1,005,450
11	(448) Interdepartmental Sales	—	—		—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	22,742,775	5,040,637		61,656,518	90,445,380

Average Number of Customers per Month for the Reporting Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
13	ELECTRIC SERVICE REVENUES					
14	(440) Residential Sales	2,430,007	24,897		1,180,207	3,635,111
15	(442) Commercial and Industrial Sales					
16	Small or Commercial	194,369	7,896		177,851	380,116
17	Large or Industrial	2	126		1,860	1,988
18	(444) Public Street and Highway Lighting	2,660	1,040		1,074	4,774
19	(445) Other Sales to Public Authorities	—	—		—	—
20	(446) Sales to Railroads and Railways	—	—		2	2
21	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 12 through 20)	2,627,038	33,959		1,360,994	4,021,991
22	(447) Sales for Resale					—
23	(448) Interdepartmental Sales	—	—		—	—
24	TOTAL SALES OF ELECTRICITY (Sum of Lines 21 through 23)	2,627,038	33,959		1,360,994	4,021,991

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2018	Year of Report
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ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH

1. Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
2. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
3. Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
4. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.

Megawatt Hours Sold or Delivered for the Prior Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	16,335,212	168,994		9,788,078	26,292,284
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	4,646,101	3,357,786		23,327,873	31,331,760
5	Large or Industrial	13,429	1,038,303		26,415,223	27,466,955
6	(444) Public Street and Highway Lighting	74,007	149,477		561,083	784,567
7	(445) Other Sales to Public Authorities	—	—		—	—
8	(446) Sales to Railroads and Railways	—	—		502,102	502,102
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	21,068,749	4,714,560		60,594,359	86,377,668
10	(447) Sales for Resale					1,190,851
11	(448) Interdepartmental Sales	—	—		—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	21,068,749	4,714,560		60,594,359	87,568,519

Average Number of Customers per Month for the Prior Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
13	ELECTRIC SERVICE REVENUES					
14	(440) Residential Sales	2,371,930	17,020		1,219,404	3,608,354
15	(442) Commercial and Industrial Sales					
16	Small or Commercial	189,625	7,462		179,137	376,224
17	Large or Industrial	5	114		1,867	1,986
18	(444) Public Street and Highway Lighting	2,770	1,061		961	4,792
19	(445) Other Sales to Public Authorities	—	—		—	—
20	(446) Sales to Railroads and Railways	—	—		2	2
21	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	2,564,330	25,657		1,401,371	3,991,358
22	(447) Sales for Resale					—
23	(448) Interdepartmental Sales	—	—		—	—
24	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	2,564,330	25,657		1,401,371	3,991,358

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**IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON
FERC SCHEDULES AND INFORMATION REPORTED ON PAGES
2 THROUGH 7 OF FORM 21 ILCC**

Instructions:

1. Identify the data provided on pages 2 through 7 of this report that differs from data reported in the submitted FERC Form Nos. 1 and/or 2.
2. For each identified difference, indicate the affected accounts, the amount and the authorization from the ICC.

Form 21 ILCC		Line Description	Amounts Reported				Detail Provided on Page 13-1, Item Number
Page No.	Line No.		ICC Account(s)	Form 21 ILCC	FERC Form No. 1	Difference*	
7	4	Operation Expenses	401	3,137,092,864	3,142,433,144	5,340,280	1
7b	45	Miscellaneous Income Deductions	426.1 - 426.5	27,722,299	22,382,019	5,340,280	1
7	20	Gains from Disp. of Utility Plant	411.6	1,608,820	0	1,608,820	2
7b	40	Gain on Disposition of Property	421.1	6,762,465	5,153,645	1,608,820	2
7	15	Income Taxes - Federal	409.1	(65,360,884)	(66,070,048)	709,164	3
7b	49	Income Taxes - Federal	409.2	1,286,622	1,995,786	709,164	3
7	16	Income Taxes - Other	409.1	(29,199,287)	(29,553,776)	354,489	4
7b	50	Income Taxes - Other	409.2	624,263	978,752	354,489	4
*Stated in absolute values							

**IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON
FERC SCHEDULES AND INFORMATION REPORTED ON PAGES
2 THROUGH 7 OF FORM 21 ILCC**

Item Number	Description	Amount	Affected Accounts		Authorization for Accounting Treatment - See Footnote
			Form 21 ILCC	FERC Form No. 1	
1	Arbitration settlement costs - City of Chicago	3,448,275	DR 426.5	CR 930.2	A
1	City of Chicago and Midwest Generation settlement	1,892,005	DR 426.5	CR 930.2	B
	Total Item 1	5,340,280			
2	Gains on dispositions of property	(1,608,820)	CR 421.1	DR 411.6	C
3	Federal income taxes applicable to Arbitration settlements costs - City of Chicago	655,345	CR 409.2	DR 409.1	A
3	Federal income taxes applicable to City of Chicago and Midwest Generation settlement	359,575	CR 409.2	DR 409.1	B
3	Federal income taxes applicable to Gains on dispositions of property	(305,756)	DR 409.2	CR 409.1	C
	Total Item 3	709,164			
4	State income taxes applicable to Arbitration settlement costs - City of Chicago	327,587	CR 409.2	DR 409.1	A
4	State income taxes applicable to City of Chicago and Midwest Generation settlement	179,740	CR 409.2	DR 409.1	B
4	State income taxes applicable to Gains on dispositions of property	(152,838)	DR 409.2	CR 409.1	C
	Total Item 4	354,489			

A) Represents costs incurred in connection with a settlement agreement between ComEd and City of Chicago. ComEd has made a determination that it will not seek recovery of these operating expenses from Illinois retail customers, and as such, has recorded these expenses and applicable income taxes "below the line" in Account 426.5, Other Deductions and Account 409.2, Income Taxes Federal & Other, for ICC reporting purposes.

B) Represents costs incurred in connection with a settlement agreement between ComEd and the City of Chicago and Midwest Generation. ComEd has made a determination that it will not seek recovery of these operating expenses from Illinois retail customers, and as such, has recorded these expenses and applicable income taxes "below the line" in Account 426.5, Other Deduction and Account 409.2, Income Taxes Federal & Other, for ICC reporting purposes.

C) The ICC accounting treatment for these items is in accordance with 83 Ill. Adm. Code 415, Uniform System of Accounts for Electric Utilities, effective December 15, 1994.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Year of Report December 31, 2018
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ANALYSIS OF UNBILLED REVENUE

Line No.		Prior Year	Current Year	ILCC Form 21 Reference
1	Electric Utility Revenue	5,598,568,334	5,912,580,660	
2	Less: Prior Year Unbilled Revenue	353,373,434	294,265,328	Pg. 13(a), Ln 3 prior year
3	Add: Current Year Unbilled Revenue	294,265,328	245,331,102	
4	Gross Electric Utility Operating Revenue	5,539,460,228	5,863,646,434	Pg. 7a, col. (f), Ln 2
5	Gas Utility Revenue			
6	Less: Prior Year Unbilled Revenue			Pg. 13(a), Ln 7 prior year
7	Add: Current Year Unbilled Revenue			
8	Gross Gas Utility Operating Revenue	—	—	Pg. 7a, col. (g), Ln 2
9	Total Utility Revenue (Ln 1 + Ln 5)	5,598,568,334	5,912,580,660	
10	Less: Total Prior Year Unbilled Revenue (Ln 2 + Ln 6)	353,373,434	294,265,328	Pg. 13 (a), Ln 11 prior year
11	Add: Total Current Year Unbilled Revenue (Ln 3 + Ln 7)	294,265,328	245,331,102	
12	Total Gross Utility Operating Revenue	5,539,460,228	5,863,646,434	Pg. 14, Ln 1

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SPECIAL FUNDS (Accounts 125, 126, 127, 128)

Instructions:

1. Report below the balance at the end of year of each special fund maintained during the year. Identify each fund as to which account it is included.
2. Indicate the nature of any funds included in Account 128 Other Special Funds.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee, if any (a)	Balance End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	-

SPECIAL DEPOSITS (Accounts 132, 133, 134)

Instructions:

1. Report below the amounts of special deposits by classes at end of year.
2. If any deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
1	Escrow for work performed in DuPage County	38,610
2	Mortgage release reserve associated with property sales	31,230
3	Collateral held from energy and renewable energy certificate suppliers	27,733,080
4	Escrow for environmental work at Rockford Library	1,155,000
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	28,957,920

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MATERIALS AND SUPPLIES

Instructions:

1. For Account 154, report the amounts of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments that use the class of material.

2. Explain important inventory adjustments during the year (on a supplemental page) showing general classes of materials and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited.

Show separately debits or credits to stores expense-clearing, if possible.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department Which Used Material (d)
1	Fuel Stock (Account 151)	-	-	
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	57,905,891	70,115,142	Transmission
9	Distribution Plant (Estimated)	94,089,891	78,373,395	Distribution
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	151,995,782	148,488,537	
13	Merchandise (Account 155)	-	-	
14	Other Materials and Supplies (Account 156)	-	-	
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)	-	-	
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	151,995,782	148,488,537	

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NOTES PAYABLE (Account 231)

Instructions:

1. Report the particulars indicated concerning notes payable at end of year.
2. Give the particulars of collateral pledged, if any.
3. Any demand notes should be designated as such in column (c).

Line No.	Payee (a)	Purpose for Which Issued (b)	Date of Note (c)	Interest Rate % (d)	Balance End of Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19	TOTAL				

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

Instructions:

1. Report the particulars of notes and accounts to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to the total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note and maturity.
4. Include in column (e) the amount of any interest expense during the year on notes or accounts that were paid before the end of year.

Line No.	Name of Company (a)	Commission Authorization (b)	Balance End of Year (c)	Interest for Year	
				Rate % (d)	Amount (e)
1	Account 233:				
2	None		—		
3					
4					
5					
6	Account 234:				
7	ComEd Financing III		3,855,105		
8	Delmarva Power & Light Company		69,528		
9	Edisun, LLC		(85,411)		
10	Exelon Business Services Company, LLC		55,995,031		
11	Exelon Corporation		3,167,900		
12	Exelon Generation Company, LLC		35,727,565		
13	PECO Energy Company		32,128		
14	PHI Service Company		5,156		
15	Baltimore Gas & Electric		490,533		
16	Commonwealth Edison of Indiana		938,781		
17	Total Account 234		100,196,316		
18					
19					
20	TOTAL		100,196,316		

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LONG TERM DEBT (Accounts 221, 222, 223 and 224)

Instructions:

- Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221- Bonds, 222- Reacquired Bonds, 223- Advances from Associated Companies, and 224- Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) name of associated companies from which advances were received.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
- In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amounts, and (c) principal repaid during year. Give commission authorization numbers and dates.

Line No.	Class and Series of Obligation, Coupon Rate (a)	Principal Amount of Debit Issued (b)	Nominal Date of Issue (c)	Date of Maturity (d)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (e)
1	Account 221 (1)				
2	First Mortgage Bonds -				
3	5.875% 100	350,000,000	01/22/03	02/01/33	253,600,000
4	5.900% 103	325,000,000	03/06/06	03/15/36	325,000,000
5	5.900% 103B	300,000,000	03/22/07	03/15/36	300,000,000
6	6.450% 107	450,000,000	01/16/08	01/15/38	450,000,000
7	5.800% 108	700,000,000	03/27/08	03/15/18	0
8	4.000% 109	500,000,000	08/02/10	08/01/20	500,000,000
9	3.400% 112	350,000,000	09/07/11	09/01/21	350,000,000
10	3.800% 113	350,000,000	10/01/12	10/01/42	350,000,000
11	4.600% 114	350,000,000	08/19/13	08/15/43	350,000,000
12	2.150% 115	300,000,000	01/10/14	01/15/19	300,000,000
13	4.700% 116	350,000,000	01/10/14	01/15/44	350,000,000
14	3.100% 117	250,000,000	11/10/14	11/01/24	250,000,000
15	3.700% 118	400,000,000	03/02/15	03/01/45	400,000,000
16	4.350% 119	450,000,000	11/19/15	11/15/45	450,000,000
17	2.550% 120	500,000,000	06/27/16	06/15/26	500,000,000
18	3.650% 121	700,000,000	06/27/16	06/15/46	700,000,000
19	2.950% 122	350,000,000	08/15/17	08/15/27	350,000,000
20	3.750% 123	650,000,000	08/15/17	08/15/47	650,000,000
21	4.000% 124	800,000,000	02/20/18	03/01/48	800,000,000
22	3.700% 125	550,000,000	08/14/18	08/15/28	550,000,000
23	Total First Mortgage Bonds and Account 221				8,178,600,000
24					
25	Account 222 -- None				—
26					
27	Account 223				
28	6.350% Subordinated Deferable Interest Debentures				
29	ComEd Financing III	206,186,000	03/17/03	03/15/33	206,186,000
30	Total Account 223				206,186,000
31					
32	Account 224				
33	6.950% Notes	225,000,000	07/16/98	07/15/18	—
34	Total Account 224				—
35					
36	Totals	9,406,186,000			8,384,786,000

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LONG TERM DEBT (Accounts 221, 222, 223 and 224)

Instructions:

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligation retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.
10. In column (b) show the principal amount of bonds or other long-term debt originally issued.
11. In column (i) provide redemption price in % or per \$100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here.

INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price at End of Year (l)	Line No.
Amount (10) (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)			
					1
					2
	14,899,000	—	—	(7)	3
	19,175,000	—	—	(7)	4
	17,700,000	—	—	(7)	5
	29,025,000	—	—	(8)	6
	8,345,556	—	—	(9)	7
	20,000,000	—	—	(5)	8
	11,900,000	—	—	(6)	9
	13,300,000	—	—	(5)	10
	16,100,000	—	—	(5)	11
	6,450,000	—	—	(3)	12
	16,450,000	—	—	(5)	13
	7,750,000	—	—	(4)	14
	14,800,000	—	—	(6)	15
	19,575,000	—	—	(6)	16
	12,750,000	—	—	(5)	17
	25,550,000	—	—	(6)	18
	10,325,000	—	—	(4)	19
	24,375,000	—	—	(5)	20
	27,644,444	—	—	(5)	21
	7,744,306	—	—	(4)	22
	323,858,306				23
					24
	—	—	—		25
					26
					27
					28
	13,092,811	—	—	100%	29
	13,092,811				30
					31
					32
	5,243,389	—	—	100.25%	33
	5,243,389				34
					35
	342,194,506				36

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LONG TERM DEBT (Accounts 221, 222, 223 and 224)

(1) Changes in Account 221 during the year:	Issuances	Retirements
First Mortgage Bonds	\$1,350,000,000	\$925,000,000

The unamortized debt discount, premium or expense on reacquired debt are transferred to Account 189, Unamortized Loss on Reacquired Debt, or Account 257, Unamortized Gain on Reacquired Debt, as appropriate, and amortized to expense over the life of the new long-term debt issued to finance the debt redemption, and/or over the life of the original debt issuance if the debt is not refinanced.

(2) This series of debt does not contain any call provisions.

These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 10 basis points.

(3)

These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 12.5 basis points.

(4)

These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 15 basis points.

(5)

These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 20 basis points.

(6)

These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 25 basis points.

(7)

These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 35 basis points.

(8)

These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 40 basis points.

(9)

(10) This footnote pertains to column (f)

Total interest reported on pages 22-23	\$	342,194,506
Amortization of settled cash flow swaps		901,356
Total of Accounts 427 and 430	\$	<u>343,095,862</u>

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gains and losses, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gains or losses resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (e) show the principal amounts of bonds or other long-term debt reacquired.
3. In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Amortization Period		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
1	Unamortized Loss on Reacquired Debt (1)(2)(3)(4)									
2										
3	First Mortgage Bonds - Due Date (pre-1998)									
4	10.375% Pollution Control 1985 03/01/05	12/14/94	12/14/94	03/01/20	30,000,000	(1,615,843)	79,848	—	36,816	43,032
5	10.625% Pollution Control 1985 03/15/15	12/14/94	12/14/94	03/01/20	111,000,000	(6,825,849)	60,696	—	27,976	32,720
7	Total of pre-1998 losses						140,544	—	64,792	75,752
8										
9										
10	8.375% 86 09/15/22	09/16/02	01/22/03	02/01/33			1,776,828	—	117,744	1,659,084
11	5.875% 100 02/01/33	07/27/04	01/01/07	02/01/33	11,400,000	(788,382)	417,348	—	27,627	389,721
12	5.875% 100 02/01/33	08/06/04	01/01/07	02/01/33	40,000,000	(4,283,438)	2,269,730	—	150,246	2,119,484
13	5.875% 100 02/01/33	08/25/04	01/01/07	02/01/33	45,000,000	(6,455,972)	3,427,194	—	226,863	3,200,331
14	3.400% 112 09/01/21	10/12/11	10/12/11	09/01/21	110,681,400	(236,251)	88,081	—	23,823	64,258
15										

Name of Respondent		This Report Is:			Date of Report (Mo./Da./Yr.)			Year of Report		
Commonwealth Edison Company		(1) An Original						December 31, 2018		
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)										
<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gains and losses, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gains or losses resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (e) show the principal amounts of bonds or other long-term debt reacquired.</p> <p>3. In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</p>										
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Amortization Period		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
1	Subordinated Deferrable Interest Notes -									
2	8.480% 09/30/33	03/20/03	03/20/03	03/15/33	206,190,000	(20,228,911)	10,254,897	—	674,297	9,580,600
3	6.95% 07/15/18	08/06/04	01/01/07	07/15/18	60,000,000	(16,568,486)	647,640	—	647,640	—
4	6.95% 07/15/18	08/25/04	01/01/07	07/15/18	25,000,000	(7,624,035)	299,131	—	299,131	—
6										
7	11.375% IEFFA Series 1984 10/15/14 (pre-1998)	11/21/94	11/21/94	11/01/19	42,200,000	(1,687,652)	107,005	—	58,191	48,814
9										
10	Variable Pollution Control 1994B 10/15/04	09/30/03	09/30/03	11/01/19	42,200,000	(174,123)	19,914	—	10,821	9,093
11	Variable Pollution Control 1994C 03/01/09	11/28/03	11/28/03	03/01/20	50,000,000	(79,616)	10,621	—	4,899	5,722
12	Variable Pollution Control 2003C	06/18/08	06/18/08	03/01/20	50,000,000	(795,632)	147,801	—	67,954	79,847
13	Variable Pollution Control 2003B	07/08/08	07/08/08	11/01/19	42,200,000	(222,142)	36,097	—	19,632	16,465
14	Variable Pollution Control 2003B	07/08/08	07/08/08	05/01/21		(435,433)	113,376	—	33,982	79,394
15	Variable Pollution Control 2003A	07/10/08	07/10/08	05/01/21		(332,768)	86,682	—	25,982	60,700
16	Variable Pollution Control 2003D	07/29/08	07/29/08	05/01/21	19,975,000	(112,292)	29,372	—	8,805	20,567
17	Variable Pollution Control 2008D	05/28/09	05/28/09	03/01/20	50,000,000	(546,292)	109,258	—	50,426	58,832
18	Variable Pollution Control 2008E	05/28/09	05/28/09	05/01/21	49,830,000	(566,726)	157,424	—	47,227	110,197
19										
20										
21										
22										
23										
25										
26	8.500% Subord. Deferrable Interest Debentures, ComEd Financing II	03/07/08	03/07/08	01/15/38	154,640,000	(11,579,481)	7,784,253	—	387,598	7,396,655
27							27,923,196	—	2,947,680	24,975,516
28	Reduction due to the generation-related portion of unamortized									
29	losses on reacquired debt written off in the fourth quarter of 1997									
30	as a result of ComEd's discontinuance of SFAS No. 71. (2)						(158,432)	—	—	(79,723)
31										
32	Total Account 189						27,764,764	—	2,947,680	24,895,793

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./ Da./Yr.)	Year of Report December 31, 2018
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

Note:

(1) Refunded with the proceeds from issuance of long-term debt with the following maturity dates:

	Rate	Series	Maturity Date(s) of New Debt Issues	
First Mortgage Bonds -				
	10.375%	Pollution Control 1985	Mar-2020 (A)	
	10.625%	Pollution Control 1985	Mar-2020	
	8.375%	86	Feb-2033 (A)	
Pollution Control Obligations -				
	11.375%	IEFFA Series 1984	Nov-2019 (A)	
	Variable	IDFA Series 1994B	Nov-2019	
	Variable	IDFA Series 1994C	Mar-2020	
	Variable	IDFA Series 2003C	Mar-2020	
	Variable	IDFA Series 2003B	Nov-2019	May-2021
	Variable	IDFA Series 2003A	May-2021	
	Variable	IDFA Series 2003D	May-2021	
	Variable	IFA Series 2008D	Mar-2020	
	Variable	IFA Series 2008E	May-2021	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2018
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

Note:

	Rate	Series	Maturity Date(s) of New Debt Issuances
Subordinated Deferrable Interest Debentures -	8.500 %	ComEd Financing II	Jan-2038
Subordinated Deferrable Interest Note -	8.480 %	ComEd Financing I	Mar-2033

(A) The amortization period has been changed due to the refunding of the long-term debt originally issued to refund this issue. Maturity date is that of the new long-term-debt issue.

- (2) In December 1997 the Illinois Electric Service Customer Choice and Rate Relief Law of 1997 (1997 Act) became effective. Because the 1997 Act was expected to ultimately lead to market-based pricing of electric generation services, ComEd discontinued SFAS No. 71 regulatory accounting practices for the generation portion of its business. Accordingly, the generation-related regulatory assets and liabilities were written off in the fourth quarter of 1997. In addition to the write-off of the generation-related regulatory assets and liabilities, the generation-related unamortized loss on reacquired debt was written off in the fourth quarter of 1997. On an individual issue basis, for issues refunded prior to January 1, 1998, Columns (g), (i) and (j) reflect the balance or credit before the reduction due to the write-off. The impact of the write-off is provided as a separate line at the end of the schedule.

(3)

	Rate	Series	Maturity Date(s) of New Debt Issuances
First Mortgage Bonds -			
	5.875 %	100	Feb-2033
	3.400 %	112	Sep-2021
Notes -			
	6.950 %		Jul-2018

- (4) The ICC's Order in Docket No. 05-0597 allows for the recovery of \$87 million of losses related to the extinguishment of long-term debt recorded in 2004. As a result, such losses were recorded in Account 189 in 2006.

DISCOUNT ON COMMON STOCK AND PREFERRED STOCK ISSUANCES
(Accounts 201 through 204 and 207)

1. Identify the amounts of discount or expense, including underwriting discounts, recorded in account 214, Capital Stock Expense, that has accumulated since December 31, 1993. Amounts recorded before December 31, 1993 may also be included.

Line No.	Account Title (a)	Amount of Discount (b)	Amount Recovered through Rates (c)
1	Account 201, Common Stock Issued	6,942,925	—
2	Account 202, Common Stock Subscribed	—	—
3	Account 203, Common Stock Liability for Conversion	—	—
4	Account 204, Preferred Stock Issued	—	—
5	Account 207, Premium on Capital Stock	—	—
6	Total	6,942,925	—

Page 25, Line 1, Column (a) : Includes capital stock expense that was recorded before December 31, 1993

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./ Da./Yr.) December 31, 2018	Year of Report December 31, 2018
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226)

Instructions:

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expenses, premiums or discounts applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amounts of bonds or other long-term debt originally issued.
4. In column (c) show the expenses, premiums or discounts with respect to the amounts of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	First Mortgage Bonds - (1)				
2	100, 5.875%	350,000,000	3,525,036	1/22/2003	2/1/2033
3			1,526,000		
4	103, 5.900%	325,000,000	3,488,737	3/6/2006	3/15/2036
5			2,044,250		
6	104, 5.950%	300,000,000	2,960,245	8/28/2006	8/15/2016
7			414,000		
8	104B, 5.950%	115,000,000	907,429	10/2/2006	8/15/2016
9			(2,351,750)		
10	103B, 5.900%	300,000,000	1,048,534	3/22/2007	3/15/2036
11			12,435,000		
12	107, 6.450%	450,000,000	4,468,683	1/16/2008	1/15/2038
13			1,359,000		
14	108, 5.800%	700,000,000	6,648,132	3/27/2008	3/15/2018
15			1,344,000		
16	109, 4.000%	500,000,000	4,497,688	8/2/2010	8/1/2020
17			120,000		
18	112, 3.400%	350,000,000	2,711,122	9/7/2011	9/1/2021
19			115,500		
20	113, 3.800%	350,000,000	3,497,084	10/1/2012	10/1/2042
21			623,000		
22	114, 4.600%	350,000,000	4,224,661	8/19/2013	8/15/2043
23			791,000		
24	115, 2.150%	300,000,000	2,320,291	1/10/2014	1/15/2019
25			666,000		
26	116, 4.700%	350,000,000	3,670,733	1/10/2014	1/15/2044
27			115,500		
28	117, 3.100%	250,000,000	2,675,378	11/10/2014	11/1/2024
29			212,500		
30	118, 3.700%	400,000,000	4,497,729	3/2/2015	3/1/2045
31	119, 4.350%	450,000,000	5,643,725	11/19/2015	11/15/2045
32			3,501,000		
33	120, 2.550%	500,000,000	4,325,512	6/27/2016	6/15/2026
34	121, 3.650%	700,000,000	7,630,653	6/27/2016	6/15/2046
35			4,543,000		
36	122, 2.950%	350,000,000	3,084,480	8/15/2017	8/15/2027
37			959,000		
38	123, 3.750%	650,000,000	7,187,392	8/15/2017	8/15/2047
39			1,625,000		
40	124, 4.000%	800,000,000	8,806,005	2/20/2018	3/1/2048
41			152,000		
42	125, 3.700%	550,000,000	5,724,371	8/14/2018	8/15/2028
43			1,320,000		
44	SUBTOTAL				
45					
46					
47	Subordinated Deferrable Interest Debentures, 6.350%	206,186,000	2,256,515	3/17/2003	3/15/2033
48			186,000		
49	SUBTOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report		
Commonwealth Edison Company	(1) An Original		December 31, 2018		
UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT					
(Accounts 181, 225, 226) (continued)					
Instructions:					
5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premiums or discounts associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.					
6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.					
7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit.					
	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
					1
E	1,303,202	—	86,344	1,216,858	2
D	551,021	—	36,508	514,513	3
E	2,121,094	—	116,474	2,004,620	4
D	1,239,003	—	68,036	1,170,967	5
E	(52)	—	—	(52)	6
D	(112)	—	—	(112)	7
E	(250)	—	—	(250)	8
P	—	—	—	—	9
E	658,964	—	36,185	622,779	10
D	7,807,996	—	428,753	7,379,243	11
E	2,987,339	—	148,999	2,838,340	12
D	907,653	—	45,271	862,382	13
E	125,910	2,007	127,917	—	14
D	26,585	129	26,714	—	15
E	1,160,855	—	449,801	711,054	16
D	30,953	—	11,993	18,960	17
E	996,740	—	271,906	724,834	18
D	42,374	—	11,560	30,814	19
E	2,884,989	—	116,510	2,768,479	20
D	513,889	—	20,753	493,136	21
E	3,611,350	—	140,872	3,470,478	22
D	675,738	—	26,359	649,379	23
E	485,190	—	467,267	17,923	24
D	137,856	—	132,764	5,092	25
E	3,188,316	—	122,370	3,065,946	26
D	100,202	—	3,846	96,356	27
E	1,838,219	—	268,810	1,569,409	28
D	145,554	—	21,285	124,269	29
E	4,077,950	—	149,697	3,928,253	30
E	5,291,424	—	189,722	5,101,702	31
D	3,253,622	—	116,657	3,136,965	32
E	3,739,433	—	401,313	3,338,120	33
E	7,410,225	—	149,409	7,260,816	34
D	4,414,116	—	89,112	4,325,004	35
E	2,993,247	—	271,184	2,722,063	36
D	929,320	—	84,421	844,899	37
E	7,142,445	—	132,885	7,009,560	38
D	1,614,459	—	30,133	1,584,326	39
E	—	8,806,005	130,116	8,675,889	40
D	—	152,000	2,291	149,709	41
E	—	5,724,371	205,433	5,518,938	42
D	—	1,320,000	50,575	1,269,425	43
	74,406,819	16,004,512	5,190,245	85,221,086	44
					45
E	1,142,698	—	75,136	1,067,562	46
D	94,226	—	6,196	88,030	47
					48
	1,236,924	—	81,332	1,155,592	49

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226)

Instructions:

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expenses, premiums or discounts applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amounts of bonds or other long-term debt originally issued.
4. In column (c) show the expenses, premiums or discounts with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	Notes -				
2	6.950%	225,000,000	47,854	07/16/1998	07/15/2018
3			24,072,750		
4	Miscellaneous Adjustments				
5	SUBTOTAL				
6					
7					
8	Total				
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Name of Respondent Commonwealth Edison Company		This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2018	Year of Report December 31, 2018	
UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT					
(Accounts 181, 225, 226) (continued)					
Instructions:					
5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premiums or discounts associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.					
6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.					
7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit.					
	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
					1
E	833	—	833	—	2
D	448,573	—	448,573	—	3
	—	—	4,131	(4,131)	4
	449,406	—	453,537	(4,131)	5
					6
					7
	76,093,149	16,004,512	5,725,114	86,372,547	8
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Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2018
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) (continued)

NOTES:

(1) Various issues were retired during 2018. See Page 28 for information regarding these transactions.

(2) Summary of Totals:

<u>Account</u>		<u>12/31/2017</u>		<u>12/31/2018</u>
181	\$	53,160,121	\$	63,631,628
225		—		—
226		22,933,028		22,740,919
	\$	<u>76,093,149</u>	\$	<u>86,372,547</u>

(3)

This footnote pertains to column (g) and (h) -

Total debit/credit activity reported on pages 26-27	\$	10,279,398
Payments related to debt expense, premium, discount		(16,004,512)
Quarterly debt expenses - not deferred to Account 181		(62,127)
Other		1,646
Total Activity in Account 428 and 429	\$	<u>(5,785,595)</u>

Name of Respondent Commonwealth Edison Company		This Report Is: (1) An Original	Date of Report (Mo./ Da./Yr.) December 31, 2018	Year of Report December 31, 2018	
UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT					
(Accounts 181, 225, 226)					
Instructions:					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expenses, premiums or discounts applicable to each class and series of long-term debt.					
2. Show premium amounts by enclosing the figures in parentheses.					
3. In column (b) show the principal amounts of bonds or other long-term debt originally issued.					
4. In column (c) show the expenses, premiums or discounts with respect to the amount of bonds or other long-term debt originally issued.					
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	First Mortgage Bonds - (1)				
2	100, 5.875%	350,000,000	3,525,036	1/22/2003	2/1/2033
3			1,526,000		
4	103, 5.900%	325,000,000	3,488,737	3/6/2006	3/15/2036
5			2,044,250		
6	104, 5.950%	300,000,000	2,960,245	8/28/2006	8/15/2016
7			414,000		
8	104B, 5.950%	115,000,000	907,429	10/2/2006	8/15/2016
9			(2,351,750)		
10	103B, 5.900%	300,000,000	1,048,534	3/22/2007	3/15/2036
11			12,435,000		
12	107, 6.450%	450,000,000	4,468,683	1/16/2008	1/15/2038
13			1,359,000		
14	108, 5.800%	700,000,000	6,648,132	3/27/2008	3/15/2018
15			1,344,000		
16	109, 4.000%	500,000,000	4,497,688	8/2/2010	8/1/2020
17			120,000		
18	112, 3.400%	350,000,000	2,711,122	9/7/2011	9/1/2021
19			115,500		
20	113, 3.800%	350,000,000	3,497,084	10/1/2012	10/1/2042
21			623,000		
22	114, 4.600%	350,000,000	4,224,661	8/19/2013	8/15/2043
23			791,000		
24	115, 2.150%	300,000,000	2,320,291	1/10/2014	1/15/2019
25			666,000		
26	116, 4.700%	350,000,000	3,670,733	1/10/2014	1/15/2044
27			115,500		
28	117, 3.100%	250,000,000	2,675,378	11/10/2014	11/1/2024
29			212,500		
30	118, 3.700%	400,000,000	4,497,729	3/2/2015	3/1/2045
31	119, 4.350%	450,000,000	5,643,725	11/19/2015	11/15/2045
32			3,501,000		
33	120, 2.550%	500,000,000	4,325,512	6/27/2016	6/15/2026
34	121, 3.650%	700,000,000	7,630,653	6/27/2016	6/15/2046
35			4,543,000		
36	122, 2.950%	350,000,000	3,084,480	8/15/2017	8/15/2027
37			959,000		
38	123, 3.750%	650,000,000	7,187,392	8/15/2017	8/15/2047
39			1,625,000		
40	124, 4.000%	800,000,000	8,806,004.69	2/20/2018	3/1/2048
41			152,000		
42	125, 3.700%	550,000,000	5,724,370.79	8/14/2018	8/15/2028
43			1,320,000		
44	SUBTOTAL				
45					
46					
47	Subordinated Deferrable Interest Debentures, 6.350%	206,186,000	2,256,515	3/17/2003	3/15/2033
48			186,000		
49	SUBTOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report		
Commonwealth Edison Company	(1) An Original		December 31, 2018		
UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT					
(Accounts 181, 225, 226) (continued)					
Instructions:					
5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premiums or discounts associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.					
6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.					
7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit.					
	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No
					1
E	1,303,202	—	86,344	1,216,858	2
D	551,021	—	36,508	514,513	3
E	2,121,094	—	116,474	2,004,620	4
D	1,239,003	—	68,036	1,170,967	5
E	(52)	—	—	(52)	6
D	(112)	—	—	(112)	7
E	(250)	—	—	(250)	8
P	—	—	—	—	9
E	658,964	—	36,185	622,779	10
D	7,807,996	—	428,753	7,379,243	11
E	2,987,339	—	148,999	2,838,340	12
D	907,653	—	45,271	862,382	13
E	125,910	2,007	127,917	—	14
D	26,585	129	26,714	—	15
E	1,160,855	—	449,801	711,054	16
D	30,953	—	11,993	18,960	17
E	996,740	—	271,906	724,834	18
D	42,374	—	11,560	30,814	19
E	2,884,989	—	116,510	2,768,479	20
D	513,889	—	20,753	493,136	21
E	3,611,350	—	140,872	3,470,478	22
D	675,738	—	26,359	649,379	23
E	485,190	—	467,267	17,923	24
D	137,856	—	132,764	5,092	25
E	3,188,316	—	122,370	3,065,946	26
D	100,202	—	3,846	96,356	27
E	1,838,219	—	268,810	1,569,409	28
D	145,554	—	21,285	124,269	29
E	4,077,950	—	149,697	3,928,253	30
E	5,291,424	—	189,722	5,101,702	31
D	3,253,622	—	116,657	3,136,965	32
E	3,739,433	—	401,313	3,338,120	33
E	7,410,225	—	149,409	7,260,816	34
D	4,414,116	—	89,112	4,325,004	35
E	2,993,247	—	271,184	2,722,063	36
D	929,320	—	84,421	844,899	37
E	7,142,445	—	132,885	7,009,560	38
D	1,614,459	—	30,133	1,584,326	39
E	—	8,806,005	130,116	8,675,889	40
D	—	152,000	2,291	149,709	41
E	0	5,724,371	205,433	5,518,938	42
D	0	1,320,000	50,575	1,269,425	43
	74,406,819	16,004,512	5,190,245	85,221,086	44
					45
E	1,142,698	—	75,136	1,067,562	46
D	94,226	—	6,196	88,030	47
					48
	1,236,924	—	81,332	1,155,592	49

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2018	Year of Report December 31, 2018
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226)

Instructions:

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expenses, premiums or discounts applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amounts of bonds or other long-term debt originally issued.
4. In column (c) show the expenses, premiums or discounts with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	Notes -				
2	6.950%	225,000,000	47,854	07/16/1998	07/15/2018
3			24,072,750		
4	Miscellaneous Adjustment				
5	SUBTOTAL				
6					
7					
8	Total				
9					
10	Purchase Method of Accounting Adjustments				
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12	Adjusted Total (2)				
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Name of Respondent Commonwealth Edison Company		This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2018	Year of Report December 31, 2018	
UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT					
(Accounts 181, 225, 226) (continued)					
Instructions:					
5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premiums or discounts associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.					
6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.					
7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit.					
	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
					1
E	833	—	833	—	2
D	49,267	—	49,267	—	3
	—	—	4,131	(4,131)	4
	50,100	—	54,231	(4,131)	5
					6
					7
	75,693,843	16,004,512	5,325,808	86,372,547	8
					9
	399,306		399,306	—	10
					11
	76,093,149			86,372,547	12
					13
					14
					15
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Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2018

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) Supplemental Page

Supplemental Note to Pages 26-27

On October 20, 2000, Exelon became the parent corporation of PECO Energy Company and ComEd. The merger was accounted for using the purchase method of accounting. Purchase transactions resulting in one entity becoming substantially wholly owned by the acquiror establish a new basis of accounting in the acquired entity's records for the purchased assets and liabilities. In the merger ComEd was the acquired entity. Thus, the purchase price has been allocated to the underlying assets purchased and liabilities assumed, including long-term debt, based on their estimated fair values at the acquisition date.

In ComEd's Initial Brief in ICC Docket No. 01-0423, in the event that the information is needed for use in future rate cases, ComEd agreed to track and record separately the unamortized balance and annual amortization of the original discount and premium on long-term debt, excluding the effects of purchase accounting. As a result, for purposes of reporting on these supplemental pages to ILCC Form 21 pages 26-27, the amounts reflect each individual debt issue as if purchase accounting had not been recorded.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2018
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) (continued)

NOTES:

(1) Various issues were retired during 2018. See Page 28 for information regarding these transactions.

(2) Summary of Totals:

<u>Account</u>	<u>12/31/2017</u>	<u>12/31/2018</u>
181	53,160,121	63,631,628
225	—	—
226	22,933,028	22,740,919
	<u>\$ 76,093,149</u>	<u>\$ 86,372,547</u>

(3)

This footnote pertains to column (g) and (h) -

Total debit/credit activity reported on pages 26-27	10,279,398
Payments related to debt expense, premium, discount	(16,004,512)
Quarterly debt expenses - not deferred to Account 181	(62,127)
Other	1,646
Total Activity in Account 428 and 429	<u>\$ (5,785,595)</u>

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2018

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to the securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for the amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunding securities clearly earmarked.

New Issues	Issue	Principal	Issue Date	Maturity Date	Account	Unamortized Debt			ICC, Author & Date	Underwriting Firm
						Discount Account 226	Premium Account 225	Expense Account 181		
First Mortgage Bond, Series 124	4.000%	\$ 800,000,000	2/20/2018	3/1/2048	221	152,000	—	8,806,005	15-0629 16-0295	Mizuho Securities USA LLC, Scotia Capital (USA) Inc., U.S. Bancorp Investments, Inc., Wells Fargo Securities, LLC, CIBC World Markets Corp., SMBC Nikko Securities America, Inc., KeyBanc Capital Markets Inc., Loop Capital Markets LLC, The Williams Capital Group, L.P., Blaylock Van, LLC, Melvin Securities, LLC, Samuel A. Ramirez & Company, Inc.
First Mortgage Bond, Series 125	3.700%	\$ 550,000,000	8/14/2018	8/15/2028	221	1,320,000	—	5,724,371	15-0629 16-0295	Mizuho Securities USA LLC, Scotia Capital (USA) Inc., U.S. Bancorp Investments, Inc., Wells Fargo Securities, LLC, CIBC World Markets Corp., SMBC Nikko Securities America, Inc., KeyBanc Capital Markets Inc., Loop Capital Markets LLC, The Williams Capital Group, L.P., Blaylock Van, LLC, Melvin Securities, LLC, Samuel A. Ramirez & Company, Inc.
Retired at Maturity	Issue	Principal		Maturity Date	Account					
First Mortgage Bond, Series 108	5.800%	\$ 700,000,000		3/15/2018	221					
Assumed or Refunded										
None										

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2018	Year of Report December 31, 2018
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INVESTMENTS (Accounts 123, 124, 136)

Instructions:

1. Report below investments in Accounts 123- Investments in Associated Companies, 124- Other Investments, and 136-Temporary Cash Investments.

2. Provide a subheading for each account and list there under the information called for:

(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity.

For bonds, also give principal amount, date of issue, maturity and interest rate. For capital stock (including capital stock of respondent) reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124- Other Investments, state number of shares, classes, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136- Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)	Purchases or Additions During Year (c)
1	123 - Investments in Associated Companies		
2	None	---	---
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	124 - Other Investments		
16	Cash Surrender Value, Corporate Owned		
17	Life Insurance	58,115	---
18	Monetized Stock	18,556	---
19			
20			
21			
22	Total	76,671	---
23			
24			
25			
26	136 - Temporary Cash Investments		
27	Money Market Accounts	30,859,964	2,024,382,204
28			
29			
30	Total	30,859,964	2,024,382,204
31			
32			
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39			

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2018	Year of Report		
INVESTMENTS (Accounts 123, 124, 136) (continued)					
Instructions: Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229, of FERC Form 1. 3. For any securities, notes or accounts that were pledged, designate with an asterisk such securities, notes or accounts and in a footnote state the name of pledges and purpose of the pledge. 4. If Commission approval was required for any advances made or securities acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number. 5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year. 6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).					
Sales or Other Dispositions During Year (d)	Principal Amount of No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference). (f)	Revenues for year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
123 - Investment in Associated Companies					1
		—			2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
124 - Other Investments					15
					16
20,206		37,909	—	—	17
—		18,556	—	—	18
					19
					20
					21
20,206		56,465	—	—	22
					23
					24
					25
136 Temporary Cash Investments					26
2,013,228,084		42,014,084	—	—	27
					28
					29
2,013,228,084		42,014,084	—	—	30
					31
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Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2018
PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS			
Instructions:			
1. Report in this schedule the revenues and expenses with respect to: Income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), Interest and Dividend Income (Account 419), Allowances for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gains on Disposition of Property (Account 421.1).			
2. Give the basis of any important segregation of income and expense between Utility and Nonutility operations.			
3. Minor items may be grouped by classes, show number of items.			
	Item (a)		Amount (b)
Account 417 - Revenues from Nonutility Operations			
None			
Account 417.1 - Expenses of Nonutility Operations			
None			
Account 418 - Nonoperating Rental Income			
None			
Account 418.1 - Equity in Earnings of Subsidiary Companies			
Commonwealth Edison Company of Indiana, Inc.			5,687,196
ComEd Financing III			392,811
EdiSun,LLC			(85,411)
Total Account 418.1			5,994,596
Account 419 - Interest and Dividend Income			
Interest on marketable securities			3,704,987
Interest on Real Estate tax refunds			66,373
Other interest			(573,078)
Total Account 419			3,198,282

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2018
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EMPLOYEE DATA

Instructions:
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reported period includes any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.
3. The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, based on employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.
4. If respondent furnishes two or more kinds of utility service, general officers, executive and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.

Classification (a)	Electric (b)	Gas (c)	Water (d)	Heating (e)	(f)	(g)	Common (h)	Total (i)
Number of employees in payroll period ended December 31, 2017								—
								—
TOTAL regular full-time employees	5,978	—	—	—	—	—	—	5,978
	—	—	—	—	—	—	—	—
TOTAL part-time & temporary employees	174	—	—	—	—	—	—	174
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
Total Employees	6,152	—	—	—	—	—	—	6,152

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Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2018	Year of Report December 31, 2018
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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

(a) Name and Address of person or organization rendering services.

(b) Description of services received during year and project or case to which services relate.

(c) Basis of charges.

(d) Total charges for the year, detailing utility department and account charged.

2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	ABB INC	P O BOX 88868 CHICAGO, IL 60695-1868	T&S MATERIALS \$ 649,514
2	ACCENTURE	161 N CLARK STREET CHICAGO, IL 60610	IT PROFESSIONAL SERVICES 8,104,983
3	ACRT ENVIROMENTAL SPECIALISTS	4500 COURTHOUSE BLVD STE 150 STOW, OH 44224	VEGETATION MANAGEMENT 1,229,493
4	ADESTA COMMUNICATIONS	1200 LANDMARK CENTER STE 1300 OMAHA, NE 68102	ENGINEERING / TECHNICAL CONSULTING 1,068,326
5	ADMIRAL SECURITY SERVICES	4401 EAST WEST HWY STE 304 BETHESDA, MD 20814	FACILITIES 374,988
6	AECOM TECHNICAL SERVICES INC	303 E WACKER DR STE 1400 CHICAGO, IL 60601	ENVIRONMENTAL SERVICES 3,634,050
7	AECOM USA, INC.	303 E WACKER DR STE 500 CHICAGO, IL 60601	ENVIRONMENTAL SERVICES 798,989
8	AFTER SCHOOL MATTERS INC	66 E RANDOLPH ST CHICAGO, IL 60601	ADVERTISING AND MARKETING 280,000
9	AGB INVESTIGATIVE SERVICES INC	2033 W 95TH ST CHICAGO, IL 60643	FACILITIES 1,309,626
10	AGENTIS, INC.	776 N OAKLAWN ELMHURST, IL 60126	ENERGY EFFICIENCY 1,167,511
11	AJENDA INTERACTIVE MEDIA, LLC	1030 N. WINCHESTER AVE. CHICAGO, IL 60622	IT PROFESSIONAL SERVICES 282,985
12	ALBRECHT ENGINEERING LLC	PO BOX 1451 1221 BOWERS ST BIRMINGHAM, MI 48012	DISTRIBUTION CONSTRUCTION 2,415,192
13	ALDRIDGE ELECTRIC CO	844 E ROCKLAND RD LIBERTYVILLE, IL 60048-9540	DISTRIBUTION CONSTRUCTION 37,277,246
14	A-LINE E.D.S.	808 DEARBORN AVE WATERLOO, IA 50703	ENVIRONMENTAL SERVICES 2,486,684
15	ALTEC INDUSTRIES, INC	333 INVERNESS CTR PKWY STE 20 BIRMINGHAM, AL 35244	FLEET 282,824
16	AMERICAN HERITAGE PROTECTION	DEPARTMENT 20-8028 PO BOX 5998 CAROL STREAM, IL 60197-5998	FACILITIES 6,512,862
17	AMERIQUEST BUSINESS SERVICES I	62681 COLLECTIONS CENTER DR CHICAGO, IL 60693	BUSINESS CONSULTING 457,701
18	AMERISTAR PERIMETER SECURITY	1555 N MINGO RD TULSA, OK 74116	FACILITIES 474,994
19	AMPED 1 LLC	1801 W WARNER AVE CHICAGO, IL 60613	ENGINEERING / TECHNICAL CONSULTING 2,689,960
20	AMPJACK AMERICA LTD	3960 HOWARD PKWY STE 500 LAS VEGAS, NV 89169	T&S CONSTRUCTION 2,567,751
21	ANB ENTERPRISES, INC	3707 STOCKBRIDGE DRIVE SUGAR LAND, TX 77479	IT PROFESSIONAL SERVICES 1,537,404
22	ANDERSON & SHAH ROOFING INC	23900 COUNTY FARM RD JOLIET, IL 60436	FACILITIES 1,044,092

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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

(a) Name and Address of person or organization rendering services.

(b) Description of services received during year and project or case to which services relate.

(c) Basis of charges.

(d) Total charges for the year, detailing utility department and account charged.

2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	ANDERSON BROTHERS CORP	3141 N SHEFFIELD AVE CHICAGO, IL 60657-4489	FACILITIES 293,837
2	ANTHONY ROOFING TECTA AMERICA	A TECTA AMERICA COMPANY 2555 WHITE OAK CIRCLE AURORA, IL 60502	FACILITIES 360,726
3	ARCADIS US, INC.	2800 W HIGGINS SUITE 1000 HOFFMAN ESTATES, IL 60169	ENVIRONMENTAL SERVICES 10,417,623
4	ARCOS, INC.	445 HUTCHINSON AVE STE 700 COLUMBUS, OH 43235	IT SOFTWARE 635,345
5	ASPLUNDH TREE EXPERT CO	ASPLUNDH TREE EXPERT 1700 SOLUTIONS CHICAGO, IL 60677-1007	VEGETATION MANAGEMENT 75,470,977
6	ATWELL - HICKS, INC.	TWO TOWNE SQUARE STE 700 SOUTHFIELD, MI 48076	ENGINEERING / TECHNICAL CONSULTING 1,068,215
7	AZZ INC	P.O. BOX 843771 DALLAS, TX 75284-3771	T&S CONSTRUCTION 630,091
8	B & R REPAIR INC.	9903 JEANS ROAD LEMONT, IL 60439	T&S CONSTRUCTION 595,756
9	BADGER DAYLIGHTING CORP.	8930 MOTORSPORTS WAY BROWNSBURG, IN 46112	DISTRIBUTION CONSTRUCTION 1,895,016
10	BALLARD, SPAHR, ANDREWS & INGE	1735 MARKET ST 51ST FL PHILADELPHIA, PA 19103-7599	LEGAL 364,821
11	BATES WHITE LLC	1300 EYE ST NW STE 600 WASHINGTON, DC 20005	ADVERTISING AND MARKETING 417,173
12	BEARY LANDSCAPE MANAGEMENT INC.	15001 W 159TH ST LOCKPORT, IL 60491	VEGETATION MANAGEMENT 7,124,724
13	BEELINE.COM, INC.	10151 DEERWOOD PARK BLVD BLDG JACKSONVILLE, FL 32256	SUPPLEMENTAL LABOR 36,681,112
14	BERGLUND CONSTRUCTION COMPANY	8410 SOUTH CHICAGO AVE. CHICAGO, IL 60617	FACILITIES 1,040,060
15	BRANDENBURGER PLUMBING, INC.	3245 WEST 111TH STREET CHICAGO, IL 60655	FACILITIES 615,223
16	BURLING BUILDERS, INC	44 W 60TH ST CHICAGO, IL 60621	FACILITIES 12,111,127
17	BURNS & MCDONNELL ENGINEERING	9400 WARD PARKWAY KANSAS CITY, MO 64114	ENGINEERING / TECHNICAL CONSULTING 11,118,541
18	CALICO ENERGY SERVICES	300 E PINE ST STE 207 SEATTLE, WA 98122	ENERGY EFFICIENCY 2,380,245
19	CAROL H WILLIAMS ADVERTISING I	444 N MICHIGAN AVE STE 470 CHICAGO, IL 60611	ADVERTISING AND MARKETING 640,920
20	CATHODIC PROTECTION MANAGEMENT	39W960 MIDAN DR ELBURN, IL 60119	T&S CONSTRUCTION 273,041
21	CENTRAL PLUMBING CO., INC.	29 N. HICKORY ARLINGTON HEIGHTS, IL 60004	FACILITIES 640,576
22	CHECKFREE CORPORATION	4411 EAST JONES BRIDGE ROAD NORCROSS, GA 30092	CUSTOMER SERVICE 1,212,611

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2018	Year of Report December 31, 2018
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1	CHICAGO CENTRAL & PACIFIC RAIL	PO BOX 95361 CHICAGO, IL 60694-5361	FREIGHT 347,612
2	CHICAGO TRANSIT AUTHORITY	MERCHANDISE MART PLAZA 567 WEST LAKE STREET CHICAGO, IL 60661	T&S CONSTRUCTION 449,168
3	CHRISTOPHER B.BURKE ENGINEERIN	9575 W HIGGINS RD SUITE 600 ROSEMONT, IL 60018-4920	ENVIRONMENTAL SERVICES 1,792,074
4	CITY OF CHICAGO	121 N. LASALLE CHICAGO, IL 60602	DISTRIBUTION CONSTRUCTION 270,994
5	CJ DRILLING, INC.	19N 041 GALLIGAN RD DUNDEE, IL 60118	T&S CONSTRUCTION 9,835,470
6	CNT ENERGY	322 S GREEN ST STE 300 CHICAGO, IL 60607	ENERGY EFFICIENCY 10,205,988
7	COMMONWEALTH EDISON COMPANY OF INDIANA*	440 SOUTH LASALLE STREET CHICAGO, IL 60605	TRANSMISSION SERVICES 9,175,524
8	COMPREHENSIVE INJURY	PREVENTION SOLUTIONS, INC. 1758 ALLENTOWN RD, PMB 162 LANSDALE, PA 19446-6864	HR SERVICES 1,134,104
9	CPMH CONSTRUCTION INC	3129 S SHIELDS AVE CHICAGO, IL 60616	FACILITIES 502,712
10	CT MECHANICAL LLC	1200 CAPITOL DR ADDISON, IL 60101	FACILITIES 1,953,581
11	CYME INTERNATIONAL INC	1485 ROBERVAL STE 104 ST- BRUNO, QU J3V 3P8	IT SOFTWARE 371,963
12	D CONSTRUCTION INC	1488 S BROADWAY ST COAL CITY, IL 60416	DISTRIBUTION CONSTRUCTION 18,809,543
13	DASHIELL CORPORATION	12301 KURLAND DR STE 400 HOUSTON, TX 77034	ENGINEERING / TECHNICAL CONSULTING 5,123,767
14	DAVEY RESOURCE GROUP	1500 N MANTUA ST KENT, OH 44240	VEGETATION MANAGEMENT 5,085,090
15	DESIGN ORGANIZATION, INC	316 SECOND ST SE STE 500 CEDAR RAPIDS, IA 52401	FACILITIES 276,987
16	DURKIN ELECTRIC COMPANY, INC.	8150 W 185TH ST STE E TINLEY PARK, IL 60487	METERS 3,056,907
17	DYNAMIC UTILITY SOLUTIONS LLC	1342 S INDIANA PKWY CHICAGO, IL 60605	DISTRIBUTION CONSTRUCTION 15,058,525
18	DYNAPOWER COMPANY LLC	85 MEADOWLAND DRIVE SOUTH BURLINGTON, VT 05403	T&S CONSTRUCTION 326,538
19	E SOURCE COMPANIES, LLC	1745 38TH ST BOULDER, CO 80301-2826	BUSINESS CONSULTING 903,008
20	EDI INC.	ENVIRONMENTAL DESIGN INTERNATI 33 W MONROE ST STE CHICAGO, IL 60603	ENVIRONMENTAL SERVICES 1,588,225
21	EIMER STAHL, LLP	224 SOUTH MICHIGAN AVENUE SUITE 1100 CHICAGO, IL 60604	LEGAL 643,511
22	EIRE DIRECT MARKETING LLC	35 W HURON ST STE 200 CHICAGO IL, IL 60654-7212	ADVERTISING AND MARKETING 1,886,364

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1	ELECTRIC CONDUIT CONSTRUCTION	816 HICKS DR ELBURN, IL 60119	DISTRIBUTION CONSTRUCTION	1,580,427
2	ELECTRIC POWER SYSTEMS, INC.	23824 W. ANDREW ROAD UNIT 101 PLAINFIELD, IL 60544	ENGINEERING / TECHNICAL CONSULTING	790,256
3	ELECTRICAL RESOURCE MANAGEMENT INC.	703 CHILDS ST WHEATON, IL 60187-4808	ENGINEERING / TECHNICAL CONSULTING	1,440,579
4	ENERCON SERVICES INC	500 TOWN PARK LN KENNESAW, GA 30144	ENGINEERING / TECHNICAL CONSULTING	959,200
5	ENERGY CENTER OF WISCONSIN	431 CHARMANY DR MADISON, WI 53719	ENERGY EFFICIENCY	11,189,481
6	ENVIRONMENTAL RESOURCES	MANAGEMENT 1701 GOLF RD STE 1-700 ROLLING MEADOWS, IL 60008-4242	FACILITIES	2,289,321
7	ENVIROPLUS, INC	8044 LAWNSDALE AVE SKOKIE, IL 60076	ENVIRONMENTAL SERVICES	4,632,945
8	EQUALITY US	608 MARIAN SQUARE OAK BROOK, IL 60523	T&S CONSTRUCTION	1,821,932
9	ESPO ENGINEERING CORP	855 MIDWAY DRIVE WILLOWBROOK, IL 60521	ENGINEERING / TECHNICAL CONSULTING	285,240
10	EXELON BALTIMORE GAS AND ELECTRIC COMPANY*	2 CENTER PLAZA 110 WEST FAYETTE STREET BALTIMORE, MD 2101	OPERATIONAL SERVICES	1,145,848
11	EXELON BUSINESS SERVICES COMPANY*	10 SOUTH DEARBORN STREET CHICAGO, IL 60603	FINANCIAL, HUMAN RESOURCES, LEGAL & IT SERVICES	399,373,621
12	EXELON GENERATION COMPANY*	300 EXELON WAY KENNET SQUARE, PA 19348	OPERATIONAL SERVICES	610,904
13	EXELON PECO ENERGY COMPANY*	P.O. BOX 8699, 2301 MARKET STREET PHILADELPHIA, PA 19101-8699	OPERATIONAL SERVICES	1,397,111
14	EXELON PEPSCO HOLDINGS LLC*	701 NINTH STREET, N.W. WASHINGTON, DC 20068	OPERATIONAL SERVICES	1,156,518
15	EXPERIAN INFORMATION SOLUTIONS INC.	475 ANTON BLVD COSTA MESA, CA 92626	CUSTOMER SERVICE	577,481
16	F H PASCHEN S N NIELSEN & ASSO	5515 N EAST RIVER RD CHICAGO, IL 60656	FACILITIES	1,162,897
17	FIRE & RISK ALLIANCE LLC	4410 N RAVENSWOOD AVE CHICAGO, IL 60640	FACILITIES	615,025
18	FIRST TRACKS CONSULTING SERVICE	48 WILDFLOWER COURT NEDERLAND, CO 80466	ENERGY EFFICIENCY	431,282
19	FRANKLIN ENERGY SERVICES, LLC	102 N FRANKLIN ST PORT WASHINGTON, WI 53074	ENERGY EFFICIENCY	27,651,863
20	FRONTIER COMMUNICATIONS CORP	401 MERRITT 7 NORWALK, CT 06851	ENERGY EFFICIENCY	355,701
21	G. RABINE & SONS, INC.	P.O. BOX 250 SPRING GROVE, IL 60071	FACILITIES	6,650,674
22	GARFIELD BUILDING MAINTENANCE	6638 WEST 99TH PLACE CHICAGO RIDGE, IL 60415	FACILITIES	1,692,703

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1	GDS ASSOC INC	1850 PARKWAY PL STE 800 MARIETTA, GA 30067	ENERGY EFFICIENCY	1,064,412
2	GOODCENTS SOLUTIONS	400 PERIMETER CENTER TERR, NE SUITE 245 ATLANTA, GA 30346	IT TELECOM	1,802,843
3	GRAPHET INC	431 OHIO PIKE SUITE 203N CINCINNATI, OH 45255	ENERGY EFFICIENCY	354,375
4	GREAT LAKES FIRE AND SAFETY	3327 W ELM RTE 120 MCHENRY, IL 60050	FACILITIES	340,963
5	GSG CONSULTANTS INC	855 W ADAMS STE 200 CHICAGO, IL 60607	ENVIRONMENTAL SERVICES	2,582,309
6	HAVERFIELD CORPORATION	1750 EMMITSBURG ROAD GETTYSBURG, PA 17325	T&S CONSTRUCTION	1,545,675
7	HBK ENGINEERING, LLC	DBA HBK ENGINEERING LLC 921 W VAN BUREN ST STE 100 CHICAGO, IL 60607	ENGINEERING / TECHNICAL CONSULTING	14,753,344
8	HENKELS & MCCOY, INC	2268 COLLECTION CENTER DR CHICAGO, IL 60693	DISTRIBUTION CONSTRUCTION	8,648,559
9	HURLEY & ASSOCIATES INC	4757 BUFFALO RD MT AIRY, MD 21771	DISTRIBUTION CONSTRUCTION	294,219
10	HYDRO-EXC INC	3401 E 15TH AVE GARY, IN 46403	T&S CONSTRUCTION	284,866
11	HYGIENEERING, INC.	7575 PLAZA CT WILLOWBROOK, IL 60527	ENVIRONMENTAL SERVICES	525,903
12	HYPERQUALITY, INC.	1118 POST AVENUE SEATTLE, WA 98101	CUSTOMER SERVICE	289,972
13	ICF RESOURCES LLC	9300 LEE HWY FAIRFAX, VA 22031	ENERGY EFFICIENCY	76,674,004
14	IGNITION HOLDINGS, LLC	101 MARIETTA ST NW 6TH FL ATLANTA, GA 30303	ADVERTISING AND MARKETING	1,144,419
15	ILLINOIS COMMUNITY ACTION ASSO	ACTION AGENCIES 3435 LIBERTY DR SPRINGFIELD, IL 62704	BUSINESS CONSULTING	722,041
16	ILLINOIS INSTITUTE OF TECHNOLO	10 W 35TH ST III TOWER STE 7D7-1 CHICAGO, IL 60616	BUSINESS CONSULTING	793,262
17	ILLINOIS POWER AGENCY	160 NORTH LASALLE #N-508 CHICAGO, IL 60601	ENERGY EFFICIENCY	381,464
18	INDEPENDENT PAVING CO. INC.	PO BOX 96 ATTN FRANKIE ANGELILLO BELLWOOD, IL 60104	DISTRIBUTION CONSTRUCTION	1,005,655
19	INDUSTRIAL FENCE INC	1300 S KILBOURN AVE CHICAGO, IL 60623	FACILITIES	271,552
20	INLINE DESIGNS OFFICE SOUTIONS	6846 S. PAXTON AVENUE CHICAGO, IL 60649	FACILITIES	528,994
21	INTREN, INC.	18202 W UNION RD UNION, IL 60180	DISTRIBUTION CONSTRUCTION	132,621,294
22	J.C. ANDERSON, INC.	834 NORTH CHURCH RD ELMHURST, IL 60126	FACILITIES	1,299,168

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1	J.F. ELECTRIC, INC.	100 LAKE FRONT PKWY PO BOX 570 EDWARDSVILLE, IL 62025-0570	DISTRIBUTION CONSTRUCTION	11,052,978
2	JAY D. DOHERTY AND ASSOICATES	210 E PEARSON ST STE 9B CHICAGO, IL 60611	BUSINESS CONSULTING	423,750
3	JENNER & BLOCK	353 NORTH CLARK STREET CHICAGO, IL 60654-3456	LEGAL	607,070
4	JOHN M GARA ATTORNEY AT LAW PC	1084 MAPLE LN ELK GROVE VILLAGE, IL 60007	LEGAL	337,234
5	JOHNSON AND BELL, LTD.	55 EAST MONROE ST STE 4100 CHICAGO, IL 60603-5896	LEGAL	607,539
6	JONES LANG LASALLE AMERICAS IN	200 E RANDOLPH RD STE 4300 CHICAGO, IL 60061	FACILITIES	19,166,482
7	JONES LANG LASALLE INCORPORATED	200 E. RANDOLPH ST. CHICAGO, IL 60601	FACILITIES	2,528,203
8	JOURNEY TESTING INCORPORATED	5347 E US HWY 6 UNIT D PORTAGE, IN 463688202	ENGINEERING / TECHNICAL CONSULTING	895,519
9	KAIROS CONSULTING WORLDWIDE	935 W. CHESTNUT STREET SUITE 455 CHICAGO, IL 60642	BUSINESS CONSULTING	472,561
10	KDM ENGINEERING	180 N WABASH AVE STE 602 CHICAGO, IL 60622	ENGINEERING / TECHNICAL CONSULTING	6,265,849
11	KELLY & KING, P.C.	100 N LASALLE ST STE 514 CHICAGO, IL 60602	LEGAL	297,638
12	KIEWIT INFRASTRUCTURE CO	8501 W HIGGINS RD STE 400 CHICAGO, IL 60631	T&S CONSTRUCTION	800,000
13	KLASS ELECTRIC	101 KELLY STREET UNIT C ELK GROVE VILLAGE, IL 60007	FACILITIES	1,999,989
14	KM PLANT SERVICES INC	2552 INDUSTRIAL ST HIGHLAND, IN 46322	DISTRIBUTION CONSTRUCTION	512,508
15	KONY SERVICES INC	7380 W SAND LAKE RD SUITE 390 ORLANDO, FL 32819	IT OUTSOURCING	339,741
16	KRUEGER TOWER INC.	251 JEFFERSON DR ATTN JEFF KRUEGER KINGSTON, IL 60145	T&S CONSTRUCTION	2,102,816
17	LEO BURNETT USA, INC.	91451 COLLECTION CENTER DR CHICAGO, IL 60693	ADVERTISING AND MARKETING	4,142,356
18	LEWIS TREE SERVICE INC	300 LUCIUS GORDON DR WEST HENRIETTA, NY 14586	VEGETATION MANAGEMENT	37,591,408
19	LIBERTY LITHOGRAPHERS	18625 W CREEK DR TINLEY PARK, IL 60477	OFFICE SERVICES	539,967
20	LINDBLAD CONSTRUCTION COMPANY	OF JOLIET INC 717 E CASS ST JOLIET, IL 60432	T&S CONSTRUCTION	43,672,197
21	LIVEWIRE ELECTRICAL SYSTEMS IN	12900 S THROOP CALUMET PARK, IL 60827	METERS	3,002,747
22	LOCKE LORD LLP	2200 ROSS AVE STE 2200 DALLAS, TX 75201	LEGAL	304,730

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1	LOCKHEED MARTIN CORP	700 KING FARM BLVD STE 300 ROCKVILLE, MD 20850	T&S CONSTRUCTION	800,251
2	LOESCHER HEATING & AIR CONDITI	1860 S WALNUT AVE FREEPORT, IL 61032	METERS	2,935,735
3	M CANNON ROOFING CO LLC	1238 REMINGTON RD SCHAUMBURG, IL 60173	FACILITIES	289,965
4	M J ELECTRIC, LLC	1200 ROOSEVELT RD GLEN ELLYN, IL 60137	T&S CONSTRUCTION	35,177,420
5	MACMUNNIS, INC.	1840 OAK AVENUE SUITE 300 EVANSTON, IL 60201	FACILITIES	273,700
6	MAD DASH INC.	930 PYOTT RD UNIT 100 CRYSTAL LAKE, IL 60014	METERS	672,999
7	MARKET STRATEGIES INC.	17430 COLLEGE PWY LIVONIA, MI 48152	ADVERTISING AND MARKETING	1,335,220
8	MCGUIRE WOODS LLP	2001 K STREET NW SUITE 400 WASHINGTON, DC 20006-1040	LEGAL	598,201
9	MCKINSEY & COMPANY, INC.	P.O. BOX 7247-7255 PHILADELPHIA, PA 19170-7255	BUSINESS CONSULTING	1,528,500
10	MCKISSACK & MCKISSACK OF WASHI	901 K ST NW 6TH FL WASHINGTON, DC 20001	FACILITIES	1,495,499
11	MEADE ELECTRIC CO	PO BOX 74631 ATTN JOHN GUZIK CHICAGO, IL 60675-4631	DISTRIBUTION CONSTRUCTION	73,305,375
12	MEDIUS & ASSOCIATES	13175 COLD SPRINGS DR HUNTLEY, IL 60142	OFFICE SERVICES	1,840,461
13	METERGENIUS INC	5621 INDIANOLA AVE INDIANAPOLIS, IN 46220	ENERGY EFFICIENCY	260,000
14	MIDWEST ACCESS SOLUTIONS LLC	ATTN JOHN CAPODICE 813 S RICHARDS ST JOLIET, IL 30434	T&S CONSTRUCTION	7,384,419
15	MIDWEST ENERGY EFFICIENCY	20 N WACKER SUITE 1301 CHICAGO, IL 60606	ENERGY EFFICIENCY	442,989
16	MIDWEST MECHANICAL CONSTRUCTION	801 PARKVIEW BLVD LOMBARD, IL 60148	FACILITIES	1,427,617
17	MILHOUSE ENGINEERING & CONSTRU	60 E VAN BUREN ST STE 1501 CHICAGO, IL 60605	ENGINEERING / TECHNICAL CONSULTING	1,228,659
18	MILLER ENGINEERING INC.	811 EAST WISCONSIN AVE STE 935 MILWAUKEE, WI 53202	VEGETATION MANAGEMENT	346,264
19	MOTOROLA, INC	50 EAST COMMERCE DR STE T ATTN NC NWS SCHAUMBURG, IL 60173	IT TELECOM	299,266
20	MR. DAVID'S CARPET SERVICE	865 W IRVING PARK RD ITASCA, IL 60143	FACILITIES	462,030
21	MZI GROUP INC	1937 W FULTON ST CHICAGO, IL 60612	METERS	9,849,684
22	NASH BROS CONSTRUCTION CO, INC	1840 S KILBOURN AVE ATTN JIM GREGORY CHICAGO, IL 60623-2394	T&S CONSTRUCTION	12,212,784

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1	NAT TECH LLC	NATIONAL TECHNOLOGIES NTI 1350 W WASHINGTON ST WEST CHICAGO, IL 60185	IT TELECOM 633,505
2	NAVIGANT CONSULTING, INC.	230 HORIZON DR STE 101B VERONA, WI 53593	ENERGY EFFICIENCY 9,915,312
3	NEST LABS INC	3400 HILLVIEW AVE PALO ALTO, CA 94304	ENERGY EFFICIENCY 957,210
4	NEW SOUTH EQUIPMENT MATS, LLC	281 OLD JACKSON RD STE 10 MADISON, MS 39110	T&S CONSTRUCTION 8,401,758
5	NEXANT, INC.	101 SECOND ST 10TH FL REDWOOD SHORES, CA 94065	ENERGY EFFICIENCY 59,638,143
6	NICOR GAS	PO BOX 2020 AURORA, IL 60507-2020	ENVIRONMENTAL REMEDICATION 9,967,802
7	NORTHWEST CONTRACTORS INC	200 INDUSTRIAL DR HAMPSHIRE, IL 60140	FACILITIES 1,500,366
8	NUGRID POWER CORP	3220 WESTMOUNT RD WEST VANCOUVER, BC V7V3G6	DIESEL EQUIPMENT 252,033
9	OLENICK & ASSOCIATES	205 W. WACKER DRIVE SUITE 1600 CHICAGO, IL 60606	IT PROFESSIONAL SERVICES 1,275,853
10	OPEN SYSTEM INTERNATIONAL INC.	4101 ARROWHEAD DR MEDINA, MN 55340-9457	IT SOFTWARE 1,021,258
11	ORACLE AMERICA INC	500 ORACLE PKWY REDWOOD SHORES, CA 94065	IT SOFTWARE 2,404,712
12	OSMOSE UTILITIES SERVICES, INC	980 ELLICOTT ST BUFFALO, NY 14209-2398	DISTRIBUTION CONSTRUCTION 6,621,564
13	PACO COMMUNICATIONS, INC.	400 S GREEN ST STE H CHICAGO, IL 60607	ADVERTISING AND MARKETING 17,181,128
14	PATTEN POWER SYSTEMS INC	P.O. BOX 809239 CHICAGO, IL 60680-9201	DIESEL EQUIPMENT 484,124
15	PEERLESS FENCE	DIV OF PEERLESS ENTERPRISES 33 W 401 ROOSEVELT RD WEST CHICAGO, IL 60185	FACILITIES 630,237
16	PETROLEUM TRADERS	PO BOX 2357 FORT WAYNE, IN 46801	CHEMICALS/FUELS/GASES/ LUBRICANTS 439,180
17	PHILIP INDUSTRIAL OUTSOURCING LLC	P.O. Box 3070 Department 1 HOUSTON, TX 77253-3070	ENVIRONMENTAL SERVICES 10,845,078
18	PHOENIX FIRE SYSTEMS, INC.	744 NEBRASKA STREET FRANKFORT, IL 60423	ENGINEERING / TECHNICAL CONSULTING 1,400,399
19	PMI ENERGY SOLUTIONS LLC	1890 SUNCAST LN BATAVIA, IL 60510	IT TELECOM 7,442,533
20	POWER TAKEOFF INC	1750 30TH ST NO 420 BOULDER, CO 80301	ENERGY EFFICIENCY 1,403,382
21	POWER TECHNICAL SERVICES	1323 BUTTERFILED RD STE 106 DOWNERS GROVE, IL 60515	T&S CONSTRUCTION 2,242,466
22	POWERCON CORP	C/O MC SALES INC 1551 FLORIDA AVE SEVERN, MD 21144	T&S CONSTRUCTION 905,753

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2018	Year of Report December 31, 2018
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(a) Name and Address of person or organization rendering services.

(b) Description of services received during year and project or case to which services relate.

(c) Basis of charges.

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3. Designate with an asterisk associated companies.

Line No.	Item (a)			Amount (b)
1	PRIMERA ENGINEERING	100 S WACKER DR STE 700 CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING	13,098,215
2	PRYSMIAN POWER CABLE & SYSTEMS	700 INDUSTRIAL DR LEXINGTON, SC 29072	T&S MATERIALS	1,698,493
3	PRYSMIAN POWER CABLES	700 INDUSTRIAL DR LEXINGTON, SC 29072	T&S MATERIALS	837,680
4	QUAD PLUS, LLC	1919 CHERRY HILL RD JOLIET, IL 60433	T&S CONSTRUCTION	358,666
5	QUALITECH ENGINEERING, LLC	228 S. WABASH SUITE 900 CHICAGO, IL 60604	ENGINEERING / TECHNICAL CONSULTING	5,471,694
6	QUALITY OFFICE INSTALLATIONS I	11373 STATELINE RD DYER, IN 46311	FACILITIES	666,823
7	QUALITY TRUCK AND TRAILER REPAIR	4140 S OAKLEY AVE CHICAGO, IL 60609	FLEET	649,317
8	QUANTA TECHNOLOGY LLC	4020 WESTCHASE BLVD STE 300 RALEIGH, NC 27607	ENGINEERING / TECHNICAL CONSULTING	648,497
9	QUANTA TECHNOLOGY, LLC	4020 WESTCHASE BLVD STE 300 RALEIGH, NC 27607	ENGINEERING / TECHNICAL CONSULTING	3,641,891
10	QUANTUM CROSSINGS, LLC	111 E WACKER DR STE 990 CHICAGO, IL 60601	FACILITIES	4,846,060
11	RADA ARCHITECTS, LTD	233 N MICHIGAN AVE STE 1900 CHICAGO, IL 60601	FACILITIES	411,450
12	RAILPROS FIELD SERVICES	1705 W NORTHWEST HWY STE 150 GRAPVINE, TX 76051	ENGINEERING / TECHNICAL CONSULTING	271,290
13	RAM CONSTRUCTION & LANDSCAPING LLC	24741 W EASY ST PLAINFIELD, IL 60586	FACILITIES	1,333,687
14	RECLEIM LLC	34 OLD IVY RD STE 200 ATLANTA, GA 30342	ENERGY EFFICIENCY	7,410,445
15	RECOVERY LOGISTICS LLC	1071 CLASSIC ROAD APEX, NC 27539	DISTRIBUTION CONSTRUCTION	1,094,605
16	RESOURCE ACTION PROGRAMS INC	976 UNITED CIR SPARKS, MD 89431	ENERGY EFFICIENCY	1,102,426
17	RESOURCE INNOVATIONS LLC	700 MILL ST STE 9 HALF MOON BAY, CA 94019	ENERGY EFFICIENCY	3,200,757
18	RESOURCE SOLUTIONS GROUP	4301 WESTBANK DR BLDG A STE 150 AUSTIN, TX 78746	ENERGY EFFICIENCY	67,280,306
19	REYES GROUP	15515 S CRAWFORD AVE MARKHAM, IL 60428	FACILITIES	5,636,510
20	RF DEMAND SOLUTIONS, LLC	6501 SCOTT LANE CRYSTAL LAKE, IL 60014	IT TELECOM	271,518
21	RIDGELINE CONSULTANTS, LLC	1661 AUCUTT RD MONTGOMERY, IL 60538	ENGINEERING / TECHNICAL CONSULTING	614,061
22	RIDGEWORTH ROOFING COMPANY INC	121 ONTARIO ST FRANKFORT, IL 60423	FACILITIES	517,864

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Line No.	Item (a)			Amount (b)
1	RIGHT MANAGEMENT CONSULTANTS	1415 W 22ND ST STE 1200 OAK BROOK, IL 60523	ENGINEERING / TECHNICAL CONSULTING	525,810
2	RINGLAND JOHNSON, INC	1725 HUNTWOOD DR CHERRY VALLEY, IL 61016	DISTRIBUTION CONSTRUCTION	5,242,657
3	RITWAY-HUGGINS CONSTRUCTION I	1030 E 87TH STREET CHICAGO, IL 60619	ENVIRONMENTAL SERVICES	607,495
4	ROADSAFE TRAFFIC SYSTEMS, INC	12225 DISK DR ROMEORVILLE, IL 60446	ENGINEERING / TECHNICAL CONSULTING	517,006
5	ROONEY, RIPPIC & RATNASWAMY LLP	350 W. HUBBARD STREET CHICAGO, IL 60654	LEGAL	7,908,408
6	RR DONNELLEY	35 W WACKER DR CHICAGO, IL 60601	CUSTOMER SERVICE	3,074,809
7	RUIZ CONSTRUCTION SYSTEMS INC	1725 HUNTWOOD DR STE 500 CHERRY VALLEY, IL 61016	FACILITIES	3,089,165
8	SALESFORCE.COM, INC.	THE LANDMARK@ONE MARKET ST STE 300 SAN FRANCISCO, CA 94105	ENERGY EFFICIENCY	965,235
9	SANCHEZ & DANIELS	333 WEST WACKER DRIVE SUITE 500 CHICAGO, IL 60606	LEGAL	260,126
10	SARGENT & LUNDY LLC	55 E MONROE ST SUITE 24Q31 CHICAGO, IL 60603-5702	ENGINEERING / TECHNICAL CONSULTING	18,978,174
11	SBP CONSTRUCTION LLC	643 NORTH ORLEANS CHICAGO, IL 60654	FACILITIES	9,670,052
12	SCHNEIDER ELECTRIC	PO BOX 841868 DALLAS, TX 75284-1868	FACILITIES	1,877,259
13	SHERMCO INDUSTRIES INC	2425 E PIONEER DR IRVING, TX 75061	ENGINEERING / TECHNICAL CONSULTING	1,051,760
14	SIDLEY AUSTIN BROWN & WOOD	55 W MONROE ST 20TH FL ATTN MICHELLE PALMER-DANI CHICAGO, IL 60603	LEGAL	2,404,804
15	SIEMENS INDUSTRY INC	P.O. BOX 371-034 PITTSBURGH, PA 15251-7034	IT OUTSOURCING	590,281
16	SILVER SPRING NETWORKS, INC	2111 N MOLTER RD LIBERTY LAKE, WA 99019	METERS	5,159,474
17	SIMPLE ENERGY INC	1215 SPRUCE ST STE 300 BOULDER, CO 80302	ENERGY EFFICIENCY	336,380
18	SM&P UTILITY RESOURCES, INC.	9045 N RIVER RD STE 300 INDIANAPOLIS, IN 46240	DISTRIBUTION CONSTRUCTION	10,084,645
19	SMITH ENGINEERING CONSULTANTS,	P O BOX 8213 DES MOINES, IA 50301-8213	ENGINEERING / TECHNICAL CONSULTING	656,702
20	SOLOMON CORDWELL BUENZ & ASSOC	625 N MICHIGAN AVE STE 800 CHICAGO, IL 60611	FACILITIES	318,081
21	SOUTHERN STATES EQUIPMENT CO	% SUBSTATION EQUIPMENT SALES 45W339 FREEDOM COURT HAMPSHIRE, IL 60140	ENGINEERING / TECHNICAL CONSULTING	305,336
22	SPEC-TEC LLC	831 MAPLE AVE HOMEWOOD, IL 60430	IT TELECOM	713,308

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Line No.	Item (a)		Amount (b)
1	STANTEC CONSULTING SERVICES INC	446 EISENHOWER LN NORTH STE 400 LOMBARD, IL 60148	ENVIRONMENTAL SERVICES 1,939,397
2	STEPTOE & JOHNSON	1330 CONNECTICUT AVE WASHINGTON, DC 20036	LEGAL 487,234
3	STEVENSON CRANE SERVICE	410 STEVENSON DRIVE BOLINGBROOK, IL 60440	T&S MATERIALS 2,518,710
4	SUBURBAN ELEVATOR	130 PRAIRIE LAKE RD UNIT D EAST DUNDEE, IL 60118	FACILITIES 912,866
5	SUPERIOR PETROLEUM MARKETERS I	2336 ALBRIGHT LN WHEATON, IL 60189-4648	FACILITIES 697,070
6	SWANSON MARTIN & BELL	ONE IBM PLAZA CHICAGO, IL 60611	LEGAL 716,991
7	TATA CONSULTANCY SERVICES LTD	NIRMAL BLDG., 9TH FL. NARIMAN POINT MUMBAI, N/ 400021	IT PROFESSIONAL SERVICES 433,460
8	TELOGIS, INC.	20 ENTERPRISE STE 100 ALISO VIEJO, CA 92653	FLEET 1,371,660
9	TESCO	17201 S 110TH CT ORLAND PARK, IL 60467	FACILITIES 1,662,178
10	TESLA INC	3500 DEER CREEK RD PALO ALTO, CA 94304	T&S CONSTRUCTION 768,979
11	TGM WIND SERVICES LLC	13501 GALLERIA CIRCLE STE 230 BEE CAVE, TX 78738	EQUIPMENT RENTAL 345,218
12	THE BARTECH GROUP	44 W 60TH ST CHICAGO, IL 60621	DISTRIBUTION CONSTRUCTION 2,530,351
13	THE BLACKSTONE GROUP INC.	332 S MICHIGAN AVE STE 710 CHICAGO, IL 60604	ADVERTISING AND MARKETING 268,533
14	THE BOARD OF TRUSTEES OF THE U	506 S. WRIGHT ST. 209HAB M-C 339 URBANA, IL 601801	ENERGY EFFICIENCY 3,947,206
15	THE CARA GROUP INC	506 S WRIGHT ST OAK BROOK,, IL 60523	HR SERVICES 350,302
16	THE NATIONAL THEATRE FOR CHILD	6305 SANDBURG RD STE 100 MINNEAPOLIS, MN 55427	ENERGY EFFICIENCY 697,005
17	THE NORTHBRIDGE GROUP	30 MONUMENT SQUARE CONCORD, MA 01742	T&S CONSTRUCTION 444,506
18	THOMAS INTERIOR SYSTEMS INC	476 BRIGHTON DRIVE BLOOMINGDALE, IL 60108	FACILITIES 1,185,877
19	THREE PHASE LINE CONSTRUCTION	127 PARROT AVE STE 2 PORTSMOUTH, NH 03801	DISTRIBUTION CONSTRUCTION 4,631,776
20	TODESCO TECHNICAL SERVICES, LLC	46 HAMPTON HALL BLVD BLUFFTON, SC 29910	ENGINEERING / TECHNICAL CONSULTING 1,942,866
21	TRAFFIC CONTROL & PROTECTION INC.	31W351 NORTH AVE WEST CHICAGO, IL 60185	DISTRIBUTION CONSTRUCTION 3,658,153
22	TRANE US INC	TRANE US INC 3600 PAMMELL CREEK RD LA CROSSE, WI 54601	FACILITIES 963,796

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Line No.	Item (a)	Amount (b)
1	TRANSMISSION & DISTRIBUTION SERVICES INC C/O LEHMAN CO ASSOCIATES INC PO BOX 595 WINFIELD, IL 60190	T&S CONSTRUCTION 348,514
2	TRC ENGINEERS 249 WESTERN AVE AUGUSTA, ME 04330	ENGINEERING / TECHNICAL CONSULTING 3,458,496
3	TRIBUS SERVICES INC 11020 W PLANK CT STE 100 WAUWATOSA, WI 53226	BUSINESS CONSULTING 1,920,168
4	TRICE CONSTRUCTION CO 438 W 43RD ST CHICAGO, IL 60438	DISTRIBUTION CONSTRUCTION 9,394,054
5	TRINIDAD CONSTRUCTION LLC 9449 S KEDZIE AVE STE 147 EVERGREEN PARK, IL 60805	FACILITIES 2,391,672
6	TRUE PARTNERS CONSULTING, LLC 225 W. WACKER DRIVE SUITE 1600 CHICAGO, IL 60606	FINANCIAL SERVICES 357,700
7	TTK PARTNERS LLC 9 BAYBROOK LN OAK BROOK, IL 60523	ENERGY EFFICIENCY 283,716
8	UNDERGROUND SOLUTIONS INC 13135 DANIELSON ST STE POWAY, CA 92064	T&S CONSTRUCTION 827,310
9	UNIVERSAL PROTECTION SERVICE L 400 QUADRANGLE DR STE A BOLINGBROOK, IL 60440	FACILITIES 455,043
10	URS CORPORATION 100 S WACKER DR STE 500 CHICAGO, IL 60606	ENVIRONMENTAL SERVICES 733,956
11	UTILITIES INTERNATIONAL INC 161 N CLARK ST STE 3400 CHICAGO, IL 60601	IT PROFESSIONAL SERVICES 853,365
12	UTILITY & IND CONSTRUCTION CO 9701 S 78TH AVE HICKORY HILLS, IL 60457-2399	T&S CONSTRUCTION 5,711,577
13	V3 COMPANIES OF ILLINOIS LTD 7325 JANES AVE WOODRIDGE, IL 60517	ENGINEERING / TECHNICAL CONSULTING 3,509,235
14	VANTAGE LEADERSHIP CONSULTING 20 NORTH WACKER DRIVE SUITE 2720 CHICAGO, IL 60606	HR SERVICES 783,691
15	VENTURESUM CORPORATION 4350 MAIN ST STE 207 HARRISBURG, NC 28075	FACILITIES 494,116
16	VILTER MANUFACTURING LLC 5555 S PACKARD AVE CUDAHY, WI 53110	T&S MATERIALS 1,178,223
17	VRP GROUP INC 105 NW 75TH ST GAINSVILLE, FL 32607	FACILITIES 317,845
18	VSCENARIO LLC 188 WEST RANDOLPH ST STE 4201 CHICAGO, IL 60601	FACILITIES 744,979
19	WAREHOUSE DIRECT INC 10330 ARGONNE WOODS DR WOODRIDGE, IL 60517	FACILITIES 266,005
20	WEST MONROE PARTNERS, LLC 175 WEST JACKSON BLVD, SUITE 2200 CHICAGO, IL 60604	ENERGY EFFICIENCY 2,739,046
21	WIGHT & COMPANY 2500 N FRONTAGE RD DARIEN, IL 60561	FACILITIES 1,027,166
22	WILDAN ENERGY SOLUTIONS 445 N WELLS ST STE 203 CHICAGO, IL 60654	ENERGY EFFICIENCY 6,924,965

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2018
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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with an asterisk any property that is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas.

Line No.	Description & Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Property Previously Devoted to Public Service:			
2				
3	Business Resource Center - Oakbrook	4,291,726	(4,291,726)	0
4	General Warehouse - Stickney	2,213,813		2,213,813
5				
6				
7				
8	Property not Previously Devoted to Public Service:			
9				
10	*Station "M" Site - Plano R.O.W. - 23 tenants	1,343,930		1,343,930
11	Powerton Ash Disposal Site	1,422,164		1,422,164
12	Grand Prairie Land and Easements	1,049,279		1,049,279
13	Santa Fe	686,307		686,307
14	Manteno	607,011		607,011
15				
16	Minor Items Previously Devoted to Public Service - 35 Items	915,577	(94,891)	820,686
17	Minor Items - Other Nonutility Property - 41 Items	1,560,398	(6,330)	1,554,068
18	TOTAL	14,090,205	(4,392,947)	9,697,258

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	2,212,955
2	Accruals for Year, Charged to:	
3	(417) Income from Nonutility Operations	—
4	(418) Nonoperating Rental Income	—
5	Other Accounts (Depreciation Expense):	90,280
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	90,280
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	(100,589)
10	Cost of Removal	(3,754)
11	Salvage (Credit)	8,533,692
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	8,429,349
13	Other Debit or Credit Items (Gain/Loss from land sale)	(9,023,303)
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12 and 13)	1,709,281

Name of Respondent		Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2018
FOOTNOTE DATA			

Schedule Page: 41 Line No.: 1 Column: (c)

Particulars of Transactions During the Year 2018:

Balance Beginning of Year	\$ 14,090,205
Additions	
None	—
Transfers from / to Non - Utility and Plant in Service	
Business Resource Center Improvements to Utility Property	(4,291,725)
Minor Items Previously Devoted to Public Service	(94,891)
Minor Items - Other Nonutility Property	(6,331)
Balance End of Year	<u>\$ 9,697,258</u>

Schedule Page: 41 Line No.: 3 Column: (a)

Business Resource Center - Oakbrook was transferred to Account 121 in December 2000.

Schedule Page: 41 Line No.: 4 Column: (a)

General Warehouse - Stickney was transferred to Account 121 in December 2004.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2018	Year of Report December 31, 2018
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Instructions:

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowances for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effect.

See Pages 44a, 44b and 44c for a General Description of Construction Overhead Procedure and the Computation of the Quarterly Allowance for Funds Used During Construction Rate.

COMPUTATION OF ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S		
2	Short Term Interest			s
3	Long-Term Debt	D		d
4	Preferred Stock	P		p
5	Common Equity	C		c
6	Total Capitalization			
7	Average Construction Work in Progress Balance	W		

2. Gross Rates for Borrowed Funds = $s(S/W)+d(D/(D+P+C))(1-S/W)$

3. Rate for Other Funds = $[1-S/W] [p(P/(D+P+C))+c(C/(D+P+C))]$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds -
- b. Rate for Other Funds -

Page 44, Item 1, Line No. 5, column (d) - The Common Equity Cost Rate Percentage used in the computations on pages 44b and 44c reflects the cost of common equity allowed in the ICC Order per Docket No. 18-0808.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2018

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Engineering

The salaries and expenses of engineers whose time can be directly assigned to specific projects are directly recorded to applicable capital projects. The salaries and expenses of engineers performing strategic services, system expansion and other safeguards to aid in system reliability not directly assigned are allocated to capital projects on the basis of direct labor costs and contract labor costs.

Certain Administrative, Legal and Injuries and Damages Costs

An analysis is made of certain administrative and general costs, legal costs and injuries and damages costs, including certain affiliated service company costs, to determine the portions of such costs accumulated in operation and maintenance expense accounts, which are applicable to construction. Amounts applicable to construction are charged to an overhead project and distributed to construction based on total costs of construction projects each month.

Workmen's Compensation, Incentive Compensation, Stock Compensation, Pensions, Employee Benefits and Payroll Taxes

The costs of workmen's compensation, incentive compensation, stock compensation, pensions, employee benefits and payroll taxes are accumulated in clearing accounts and projects provided for that purpose. The costs are allocated to construction projects on the basis of direct labor costs.

Supervision and Other Operations' Support Costs Includable in Direct Construction Costs and Information Systems Costs

The salaries and expenses of employees whose time can be directly assigned to specific projects are directly recorded as direct construction costs. The salaries and expenses of certain department heads, other supervisory employees, other operations' support employees and certain information systems costs are allocated to construction projects on the basis of direct labor costs and contract labor costs.

Illinois Use Tax

Illinois Use Tax is added to the cost of materials purchased and thus is expensed or capitalized in accordance with the accounting for the associated materials.

Allowance for Funds Used During Construction (AFUDC)

The computation of an annual AFUDC rate has been approved by the Chief Accountant of the Federal Energy Regulatory Commission. However, ComEd made quarterly computations during the year 2018. The rates used in 2018 are presented on pages 44b and 44c. The allowance is compounded semi-annually and is applied to construction expenditures for projects having a construction period exceeding 30 days and amounting to more than \$25,000. The computation period begins with the commencement of construction and ends with the in-service date. AFUDC is charged to specific overhead projects and distributed to construction based on direct charges to construction projects each month.

Capitalized Interest

ComEd uses Accounting Standards Certification No. 835, "Capitalization of Interest Costs," to calculate the costs during construction of debt funds used to finance its non-regulated construction projects.

COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

First Quarter 2018

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	22,643		
Short-Term Interest			1.88%
Long-Term Debt	7,859,636	45.17%	4.62%
Preferred Stock			
Common Equity	9,538,943	54.83%	8.34%
Total Capitalization	17,398,579	100.00%	
Average CWIP Balance	480,462		
Gross Rate for Borrowed Funds		2.08%	
Rate for Other Funds		4.36%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		2.08%	Note 1
Rate for Other Funds		4.36%	

Second Quarter 2018

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	337,156		
Short-Term Interest			2.42%
Long-Term Debt	7,959,993	45.07%	4.35%
Preferred Stock			
Common Equity	9,701,956	54.93%	8.34%
Total Capitalization	17,661,949	100.00%	
Average CWIP Balance	572,943		
Gross Rate for Borrowed Funds		2.23%	
Rate for Other Funds		1.89%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		2.23%	Note 1
Rate for Other Funds		1.89%	

Note 1 According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

Third Quarter 2018

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	191,498		
Short-Term Interest			2.47%
Long-Term Debt	7,960,481	44.66%	4.34%
Preferred Stock			
Common Equity	9,863,691	55.34%	8.34%
Total Capitalization	17,824,172	100.00%	
Average CWIP Balance	569,033		
Gross Rate for Borrowed Funds		2.12%	
Rate for Other Funds		3.06%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		2.12%	Note 1
Rate for Other Funds		3.06%	

Fourth Quarter 2018

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	0		
Short-Term Interest			0.08%
Long-Term Debt	8,369,491	45.30%	4.23%
Preferred Stock			
Common Equity	10,104,908	54.70%	8.34%
Total Capitalization	18,474,399	100.00%	
Average CWIP Balance	633,620		
Gross Rate for Borrowed Funds		1.92%	
Rate for Other Funds		4.56%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.92%	Note 1
Rate for Other Funds		4.56%	

Note 1 According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

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CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)

For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional.

Please note on page, "See FERC Form 1".

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premiums on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Accounts 202 and 205		
2	None		—
3			
4	Accounts 203 and 206		
5	None		—
6			
7	Account 207		
8	Premium on Common Stock, \$12.50 par value		5,020,103,006
9			
10	Account 212		
11	None		—
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
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25			
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28			
29			
30	Total		5,020,103,006

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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	—
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	—

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	6,942,925
2		
3		
4		
5		
6		
7		
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9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	6,942,925

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
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Transactions with Associated (Affiliated) Companies

- This page shall be completed for calendar years beginning January 1, 2009 and following.
- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000.
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.
- Provide for each line item, the regulatory citation where authorization for the affiliate transaction has been granted (e.g. Docket Number, legislation).

Line No.	Description of the Good or Service (a)	Name of Associated/ Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)	Regulatory Authority (e)	Method of Determining Charges (f)
<u>1</u>	Non-power Goods or Services Provided by Affiliated Company to Respondent					
<u>2</u>						
<u>3</u>	Information Technology	Baltimore Gas & Electric	107, 923	305,545	ICC Docket 95-0615	Direct Assignment
<u>4</u>	Mutual Assistance	Baltimore Gas & Electric	583	840,303	ICC Docket 95-0615	Direct Assignment
<u>5</u>	Information Technology / Mutual Assistance	Peppo Holdings LLC	593, 923	1,156,518	ICC Docket 95-0615	Direct Assignment
<u>6</u>	Transmission Services	ComEd of Indiana	565	9,175,524	FERC Approved Service Agreements	Direct Assignment
<u>7</u>	Calibration of Equipment	Exelon Generation	923	315,548	ICC Docket 95-0615	Direct Assignment
<u>8</u>	Other	Exelon Generation	107	5,815	ICC Docket 95-0615	Direct Assignment
<u>9</u>	Construction Transmission	Exelon Generation	108	289,541	ICC Docket 95-0615	Direct Assignment
<u>10</u>	Information Technology	PECO Energy Company	923, 107	474,955	ICC Docket 95-0616	Direct Assignment
<u>11</u>	Mutual Assistance	PECO Energy Company	583	922,156	ICC Docket 95-0616	Direct Assignment
<u>12</u>	Financial Services - Direct	Exelon BSC	923, 924	5,252,167	ICC Docket 00-0295	See Page 47.1-47.5
<u>13</u>	Communications Services - Direct	Exelon BSC	923	47,191	ICC Docket 00-0295	See Page 47.1-47.5
<u>14</u>	Human Resources - Direct	Exelon BSC	923, 107, 922	14,830,982	ICC Docket 00-0295	See Page 47.1-47.5
<u>15</u>	Legal Governance - Direct	Exelon BSC	923	1,900,829	ICC Docket 00-0295	See Page 47.1-47.5
<u>16</u>	Executive Services - Direct	Exelon BSC	923, 930.1, 426.4	54,452	ICC Docket 00-0295	See Page 47.1-47.5
<u>17</u>	Operations Services - Direct	Exelon BSC	923	244,088	ICC Docket 00-0295	See Page 47.1-47.5
<u>18</u>	Utilities Services - Direct	Exelon BSC	560, 923	151,930	ICC Docket 00-0295	See Page 47.1-47.5
<u>19</u>	Supply Services - Direct	Exelon BSC	923, 922, 107	838,994	ICC Docket 00-0295	See Page 47.1-47.5
<u>20</u>	Information Technology - Direct	Exelon BSC	Various	96,115,783	ICC Docket 00-0295	See Page 47.1-47.5
<u>21</u>	BSC Other - Direct	Exelon BSC	923	99,432	ICC Docket 00-0295	See Page 47.1-47.5
<u>22</u>	Financial Services - Indirect	Exelon BSC	923	33,241,113	ICC Docket 00-0295	See Page 47.1-47.5
<u>23</u>	Communications Services - Indirect	Exelon BSC	923, 930.1, 426.1	7,087,237	ICC Docket 00-0295	See Page 47.1-47.5
<u>24</u>	Human Resources - Indirect	Exelon BSC	923	1,664,194	ICC Docket 00-0295	See Page 47.1-47.5
<u>25</u>	Legal Governance - Indirect	Exelon BSC	923, 922, 107	14,945,426	ICC Docket 00-0295	See Page 47.1-47.5
<u>26</u>	Executive Services - Indirect	Exelon BSC	923	20,867,570	ICC Docket 00-0295	See Page 47.1-47.5
<u>27</u>	Operations Services - Indirect	Exelon BSC	923	9,679	ICC Docket 00-0295	See Page 47.1-47.5
<u>28</u>	Real Estate Services - Indirect	Exelon BSC	923, 935	566,270	ICC Docket 00-0295	See Page 47.1-47.5
<u>29</u>	Security Services - Indirect	Exelon BSC	923, 566, 107	16,165,152	ICC Docket 00-0295	See Page 47.1-47.5
<u>30</u>	Utilities Services - Indirect	Exelon BSC	923, 560, 107	24,364,591	ICC Docket 00-0295	See Page 47.1-47.5
<u>31</u>	Supply Services - Indirect	Exelon BSC	163, 107	9,457,379	ICC Docket 00-0295	See Page 47.1-47.5
<u>32</u>	Information Technology - Indirect	Exelon BSC	Various	132,334,092	ICC Docket 00-0295	See Page 47.1-47.5
<u>33</u>	Regulatory Governmental Affairs - Indirect	Exelon BSC	923, 426.4	6,029,554	ICC Docket 00-0295	See Page 47.1-47.5
<u>34</u>	BSC Other - Indirect	Exelon BSC	923	13,105,516	ICC Docket 00-0295	See Page 47.1-47.5
<u>35</u>						
<u>36</u>	Non-power Goods or Services Provided by Respondent to an Affiliated Company					
<u>37</u>						
<u>38</u>	Real Estate & Facilities	Exelon BSC	454	6,767,368	ICC Docket 95-0615	Direct Assignment
<u>39</u>	Fleet Maintenance	Exelon BSC	456	16,147	ICC Docket 95-0615	Direct Assignment
<u>40</u>	Construction, O&M & Admin Fees	ComEd of Indiana	456	1,340,949	ICC Docket 95-0615	Direct Assignment
<u>41</u>	Equipment Maintenance	Exelon Generation	456	6,226,537	ICC Docket 95-0615	Direct Assignment
<u>42</u>	Fleet Maintenance & Fuel	Exelon Generation	456	605,354	ICC Docket 95-0615	Direct Assignment
<u>43</u>	Real Estate & Facilities	Exelon Generation	454	442,726	ICC Docket 95-0615	Direct Assignment
<u>44</u>	Other	Exelon Generation	456	27,082	ICC Docket 95-0615	Direct Assignment
<u>45</u>	Mutual Assistance	Baltimore Gas & Electric	415	731,243	ICC Docket 95-0615	Direct Assignment
<u>46</u>	Information Technology	Baltimore Gas & Electric	456	426,193	ICC Docket 95-0616	Direct Assignment
<u>47</u>	Mutual Assistance	PECO Energy Company	415	9,985,112	ICC Docket 95-0615	Direct Assignment
<u>48</u>	Information Technology	PECO Energy Company	456	502,661	ICC Docket 95-0615	Direct Assignment
<u>49</u>	Information Technology	Peppo Holdings LLC	456	218,564	ICC Docket 95-0615	Direct Assignment
<u>50</u>						

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2018 Exelon Business Services Company Service Areas & Cost Assignment Methods

Exelon Business Services Company, LLC (BSC) provides services to the Exelon system of companies. For discussion purposes, BSC is divided into three groups: 1) core shared services, 2) utility focused services, and 3) corporate governance. The following are descriptions of the service areas and the cost assignment methods applied when billing the services.

The discussion below summarizes the cost assignment methods which generally require direct billing of services to the extent possible, then allocation based on cost causative allocation methods of costs that cannot be directly assigned.

1) CORE SHARED SERVICES AREAS

The Core Shared Services Areas provide a variety of shared support and management services for the Exelon system of companies. These shared services include Information Technology, Supply, Legal Services, Human Resources, Transportation and Real Estate.

Information Technology

- Energy Delivery Solutions, GenCo Solutions, Projects & Enterprise Solutions. Provides application support to the business units and centrally manages enterprise-wide applications and business unit specific projects.

Cost Assignment:

- Costs for information technology applications which are specific to one Client Company are directly charged to the respective Client Company.
- Costs for information technology applications which benefit all or more than one Client Company are allocated to the respective Client Companies based on an appropriate cost causative allocation methodology, which varies from project to project.
- Cloud and Infrastructure Engineering and Operations. Manages the enterprise IT infrastructure, provides infrastructure services, and ensures a safe and stable operating environment.

Cost Assignment:

- Service costs are directly charged to IT Application Portfolios on a unit price basis for services such as mainframe, email, voicemail, LAN, etc. IT Application Portfolio costs are directly charged to Client Companies when specific to one Client Company. IT Application Portfolio costs that benefit more than one Client Company are allocated based on an appropriate cost causative allocation methodology.
- IT Governance. Comprises an IT Program Management Office and Business Office focused on establishing standard processes, procedures and methods and Enterprise Architecture and Planning responsible for comprehensive enterprise strategic planning and architecture standards and assurance.

Cost Assignment:

- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology.

Security

Includes the costs of providing Corporate and Information Security services for the Client Companies (formerly part of IT Governance)

- Corporate Security and Analysis. Provides security policy development and alignment with policies and strategic initiatives; Intelligence gathering and analytical services across the corporation to include threat / risk assessments and recommendations.
- Information Security. Develop, maintain and enforce a security strategy, policy and standards framework that aligns Exelon business need, legislative and regulatory requirements, and industry standard practices.

Cost Assignment

- Costs for Corporate and Information Security services which are specific to one Client Company are directly charged to the respective Client Company.
- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology which varies by service.

Supply

Includes the costs of providing services related to the supply function for the Client Companies. Does not include costs of the materials/services purchased under the Purchase Orders/Contracts established by BSC Supply Services group or the purchase or sale of power.

- Strategic Sourcing. Manages the sourcing of categories across Exelon, drives total cost of ownership, and manages supplier relationships.
- Supply Operations. Provides tactical support to business unit operations, including logistics and warehousing for Exelon Generation. Embedded Supply employees perform these services for the Utilities.
- Supply Support. Comprises e-business functions, supply projects, and diversity initiatives, as well as policies, programs, systems and decision support systems.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Remaining service costs are allocated to Client Companies based on various expenditure-spend methodologies (generally, the services and/or materials purchased by each Client Company).
- Accounts Payable. Processes invoices and administers the P-Card (purchasing-card) program.

Cost Assignment:

- Accounts payable service costs are directly charged to Client Companies on a unit price based on transactions processed for each Client Company.

Legal Services

- Corporate & Commercial. Provides legal support for commercial contract negotiations, acquisitions, intellectual property, strategy, securities, financial reporting, real estate, nuclear related issues, bankruptcy, credit and collections, environmental, general corporate, and other transactional matters.

- Environmental. Provides legal support for the defense of agency enforcement actions, compliance counseling, environmental matters relevant to permitting and re-licensing of generation facilities, support for safety and OSHA compliance, EHS compliance audits and NRC investigations.
- Labor & Employment. Represents Exelon's Client Companies in a wide range of employment related matters before agencies, arbitrators, and state and federal courts; provides advice and counsel on all labor and employment related matters.
- Litigation. Provides legal support for all forms of disputes, including breach of contract, commercial disputes, personal injury, and property damage.
- Regulatory. Represents Exelon's Client Companies before various regulatory agencies, including the Illinois Commerce Commission, the Pennsylvania Public Utility Commission, Maryland Public Service Commission, New Jersey Board of Public Utilities, Delaware Public Service Commission, Public Service Commission of the District of Columbia and the Federal Energy Regulatory Commission.
- Client Services. Comprised of the business functions of the Legal Department, including financial management, client billing, business planning and analysis, human resources, systems management, and general administration.

Cost Assignment:

- Costs for lawyers and paralegals are directly charged to Client Companies when possible and the remaining services are allocated on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

Human Resources

Human Resources is divided into two groups - (i) General HR activities, including support functions such as diversity, planning and development, employee health and benefits, compensation planning, management and employee development; HR planning, technology and metrics for HR field units; worker's compensation administration; benefits administration services; payroll processing; myHR Service Center Support, HR/Payroll system maintenance and HR process improvement support and metric reporting; (ii) Labor Relations, including development and management of labor relations strategy in support of business units with represented employees.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Most general Human Resources Activities costs are directly charged to Client Companies on a unit price basis based on the total employee headcount of each Client Company. Payroll processing costs are directly charged to Client Companies on a unit price based on paycheck counts of each Client Company.
- Labor Relations costs are directly charged to Client Companies on a unit price basis based on the headcount of represented employees of each Client Company or direct charged based on time and materials.

Transportation

- Transportation. Coordinates corporate aircraft services.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price based on total occupied flight hours of each Client Company.

Real Estate

Includes real estate portfolio and asset management strategy, lease administration for facilities, land or infrastructure obligations, property management, mail services and other real estate consulting services, generally concentrating on non-utility and non-power plant operations.

Cost Assignment for the above mentioned area:

- Service costs are allocated to Client Companies based on occupied square footage.

2) EXELON UTILITIES AREA

Exelon Utilities is comprised of a small utility-focused corporate governance and oversight function that will facilitate collaboration among the utilities to achieve the highest standards of organizational effectiveness, operational excellence, financial discipline and efficiency, and customer and stakeholder satisfaction.

Utility Planning & Performance includes oversight and coordination of the business planning process, benchmarking and surveys, performance indicators, utility-wide performance and process improvement initiatives, financial reports, Exelon quarterly management meeting coordination, reporting for Utility Board of Directors and the Energy Delivery Oversight Committee of the Exelon Board of Directors, synergy tracking and reporting, regulatory policy and issues alignment, cost management initiatives, and SLA/ALA coordination.

Utility Oversight includes governance and oversight of a Peer Group structure that aligns across the client utilities to drive consistency, best practices and innovation in the core functions of the Management Model; tracks performance regarding key performance indicators, improvement initiatives and industry standards; analyzes opportunities and develops recommendations on issues pertinent to leadership; and provides oversight of Management Model documentation integration across the Utilities.

Cost Assignment for the above mentioned groups:

- Whenever possible, service costs are directly charged to specific utility companies.
- The remaining corporate governance costs that cannot be directly charged are allocated to the Utilities based on a utility variation of the Modified Massachusetts Formula, an average of each utility's Gross Revenues, Total Assets and Direct Labor to the totals of all utility companies.

Transmission Strategy & Compliance manages the Exelon Utilities' interface with the applicable regional transmission and reliability organizations, manages the NERC Reliability Standard Compliance program to ensure ongoing compliance with NERC Standards, represents utilities' interests and implements corporate strategy in both PJM Regional Transmission Organization and Regional Reliability Organization stakeholder proceedings, and also includes oversight of GAS DOT compliance.

Cost Assignment:

- Whenever possible, service costs are directly charged to specific utility companies.
- Remaining service costs that benefit participating utilities are allocated for transmission related activities based on transmission peak load allocation, or allocated based on total gas delivered for Gas DOT compliance activities.

3) CORPORATE GOVERNANCE AREAS

The Corporate Governance Areas house employees who provide corporate governance services for the Exelon system of companies. The Corporate Governance Areas in BSC include:

Finance. Includes Senior Executive Vice President and CFO Exelon, Finance, Treasury (cash management services, facility and commitment fees, letter of credit fees, and bank service fees), Controller, External Audit fees, Tax (consolidated Federal and state returns), Financial Planning and Analysis, Internal Audit and Financial Controls (Sarbanes-Oxley compliance), Risk Management, Investor Relations, Capital Markets, Insurance Services, and External Reporting.

Executives and General BSC Activities. Includes Exelon senior leadership positions including President and Chief Executive Officer and other Executive Committee members. Also includes general activities, such as income and other taxes, severance and interest, and Board of Directors costs and shareholder meetings.

Communications, Public Advocacy and Corporate Relations. Includes Exelon Corporation advertising/brand management, donations/contributions, sponsorships and annual report creation, shareholder/investor external communications, and other communication services; as well as Client Company public advocacy, advertising, coordination of donations/contribution approval, corporate/media relations, and corporate and external communications; public affairs activities; internal communications; and photography, videography and video production services.

Governmental and Regulatory Affairs and Public Policy. Includes executive oversight; management services for compliance with Federal laws, regulations and other policy requirements including relationship management with Congress, Administration and regulators; strategy development and lobbying and advocacy related to Federal legislative and regulatory initiatives; wholesale market development activities; competition initiative activities; PAC administration and operation; grassroots activities; and Federal public affairs activities.

Legal Governance. Includes General Counsel, Corporate Strategy, and the Corporate Governance group (including the corporation's compliance and ethics program and Corporate Secretary and shareholder services).

Corporate Development. Includes strategic expertise and governance in the evaluation and execution of merger and acquisition opportunities, evaluating company assets for divestiture opportunities, and providing financial and transactional support to restructuring projects.

Corporate Transmission Analysis & Development. Reports to Corporate Development and includes a transmission projects evaluation and development group. (Service costs are direct charged to the Exelon Transmission Company and related transmission projects).

Physical Security. Includes corporate security functions such as security investigations and assessments, crisis management response and security related training.

Investments. Includes determining the investment strategy and asset allocation of Exelon's pension funds, VEBA post retirement funds and nuclear decommissioning funds, managing relationships with investment managers, overseeing daily investment activities and maintaining a well-diversified investment menu for the Employee Savings Plans. (Certain Investments Area costs are reimbursable by and therefore billed directly to the applicable funds and plans).

Cost Assignment for the Corporate Governance Areas:

- Whenever possible, service costs are directly charged to Client Companies.

The remaining corporate governance costs that cannot be directly charged are allocated to Client Companies based on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

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ACCUMULATED PROVISIONS FOR UNCOLLECTIBLE ACCOUNTS RECEIVABLE

1. This page is required for utilities that have implemented an automatic adjustment clause tariff for uncollectibles under Sections 16-111.8 or 19-145 of the Public Utilities Act.
2. Report below the specified information called for in this schedule. Electric and gas information shall be separately reported.
3. In the comments section, provide an explanation or calculation of how the Illinois-jurisdictional amounts are derived.
4. If the Accumulated Provision for Uncollectible Accounts Receivable is not used to record the Write-offs (Col. D) and Recoveries (Col. E), state so and provide the relevant Write-off and Recoveries data by ICC Account.
5. The information may be reported in more detail if direct cost data is available.

Line No.	Description	Balance at Beginning of Year	Reserve Accrual	Write-offs	Recoveries	Adjustments	Balance at End of Year
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Total Electric	72,938,694	44,156,433	58,790,852	—	23,009,074	81,313,349
2	Total Gas	—	—	—	—	—	—
3	Total	72,938,694	44,156,433	58,790,852	—	23,009,074	81,313,349

Explanation of how Illinois-jurisdictional amounts are derived: 100% Jurisdictional.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2018	Year of Report December 31, 2018
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ELECTRIC PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS (Accounts 114,115)

1. Report the balances at beginning and end of year and changes during the year for Account 114, Electric Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.
2. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra accounts debited or credited.
3. For acquisition adjustments arising during the year, state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Electric Plant Purchased or Sold, were accepted for filing by the Commission.
4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.
5. In the blank space at the bottom of the schedule explain the plan of disposition of acquisition adjustments. Give also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.

Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Accumulated Provision for Amortization (Account 115) (d)
1	Balance beginning of year		2,774,314,255	149,374,615
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24				
25	Balance end of year		2,774,314,255	149,374,615

Page 607, Line 1, Column (a): Balance of goodwill and the associated accumulated provision for amortization is related to the October 20, 2000 merger of Unicom Corporation, the former parent of the respondent, and PECO Energy Company. The recording of goodwill in Accounts 114 and 115 was approved by the Federal Energy Regulatory Commission (Docket No. AC01-38-000).

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2018	Year of Report December 31, 2018
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.

2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
1	ADDISON		338,329		338,329
2	ALGONQUIN		138,398		138,398
3	ALSIP		128,753		128,753
4	AMBOY		22,672		22,672
5	ANTIOCH		99,025		99,025
6	APPLE RIVER		3,976		3,976
7	ARLINGTON HEIGHTS		915,766		915,766
8	AROMA PARK		4,792		4,792
9	ASHTON		7,201		7,201
10	AURORA		1,318,058		1,318,058
11	AURORA TWP		4,834		4,834
12	BANNOCKBURN		10,675		10,675
13	BARRINGTON		154,502		154,502
14	BARRINGTON HILLS		26,497		26,497
15	BARTLETT		160,480		160,480
16	BEACH PARK		19,654		19,654
17	BEDFORD PARK		115,165		115,165
18	BEECHER		24,265		24,265
19	BELLWOOD		117,637		117,637
20	BELVIDERE		102,875		102,875
21	BENSENVILLE		157,674		157,674
22	BENSON		4,411		4,411
23	BERKELEY		41,653		41,653
24	BERWYN		297,075		297,075
25	BIG ROCK		3,178		3,178
26	BLOOMINGDALE		178,842		178,842
27	BLUE ISLAND		124,878		124,878
28	BOLINGBROOK		532,757		532,757
29	BOURBONNAIS		96,010		96,010
30	BRACEVILLE		4,906		4,906
31	BRADLEY		93,776		93,776
32	BRAIDWOOD		41,304		41,304
33	BRIDGEVIEW		90,217		90,217
34	BROADVIEW		72,858		72,858
35	BROOKFIELD		94,892		94,892
36	PAGE TOTAL		5,547,985		5,547,985

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Commonwealth Edison Company		(1) An Original		December 31, 2018	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
<p>1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.</p> <p>2. Give the basis of amounts entered in column (c) for electricity supplied without charge.</p>					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
37	BUFFALO GROVE		197,519		197,519
38	BULL VALLEY		4,412		4,412
39	BURBANK		85,165		85,165
40	BURNHAM		30,146		30,146
41	BURR RIDGE		95,794		95,794
42	BYRON		15,456		15,456
43	CALUMET CITY		294,257		294,257
44	CALUMET PARK		76,254		76,254
45	CAPRON		8,989		8,989
46	CARPENTERSVILLE		167,383		167,383
47	CARY		62,906		62,906
48	CAROL STREAM		145,962		145,962
49	CEDARVILLE		8,498		8,498
50	CHANNAHON		85,225		85,225
51	CHEMUNG TWP		5,290		5,290
52	CHERRY VALLEY		55,817		55,817
53	CHICAGO HEIGHTS		199,488		199,488
54	CHICAGO RIDGE		158,456		158,456
55	CICERO		580,281		580,281
56	CLARENDON HILLS		50,986		50,986
57	COAL CITY		22,424		22,424
58	CORNELL		3,031		3,031
59	CORTLAND		10,093		10,093
60	COUNTRY CLUB HILLS		110,040		110,040
61	COUNTRYSIDE		53,302		53,302
62	CRESTHILL		39,075		39,075
63	CRESTWOOD		78,243		78,243
64	CRETE		43,209		43,209
65	CRYSTAL LAKE		333,964		333,964
66	DANA		3,278		3,278
67	DARIEN		54,172		54,172
68	DAVIS JUNCTION		16,654		16,654
69	DEER PARK		9,436		9,436
70	DEERFIELD		178,399		178,399
71	DEKALB		254,365		254,365
72	PAGE TOTAL		3,537,969		3,537,969

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FRANCHISE REQUIREMENTS (Account 927) (Electric)					
<p>1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.</p> <p>2. Give the basis of amounts entered in column (c) for electricity supplied without charge.</p>					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
73	DES PLAINES		401,925		401,925
74	DIAMOND		3,807		3,807
75	DIXMOOR		18,030		18,030
76	DIXON		107,093		107,093
77	DOLTON		114,834		114,834
78	DOWNERS GROVE		336,575		336,575
79	DURAND		3,343		3,343
80	DWIGHT		28,635		28,635
81	EARLVILLE		4,125		4,125
82	EAST DUNDEE		26,103		26,103
83	EAST HAZELCREST		31,351		31,351
84	ELBURN		18,060		18,060
85	ELGIN		543,410		543,410
86	ELK GROVE VIL		420,624		420,624
87	ELMHURST		445,646		445,646
88	ELMWOOD PARK		125,416		125,416
89	ELWOOD		42,226		42,226
90	ERIE		6,079		6,079
91	ESSEX		8,542		8,542
92	EVANSTON		484,305		484,305
93	EVERGREEN PARK		147,254		147,254
94	FLOSSMOOR		149,859		149,859
95	FORD HEIGHTS		31,963		31,963
96	FOREST PARK		115,377		115,377
97	FORESTVIEW		34,200		34,200
98	FORRESTON		10,506		10,506
99	FOX LAKE		90,250		90,250
100	FOX RIVER GR		20,654		20,654
101	FRANKFORT		80,932		80,932
102	FRANKLIN GROVE		12,861		12,861
103	FRANKLIN PARK		154,574		154,574
104	FREEPORT		217,052		217,052
105	FULTON		20,036		20,036
106	GARDNER		3,910		3,910
107	GENOA		64,321		64,321
108	PAGE TOTAL		4,323,878		4,323,878

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FRANCHISE REQUIREMENTS (Account 927) (Electric)

- Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such to authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
109	GERMAN VALLEY		6,070		6,070
110	GILBERTS		15,899		15,899
111	GLEN ELLYN		254,930		254,930
112	GLENCOE		100,956		100,956
113	GLENDALE HEIGHTS		179,953		179,953
114	GLENVIEW		417,592		417,592
115	GLENWOOD		66,261		66,261
116	GOLF		2,802		2,802
117	GRANT PARK		9,111		9,111
118	GRAYSLAKE		90,571		90,571
119	GREEN OAKS		3,989		3,989
120	GURNEE		249,345		249,345
121	HAINESVILLE		11,220		11,220
122	HAMPSHIRE		13,779		13,779
123	HANOVER PARK		247,587		247,587
124	HARVARD		57,335		57,335
125	HARVEY		126,110		126,110
126	HARWOOD HEIGHTS		53,418		53,418
127	HAWTHORN WOODS		31,994		31,994
128	HAZELCREST		79,548		79,548
129	HEBRON		14,091		14,091
130	HERSCHER		10,886		10,886
131	HICKORY HILLS		68,293		68,293
132	HIGHLAND PARK		306,651		306,651
133	HIGHWOOD		17,736		17,736
134	HILLSIDE		164,656		164,656
135	HINCKLEY		9,893		9,893
136	HINSDALE		150,233		150,233
137	HODGKINS		74,355		74,355
138	HOFFMAN ESTATES		334,976		334,976
139	HOMETOWN		36,057		36,057
140	HOMWOOD		98,283		98,283
141	HOOPPOLE		2,766		2,766
142	HUNTLEY		170,905		170,905
143	INDIAN HEAD PARK		22,817		22,817
144	PAGE TOTAL		3,501,068		3,501,068

FRANCHISE REQUIREMENTS (Account 927) (Electric)

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Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
145	INVERNESS		10,779		10,779
146	ISLAND LAKE		39,360		39,360
147	ITASCA		188,480		188,480
148	JOHNSBURG		38,282		38,282
149	JOLIET		765,396		765,396
150	JOLIET TWP		20,354		20,354
151	JUSTICE		25,584		25,584
152	KANKAKEE		129,949		129,949
153	KENILWORTH		20,072		20,072
154	KILDEER		10,834		10,834
155	KIRKLAND		3,912		3,912
156	LA GRANGE		192,338		192,338
157	LA GRANGE PARK		41,010		41,010
158	LAKE BARRINGTON		12,540		12,540
159	LAKE BLUFF		63,576		63,576
160	LAKE FOREST		395,978		395,978
161	LAKE IN THE HILLS		101,190		101,190
162	LAKE VILLA		29,631		29,631
163	LAKE ZURICH		146,830		146,830
164	LAKEMOOR		13,424		13,424
165	LAKESWOOD		5,883		5,883
166	LANARK		11,047		11,047
167	LANSING		147,529		147,529
168	LEAF RIVER		14,687		14,687
169	LEMONT		99,833		99,833
170	LEMONT TWP		26,315		26,315
171	LENA		5,482		5,482
172	LIBERTYVILLE		208,156		208,156
173	LINCOLNSHIRE		59,203		59,203
174	LINCOLNWOOD		97,374		97,374
175	LINDENHURST		28,073		28,073
176	LISLE		134,382		134,382
177	LOCKPORT		102,448		102,448
178	LOMBARD		308,475		308,475
179	LONG GROVE		2,852		2,852
180	PAGE TOTAL		3,501,258		3,501,258

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2018	Year of Report December 31, 2018
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

- Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
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Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
181	LOSTANT		6,424		6,424
182	LOVES PARK		90,264		90,264
183	LYNDON		2,729		2,729
184	LYNWOOD		48,630		48,630
185	LYONS		133,705		133,705
186	MACHESNEY PARK		132,195		132,195
187	MALTA		4,439		4,439
188	MANHATTAN		23,231		23,231
189	MANTENO		47,565		47,565
190	MANTENO TWP		45,466		45,466
191	MAPLE PARK		14,789		14,789
192	MARENGO		19,967		19,967
193	MARKHAM		104,692		104,692
194	MATTESON		246,516		246,516
195	MAYWOOD		133,086		133,086
196	MAZON		18,115		18,115
197	MC COOK		24,129		24,129
198	MCCULLOM LAKE		4,119		4,119
199	MCHENRY		73,229		73,229
200	MELROSE PARK		178,112		178,112
201	MENDOTA		37,865		37,865
202	MERRIONETTE PK		36,525		36,525
203	MIDLOTHIAN		63,808		63,808
204	MILLEDGEVILLE		7,237		7,237
205	MINONK		14,596		14,596
206	MINOOKA		27,656		27,656
207	MOKENA		43,441		43,441
208	MOMENCE		32,198		32,198
209	MONEE		34,199		34,199
210	MONEE TWP		2,853		2,853
211	MONTGOMERY		152,600		152,600
212	MORRIS		140,057		140,057
213	MORRISON		35,830		35,830
214	MORTON GROVE		189,755		189,755
215	MOUNT PROSPECT		544,468		544,468
216	PAGE TOTAL		2,714,490		2,714,490

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FRANCHISE REQUIREMENTS (Account 927) (Electric)

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Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
217	MT MORRIS		16,193		16,193
218	MUNDELEIN		183,395		183,395
219	NEW LENOX		122,745		122,745
220	NILES		442,171		442,171
221	NORRIDGE		61,951		61,951
222	NORTH AURORA		115,721		115,721
223	NORTH BARRINGTON		5,506		5,506
224	NORTH CHICAGO		91,828		91,828
225	NORTH RIVERSIDE		131,655		131,655
226	NORTHBROOK		331,930		331,930
227	NORTHFIELD		85,494		85,494
228	NORTHFIELD TWP		58,635		58,635
229	NORTHLAKE		51,805		51,805
230	NUNDA TWP		5,143		5,143
231	OAK FOREST		109,117		109,117
232	OAK LAWN		427,269		427,269
233	OAK PARK		576,838		576,838
234	OAKBROOK		234,278		234,278
235	OAKBROOK TER		58,749		58,749
236	OAKWOOD HILLS		3,776		3,776
237	ODELL		6,111		6,111
238	OLYMPIA FIELDS		77,266		77,266
239	OREGON		12,048		12,048
240	ORLAND HILLS		39,257		39,257
241	ORLAND PARK		464,489		464,489
242	OSWEGO		183,149		183,149
243	PALATINE		277,424		277,424
244	PALOS HEIGHTS		151,271		151,271
245	PALOS HILLS		59,597		59,597
246	PALOS PARK		54,107		54,107
247	PARK CITY		6,382		6,382
248	PARK FOREST		133,495		133,495
249	PARK RIDGE		222,241		222,241
250	PAW PAW		7,806		7,806
251	PEARL CITY		2,885		2,885
252	PAGE TOTAL		4,811,727		4,811,727

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Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
253	PECATONICA		4,577		4,577
254	PEOTONE		8,226		8,226
255	PHOENIX		22,482		22,482
256	PINGREE GROVE		31,080		31,080
257	PLAINFIELD		271,936		271,936
258	PLAINFIELD TWP		4,443		4,443
259	PLANO		52,179		52,179
260	PLATO TWP		2,612		2,612
261	POLO		11,281		11,281
262	PONTIAC		79,369		79,369
263	POPLAR GROVE		10,084		10,084
264	POSEN		42,242		42,242
265	PRAIRIE GROVE		4,164		4,164
266	PROPHETSTOWN		9,828		9,828
267	PROSPECT HEIGHTS		38,560		38,560
268	RICHMOND		15,907		15,907
269	RIGHTON PARK		66,871		66,871
270	RIVER FOREST		105,403		105,403
271	RIVER GROVE		57,930		57,930
272	RIVERDALE		57,663		57,663
273	RIVERSIDE		97,545		97,545
274	RIVERWOODS		16,447		16,447
275	ROBBINS		62,245		62,245
276	ROCKDALE		16,178		16,178
277	ROCKFORD		1,132,337		1,132,337
278	ROLLING MDWS		224,511		224,511
279	ROMEOVILLE		391,137		391,137
280	ROSCOE		32,040		32,040
281	ROSELLE		142,190		142,190
282	ROSEMONT		192,126		192,126
283	ROUND LAKE		61,891		61,891
284	ROUND LAKE BEACH		91,576		91,576
285	ROUND LAKE HEIGHTS		11,355		11,355
286	ROUND LAKE PARK		19,576		19,576
287	SANDWICH		45,090		45,090
288	PAGE TOTAL		3,433,081		3,433,081

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FRANCHISE REQUIREMENTS (Account 927) (Electric)

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Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
289	SAUK VILLAGE		73,822		73,822
290	SAUNEMIN		2,867		2,867
291	SCALES MOUND		2,533		2,533
292	SCHAUMBURG		433,596		433,596
293	SCHILLER PARK		87,974		87,974
294	SENECA		14,853		14,853
295	SHABBONA		5,114		5,114
296	SHANNON		3,507		3,507
297	SHOREWOOD		72,908		72,908
298	SKOKIE		688,569		688,569
299	SLEEPY HOLLOW		8,233		8,233
300	SO CHICAGO HEIGHTS		41,374		41,374
301	SOMONAUK		6,112		6,112
302	SOUTH BARRINGTON		17,077		17,077
303	SOUTH ELGIN		79,441		79,441
304	SOUTH HOLLAND		180,243		180,243
305	SOUTH WILMINGTON		5,865		5,865
306	SPRING GROVE		39,804		39,804
307	ST ANNE		5,865		5,865
308	STEGER		35,891		35,891
309	STERLING		110,937		110,937
310	STICKNEY		50,599		50,599
311	STOCKTON		10,569		10,569
312	STONE PARK		49,546		49,546
313	STREAMWOOD		176,215		176,215
314	STREATOR		111,692		111,692
315	SUGAR GROVE		42,100		42,100
316	SUMMIT		40,046		40,046
317	SUN RIVER TERRACE		6,113		6,113
318	SYCAMORE		145,425		145,425
319	TAMPICO		5,872		5,872
320	THIRD LAKE		2,647		2,647
321	THORNTON		28,169		28,169
322	TINLEY PARK		305,236		305,236
323	TOLUCA		6,034		6,034
324	PAGE TOTAL		2,896,848		2,896,848

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
325	TOWER LAKE		3,899		3,899
326	UNIVERSITY PARK		35,063		35,063
327	VERNON HILLS		231,033		231,033
328	VILLA PARK		158,464		158,464
329	VOLO		36,975		36,975
330	WADSWORTH		4,195		4,195
331	WALNUT		4,805		4,805
332	WARREN		10,570		10,570
333	WARRENVILLE		71,408		71,408
334	WATERMAN		7,386		7,386
335	WAUCONDA		60,491		60,491
336	WAUKEGAN		447,974		447,974
337	WAYNE		4,681		4,681
338	WENONA		16,239		16,239
339	WEST CHICAGO		114,961		114,961
340	WEST DUNDEE		82,309		82,309
341	WESTCHESTER		95,025		95,025
342	WESTERN SPRINGS		151,205		151,205
343	WESTMONT		186,740		186,740
344	WHEATON		430,513		430,513
345	WHEELING		290,865		290,865
346	WILLOW SPRINGS		39,833		39,833
347	WILLOWBROOK		39,428		39,428
348	WILMETTE		268,756		268,756
349	WILMINGTON		34,765		34,765
350	WINFIELD		19,965		19,965
351	WINNEBAGO		18,250		18,250
352	WINSLOW		4,696		4,696
353	WINTHROP HARBOR		59,991		59,991
354	WONDER LAKE		6,628		6,628
355	WOOD DALE		52,138		52,138
356	WOODRIDGE		164,064		164,064
357	WOODSTOCK		228,644		228,644
358	WORTH		45,838		45,838
359	WORTH TWP		2,708		2,708
360	YORKVILLE		136,052		136,052
361	ZION		131,441		131,441
362	HOMER GLEN		19,806		19,806
363					
364					
365	PAGE TOTAL		3,717,804		3,717,804

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
366	Accounts less than \$2,500 (61 items)		77,684		77,684
367					
368	License fees for right-of-way permits				
369					
370	City of Chicago municipal compensation				
371	in the amount of \$91,462,115 is included				
372	in account 408100, Taxes other than Income				
373	Taxes.				
374					
375					
376					
377					
378					
379					
380					
381					
382					
383					
384					
385					
386					
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389					
390					
391					
392					
393					
394					
395					
396					
397					
398					
399					
400					
401					
402					
403					
404	ACCOUNT TOTAL		38,063,792		38,063,792

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2018	
TERRITORY SERVED							
1. List below the names of cities, towns and villages in which respondent is furnishing electric service.							
2. All communities for which respondent has gas rates on file with this Commission should be listed.							
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
1	Addison	48	Calumet City	95	East Dundee		
2	Adeline	49	Calumet Park	96	East Hazel Crest		
3	Algonquin	50	Campton Hills	97	Elburn		
4	Alsip	51	Campus	98	Elgin		
5	Amboy	52	Capron	99	Elk Grove Village		
6	Antioch	53	Carbon Hill	100	Elmhurst		
7	Apple River	54	Carol Stream	101	Elmwood Park		
8	Arlington Heights	55	Carpentersville	102	Elwood		
9	Aroma Park	56	Cary	103	Emington		
10	Ashton	57	Cedarville	104	Erie		
11	Aurora	58	Channahon	105	Essex		
12	Bannockburn	59	Cherry Valley	106	Evanston		
13	Barrington	60	Chicago	107	Evergreen Park		
14	Barrington Hills	61	Chicago Heights	108	Flossmoor		
15	Bartlett	62	Chicago Ridge	109	Ford Heights		
16	Batavia*	63	Cicero	110	Forest Park		
17	Beach Park	64	Clarendon Hills	111	Forest View		
18	Bedford Park	65	Coal City	112	Forreston		
19	Beecher	66	Coleta	113	Fox Lake		
20	Bellwood	67	Compton	114	Fox River Grove		
21	Belvidere	68	Cornell	115	Frankfort		
22	Bensenville	69	Cortland	116	Franklin Grove		
23	Benson	70	Country Club Hills	117	Franklin Park		
24	Berkeley	71	Countryside	118	Freeport		
25	Berwyn	72	Crest Hill	119	Fulton		
26	Big Rock	73	Crestwood	120	Gardner		
27	Bloomington	74	Crete	121	Geneseo		
28	Blue Island	75	Crystal Lake	122	Geneva*		
29	Bolingbrook	76	Dakota	123	Genoa		
30	Bonfield	77	Dana	124	German Valley		
31	Bourbonnais	78	Darien	125	Gilberts		
32	Braceville	79	Davis	126	Glen Ellyn		
33	Bradley	80	Davis Junction	127	Glencoe		
34	Braidwood	81	Deer Grove	128	Glendale Heights		
35	Bridgeview	82	Deer Park	129	Glenview		
36	Broadview	83	Deerfield	130	Glenwood		
37	Brookfield	84	DeKalb	131	Godley		
38	Buckingham	85	Des Plaines	132	Golf		
39	Buffalo Grove	86	Diamond	133	Grand Ridge		
40	Bull Valley	87	Dixmoor	134	Grant Park		
41	Burbank	88	Dixon	135	Grayslake		
42	Burlington	89	Dolton	136	Green Oaks		
43	Burnham	90	Downers Grove	137	Greenwood		
44	Burr Ridge	91	Durand	138	Gurnee		
45	Byron	92	Dwight	139	Hainesville		
46	Cabery	93	Earlville	140	Hampshire		
47	Caledonia	94	East Brooklyn	141	Hanover Park		

* Only wholesale service is provided to this community.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2018

TERRITORY SERVED (continued)

1. List below the names of cities, towns and villages in which respondent is furnishing electric service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
142	Harmon	192	Lakewood	242	Monee
143	Harvard	193	Lanark	243	Monroe Center
144	Harvey	194	Lansing	244	Montgomery
145	Harwood Heights	195	Leaf River	245	Morris
146	Hawthorn Woods	196	Lee	246	Morrison
147	Hazel Crest	197	Leland	247	Morton Grove
148	Hebron	198	Lemont	248	Mount Prospect
149	Herscher	199	Lena	249	Mt. Morris
150	Hickory Hills	200	Leonore	250	Mundelein
151	Highland Park	201	Libertyville	251	Naperville*
152	Highwood	202	Lily Lake	252	Nelson
153	Hillside	203	Limestone	253	New Lenox
154	Hinckley	204	Lincolnshire	254	New Milford
155	Hinsdale	205	Lincolnwood	255	Niles
156	Hodgkins	206	Lindenhurst	256	Nora
157	Hoffman Estates	207	Lisbon	257	Norridge
158	Holiday Hills	208	Lisle	258	North Aurora
159	Homer Glen	209	Lockport	259	North Barrington
160	Hometown	210	Lombard	260	North Chicago
161	Homewood	211	Long Grove	261	North Riverside
162	Hooppole	212	Long Point	262	Northbrook
163	Hopkins Park	213	Lostant	263	Northfield
164	Huntley	214	Loves Park	264	Northlake
165	Indian Creek	215	Lyndon	265	Oak Brook
166	Indian Head Park	216	Lynwood	266	Oak Forest
167	Inverness	217	Lyons	267	Oak Lawn
168	Irwin	218	Machesney Park	268	Oak Park
169	Island Lake	219	Malta	269	Oakbrook Terrace
170	Itasca	220	Manhattan	270	Oakwood Hills
171	Johnsburg	221	Manteno	271	Odell
172	Joliet	222	Maple Park	272	Ohio
173	Justice	223	Marengo	273	Old Mill Creek
174	Kaneville	224	Markham	274	Olympia Fields
175	Kangley	225	Marseilles	275	Orangeville
176	Kankakee	226	Matteson	276	Oregon
177	Kempton	227	Maywood	277	Orland Hills
178	Kenilworth	228	Mazon	278	Orland Park
179	Kildeer	229	McCook	279	Oswego
180	Kingston	230	McCullom Lake	280	Palatine
181	Kinsman	231	McHenry	281	Palos Heights
182	Kirkland	232	Melrose Park	282	Palos Hills
183	LaGrange	233	Mendota	283	Palos Park
184	LaGrange Park	234	Merrionette Park	284	Park City
185	Lake Barrington	235	Mettawa	285	Park Forest
186	Lake Bluff	236	Midlothian	286	Park Ridge
187	Lake Forest	237	Milledgeville	287	Paw Paw
188	Lake In The Hills	238	Minonk	288	Pearl City
189	Lake Villa	239	Minooka	289	Pecatonica
190	Lake Zurich	240	Mokena	290	Peotone
191	Lakemoor	241	Momence	291	Phoenix

* Only wholesale service is provided to this community.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2018

TERRITORY SERVED (continued)

1. List below the names of cities, towns and villages in which respondent is furnishing electric service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
292	Pingree Grove	342	Skokie	392	Wayne
293	Plainfield	343	Sleepy Hollow	393	Wenona
294	Plano	344	Somonauk	394	West Brooklyn
295	Plattville	345	South Barrington	395	West Chicago
296	Polo	346	South Chicago Heights	396	West Dundee
297	Pontiac	347	South Elgin	397	Westchester
298	Poplar Grove	348	South Holland	398	Western Springs
299	Port Barrington	349	South Wilmington	399	Westmont
300	Posen	350	Spring Grove	400	Wheaton
301	Prairie Grove	351	St. Anne	401	Wheeling
302	Prophetstown	352	St. Charles*	402	Willow Springs
303	Prospect Heights	353	Steger	403	Willowbrook
304	Ransom	354	Sterling	404	Wilmette
305	Reddick	355	Steward	405	Wilmington
306	Richmond	356	Stickney	406	Winfield
307	Richton Park	357	Stillman Valley	407	Winnebago
308	Ridott	358	Stockton	408	Winnetka*
309	Ringwood	359	Stone Park	409	Winslow
310	River Forest	360	Streamwood	410	Winthrop Harbor
311	River Grove	361	Streator	411	Wonder Lake
312	Riverdale	362	Sublette	412	Wood Dale
313	Riverside	363	Sugar Grove	413	Woodridge
314	Riverwoods	364	Summit	414	Woodstock
315	Robbins	365	Sun River Terrace	415	Worth
316	Rochelle*	366	Sycamore	416	Yorkville
317	Rock City	367	Symerton	417	Zion
318	Rock Falls*	368	Tampico		
319	Rockdale	369	Third Lake		
320	Rockford	370	Thornton		
321	Rolling Meadows	371	Timberlane		
322	Romeoville	372	Tinley Park		
323	Roscoe	373	Toluca		
324	Roselle	374	Tonica		
325	Rosemont	375	Tower Lakes		
326	Round Lake	376	Trout Valley		
327	Round Lake Beach	377	Union		
328	Round Lake Heights	378	Union Hill		
329	Round Lake Park	379	University Park		
330	Rutland	380	Vernon Hills		
331	Sammons Point	381	Verona		
332	Sandwich	382	Villa Park		
333	Sauk Village	383	Virgil		
334	Saunemin	384	Volo		
335	Scales Mound	385	Wadsworth		
336	Schaumburg	386	Walnut		
337	Schiller Park	387	Warren		
338	Seneca	388	Warrenville		
339	Shabbona	389	Waterman		
340	Shannon	390	Wauconda		
341	Shorewood	391	Waukegan		

* Only wholesale service is provided to this community.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2018	Year of Report December 31, 2018
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CONSTRUCTION OVERHEADS - Electric

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees and management or supervision fees capitalized should be shown as separate items.
2. On page 44 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overheads (a)	Total Amount charged for the year (b)
1	Outside Professional Services (1)	106,097,605
2		
3		
4		
5		
6	Pensions (1)	89,096,509
7	Benefits (1)	51,716,960
8	Payroll Taxes (1)	22,358,305
9	Administration and General and Other Overheads (1)	33,030,459
10	Operation Support Costs (1) (2)	140,135,864
11	AFUDC - Debt & Equity (2)	30,287,289
12	Illinois State Use Tax (1)	34,800,577
13		
14		
15		
16	Notes:	
17	(1) Includes Construction Work in Progress (CWIP) and Removal Work in Progress (RWIP).	
18		
19	(2) Refer to Page 44a for additional information	
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	TOTAL	507,523,568

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2018

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	Line Transformers	
			Number (c)	Total Capacity (In MV) (d)
1	Number at Beginning of Year	4,288,960	503,245	51,997
2	Additions During Year:			
3	Purchases	362,422	1,304	290
4	Associated with Plant Acquired			91
5	Total Additions (Enter Total of lines 3 and 4)	362,422	1,304	381
6	Reductions During Year:			
7	Retirements	346,203	132	—
8	Associated with Utility Plant Sold			
9	Total Reductions (Enter Total of lines 7 and 8)	346,203	132	—
10	Number at End of Year (Lines 1+5-9)	4,305,179	504,417	52,378
11	In Stock			
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	4,305,179	504,417	52,378
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This should equal line10.)	4,305,179	504,417	52,378

Page 612, Line 3, Column (c) and Line 7, Column (d) - For Line Transformers, represents 2018 purchases net of adjustments and retirements.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2018

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs, the costs or estimated costs of environmental protection facilities in service constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the cost of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant
4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:
 - A. Air pollution control facilities:
 - (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
 - (3) Monitoring equipment
 - (4) Other
 - B. Water pollution control facilities:
 - (1) Cooling towers, ponds, piping, pumps, etc.
 - (2) Waste water treatment equipment
 - (3) Sanitary waste disposal equipment
 - (4) Oil interceptors
 - (5) Sediment control facilities
 - (6) Monitoring equipment
 - (7) Other.
 - C. Solid Waste disposal costs:
 - (1) Ash handling and disposal equipment
 - (2) Land
 - (3) Settling Ponds
 - (4) Other.
 - D. Noise Abatement Equipment:
 - (1) Structures
 - (2) Mufflers
 - (3) Sound proofing equipment
 - (4) Monitoring equipment
 - (5) Other.
 - E. Esthetic Costs:
 - (1) Architectural costs
 - (2) Towers
 - (3) Underground lines
 - (4) Landscaping
 - (5) Other.
 - F. Additional plant capacity necessary due to restricted output from existing facilities or addition of pollution control facilities.
 - G. Miscellaneous:
 - (1) Preparation of environmental reports
 - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - (3) Parks and related facilities
 - (4) Other.
5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Changes During Year			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities					
2	Water Pollution Control Facilities	4,077,302	(1,369,825)	—	7,875,270	7,875,270
3	Solid Waste Disposal Costs					
4	Noise Abatement Equipment	—	—	—	5,655,526	5,655,526
5	Esthetic Costs	—	—	36,928	13,318,727	13,318,727
6	Additional Plant Capacity					
7	Misc (Identify Significant)					
8	TOTAL (Total of Lines 1-7)	4,077,302	(1,369,825)	36,928	26,849,523	26,849,523
9	Construction Work in Progress				5,108,106	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2018	Year of Report December 31, 2018
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ENVIRONMENTAL PROTECTION EXPENSES

Instructions:

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page. 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	663,986	663,986
2	Labor, Maintenance, Materials & Supplies Cost Related to Env. Facilities & Programs	154,535	154,535
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees	211	211
9	Administrative and General		
10	Other (identify significant)		
11	TOTAL	818,732	818,732

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ATTACHMENT 4
ITEMIZATION OF ACCOUNT 165

Commonwealth Edison Company
Account 165 - Prepayments
As of 12/31/2018

Line No.	FERC Account (A)	Description (B)	Subaccount (C)	Subaccount Description (D)	Amount (E)
1	165000	Prepayments	165100	Other Prepayments	\$ 4,873,600
2	165000	Prepayments	165100	VEBA Health Insurance Trust	5,142,512
3	165000	Prepayments	165120	Prepaid Rent	602,354
4	165000	Prepayments	165180	Prepaid Software Fee & License	2,478,641
5	165000	Prepayments	165200	State Franchise Tax	1,517,262
6	165000	Prepayments	165400	Postage	838,578
7					<u>\$ 15,452,947</u>

ATTACHMENT 5
ITEMIZATION OF ACCOUNT 454

Commonwealth Edison Company
Account 454 - Rent from Electric Property
2018 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	411000	Rent from Land	(1) \$ (588,846)	\$ (6,139,335)	\$ (716,144)	\$ (7,444,325)
2	411000	Rental of Distribution Equipment	(2) (42,278,829)	-	-	(42,278,829)
3	411000	Meters (Rider ML)	(10,578,493)	-	-	(10,578,493)
4	411000	Tower Attachments	(4) -	(2,272,085)	-	(2,272,085)
5	411000	One-Time Easement Sales	(4) (15,849)	(58,945)	-	(74,794)
6	411000	Rent from Annual Easements/Right of Ways	(4) (322,487)	(1,199,398)	-	(1,521,885)
7	411000	RE Tax - Easements	(4) (195,707)	(727,873)	-	(923,580)
8	411000	Rental of Distribution Equipment - Special Contract	(260,379)	-	-	(260,379)
9	412000	Sublease of office space	(5) (6,631)	(1,123)	(37)	(7,791)
10	412000	Pole Attachments	(12,771,762)	-	-	(12,771,762)
11	412000	3rd Party Use of Fiber Optic Cable	(6) (1,436,145)	(738,844)	-	(2,174,989)
12		Sub Total per general ledger	\$ (68,455,128)	\$ (11,137,602)	\$ (716,181)	\$ (80,308,912)
13		Adjustments for FERC Form 1				
14		Rent from affiliates	(7) (2,145,694)	(363,288)	(12,101)	(2,521,083)
15		Facility costs billed to affiliates from Account 421	(7) (2,678,528)	(453,502)	(15,106)	(3,147,137)
16		Total per FERC Form 1	\$ (73,279,350)	\$ (11,954,393)	\$ (743,389)	\$ (85,977,132)

Notes:

- (1) Allocated based on direct assignment of revenue received to property plant account classification of the leased properties.
- (2) Represents rentals under Rider NS (Optional or Non-Standard Facilities). Generally the property being rented is transformers and switch gear for a second or third point of service option.
- (4) This allocation is based on the total amount of easements in the plant accounts at 12/31/18. It is calculated as follows:

Total Distribution Easements in Plant	\$ 20,998,652	21.19%
Total Transmission Easements in Plant	<u>78,094,500</u>	<u>78.81%</u>
Total Easements in Plant	<u>\$ 99,093,152</u>	<u>100.0%</u>
- (5) Represents rent from subleasing of office space. The allocation is based on 2018 Salaries and Wages - adjusted to exclude A&G.

Distribution	85.11%
Other	0.48%
Transmission	<u>14.41%</u>
Total	<u>100.0%</u>
- (6) Represents the income from 3rd party use of fiber optic cable. Allocated based on Communication Equipment Allocator.

Distribution	66.03%
Transmission	<u>33.97%</u>
Total	<u>100.0%</u>
- (7) In 2018, rent billings to associated companies and revenues associated with the leasing of electric plant to third parties were recorded as "Rent from Electric Properties". The Allocation based on 2018 Salaries and Wages - Note (5).

ATTACHMENT 6
ITEMIZATION OF ACCOUNT 456

Commonwealth Edison Company
Account 456 - Other Electric Revenues
2018 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	412000	IPP Elec Gen Study Reimb	(1) \$ -	\$ (715,876)	\$ -	(715,876)
2	412000	Fees earned for phone/credit card payments	-	-	-	-
3	412000	Engineering studies	(982,164)	(6,435,426)	-	(7,417,590)
4	412000	PORCB Implementation Revenue	-	-	-	-
5	416000	Revenue from Exelon Generation for use of distribution equipment / meters.	(387,104)	-	-	(387,104)
			<u>\$ (1,369,268)</u>	<u>\$ (7,151,302)</u>	<u>\$ -</u>	<u>\$ (8,520,570)</u>
6						

Notes:

(1) Represents a reimbursement for IPP generation studies and other IPP services. The reimbursements are functionalized between transmission and distribution in direct relation to the functionalization of costs.

ATTACHMENT 7
ITEMIZATION OF ACCOUNT 303

Commonwealth Edison Company
Account 303 - Miscellaneous Intangible Plant
As of 12/31/2018

Line No.	Item (A)	Utility Account (B)	Gross Plant (C)
1	AGS Software	303	\$ 1,338,065.73
2	AMI OMS Deployment	303	3,107,152.00
3	Client Services	303	5,178,040.16
4	ComEd Care Center Software	303	7,962,008.01
5	Common MDM	303	2,656,828.30
6	Cronus Software	303	7,987,372.88
7	CTA PHI Systems	303	5,405,575.55
8	Cyber Security Software	303	27,702,543.04
9	Demeter Software	303	2,701,486.03
10	Documentum Software	303	1,087,176.03
11	EU Web Convergence Software	303	7,845,725.20
12	FIG Enhancement Software	303	6,588,526.28
13	Fusion SW	303	676,084.81
14	HR Payroll Software	303	2,206,245.50
15	IAM Software	303	2,494,313.14
16	IVR Convergence	303	4,445,794.39
17	LED Streetlight Software	303	3,885,773.39
18	Maintenance Inspection Software	303	5,265,152.29
19	NonBilling AMI Software	303	24,182,352.87
20	OMS Lifecycle	303	22,818,332.63
21	Oracle Upgrade Software	303	1,322,807.02
22	Service Management CTA	303	2,486,429.60
23	Splunk Software	303	726,717.53
24	Silver Spring Network License	303	17,157,071.95
25	Tax Technology Software	303	1,147,586.61
26	Wall Street Treasury	303	1,334,743.74
27	Aclara ADM	303	3,346,853.66
28	Enterprise Performance Management	303	978,677.43
29	MDMS Software	303	71,242,676.48
30	Mobile App Software	303	6,567,800.90
31	Outage Communication Systems (OCS) Software	303	10,642,583.24
32	Retail Office Software	303	4,682,296.36
33	Hyperion Enhancements	303	212,147.84
34	Informatica 9.5 Software	303	934,879.67
35	IO Directory Services	303	3,440,739.83
36	Security DLP Software	303	1,157,620.74
37	CEGIS Design Software	303	3,399,289.94
38	ComEd Website	303	16,398,218.44
39	BIDA Smart Energy Software	303	51,679,981.28
40	Mobile Dispatch System Software	303	37,580,945.09
41	Miscellaneous Computer Software	303	99,900,133.56
42	CDW Software	303	5,824,177.57
43	CIMS Software	303	165,917,152.55
44	Clarity Software	303	911,703.73
45	Hyperion Reporting System	303	7,256,062.94
46	Intercompany Billing Software	303	2,858,176.66
47	IWMS Software	303	3,926,582.22
48	Passport System	303	49,744,958.15
49	Call Center Mod	303	7,632,959.86
50	Oracle Licenses	303	1,485,207.15
51	PBF Tool Software	303	5,639,131.59
52	PeopleSoft	303	2,288,407.31
53	PowerPlant Software	303	4,196,212.58
54	Post 2006 Software	303	14,271,136.43
55	Work Planning and Tracking System	303	7,974,646.40
56			<u>\$ 761,801,264</u>

ATTACHMENT 8
ITEMIZATION OF ACCOUNT 397

Commonwealth Edison Company
Account 397 - General Plant (Communications Equipment)
As of 12/31/2018

Line No:	Row Labels (A)	Sum of Activity Cost (B)	Primary Function:	Transmission Dollars (D)	Distribution Dollars (E)
			T vs D (T, D, or V) (C)		
1	0402-Line-Quad Cities-Barstow	\$ 8,136	T	\$ 8,136	\$ -
2	0711-Line-State Line-Fisk	9,448	T	9,448	-
3	1000-NC-Field Building-135 S. La Salle St.-2Nd Sub-Basement	32,592	D	-	32,592
4	100-TSS-100 Shady Oaks, 2943 Shady Oaks, Rd, Compton, IL 61318	30,442	T	30,442	-
5	101-TSS-Itasca-E. S. Prospect Ave. Qtr Mi S. Thorndale	2,282,680	T	2,282,680	-
6	102-TSS-Palatine-590 W. Colfax Ave.	1,428,815	D	-	1,428,815
7	10319-Line-Lisle-Bolingbrook	10,162	T	10,162	-
8	103-TSS-Lisle-S. S. Ogden Ave. (Rte.34) Qtr Mi.W. I-355	2,077,064	T	2,077,064	-
9	104-TSS-Ford City-4443 W. 71St St.	560,222	D	-	560,222
10	105-TSS-Sheridan-3 Mi. W. Sheridan Rd. S. N-41 Rd.	49,506	T	49,506	-
11	106-TSS-Montgomery-W. S Rte. 31 Qtr Mi. S. Baseline Rd.	515,151	D	-	515,151
12	107-TSS-Dixon-1119 W. River St.	1,722,818	T	1,722,818	-
13	108-TSS-Lockport-Hemlock & Hamerick	1,773,775	T	1,773,775	-
14	109-TSS-Aptakisic-S. S Aptakisic Rd. E. S Rte.83	7,352,595	D	-	7,352,595
15	110-TSS-Devon-4402 W. Devon	1,936,458	D	-	1,936,458
16	11106-Line-Electric Junction-Waterman Tap to Glidden	241,935	T	241,935	-
17	111-TSS-Electric Junction-Diehl Road & E J & E Rr	6,402,188	T	6,402,188	-
18	112-TSS-Wilton Center-14040 Pauling Rd.	971,336	T	971,336	-
19	113-TSS-Waterman-Rte. 23 4 Mi. N. Rte. 30	418,404	T	418,404	-
20	11415-Line-Northwest-Devon	37,980	T	37,980	-
21	114-TSS-Northwest-3501 N. California Ave.	11,007,450	T	11,007,450	-
22	115-TSS-Bedford Park-5702 W. 73Rd St .	2,124,189	T	2,124,189	-
23	116-TSS-Goodings Grove-14550 S. Bell Road	1,583,392	T	1,583,392	-
24	117-TSS-Prospect Hts.-1458 Wheeling Rd.	3,446,429	T	3,446,429	-
25	118-TSS-Wallace-617 W. 81St St.	1,416,078	V	-	-
26	119-TSS-Lancaster-1232 N. Henderson Rd.	307,348	T	307,348	-
27	120-TSS-Lombard-1 N. 325 Swift Rd.	3,036,178	T	3,036,178	-
28	121-TSS-Freepport-261 N. Adams Ave.	742,427	T	742,427	-
29	1220-NC-I.B.M. Building-616 S.Michigan Ave.	61,305	D	-	61,305
30	122-TSS-Belvidere-3656 U.S. Business 20	1,299,530	T	1,299,530	-
31	123-TSS-Marengo-5150 Ritz Rd.	1,424,480	D	-	1,424,480
32	124-TSS-Maryland-8979 W. Haldane Rd.	2,049,548	D	-	2,049,548
33	125-TSS-Normandy-1190 E. Rte. 92	640,198	D	-	640,198
34	126-TSS-State-14th & State	1,705,901	V	-	-
35	127-TSS-Matteson-219Th St. E. Richton Rd.	698,651	D	-	698,651
36	129-TSS-Niles-E. Milwaukee Rd. Rr N. Gross PointRd.	4,347,168	D	-	4,347,168
37	1305-NC-Dearborn St.-1013 N-1013 N. Dearborn St.	101,257	D	-	101,257
38	1309 Line Crawford to West Loop	471,654	T	471,654	-
39	1309-NC-Lake Shore Drive Bldg-1000 N-1000 N. Lake Shore Dr.	118,138	D	-	118,138
40	1311-NC-Newberry Library-940 N. Dearborn St.	60,153	D	-	60,153
41	1312-NC-Walton Colonade-108 E. Walton Pl.	209,520	D	-	209,520
42	1314-NC-Newberry House-1030 N. State St.	183,463	D	-	183,463
43	1317-NC-Oak St.-60 E-60 E. Oak St.	101,257	D	-	101,257
44	1319-NC-Walton Pl.-23 E-23 E. Walton Pl.	60,153	D	-	60,153
45	131-TSS-West Chicago-Qtr Mi. S. Hawthorne 1Bk E. Mcqueen	701,679	D	-	701,679
46	132-TSS-Garden Plain-14448 Frog Pond Rd.	890,462	D	-	890,462
47	1333-NC-Oak St.-15 E-15 E. Oak St.	101,257	D	-	101,257
48	1334-NC-Bellevue Pl.-4 E-4 E. Bellevue Pl.	183,463	D	-	183,463
49	133-TSS-Rock Falls-1703 Me Niel Rd.	708,284	T	708,284	-
50	134-TSS-Lagrange Park-E. S Barnsdale Ave. Qtr Mi. N. 31St St.	1,585,770	D	-	1,585,770
51	13506-Line-Elmhurst-Oakbrook-York Center	83,299	T	83,299	-
52	1352-Line-Powerton-Junction B Tap to IP Co	14,968	T	14,968	-
53	1357-NC-Oak St.-4 E-4 E. Oak St.	265,670	D	-	265,670
54	135-TSS-Elmhurst-1Mi. S. Grand Ave. W. County LineRd.	1,399,254	T	1,399,254	-
55	1361-NC-Oak St.-45 W-45 W. Oak St.	101,257	D	-	101,257
56	1362-NC-Maple St.-35 W-35 W. Maple St.	142,360	D	-	142,360
57	136-TSS-Burr Ridge-Qtr Mi. E. Madison St.. On 71St St.	3,219,631	D	-	3,219,631
58	1375-NC-Walton Pl.-125 E-125 E. Walton Pl.	120,000	D	-	120,000
59	137-TSS-Washington Park-6220 S. Praire Ave.	2,091,297	T	2,091,297	-
60	1382-Line-IP Co Tap-Minonk	2,376	D	-	2,376
61	138-TSS-Silver Lake-Valley View Rd. & North Park Dr.	3,283,567	T	3,283,567	-
62	1392-NC-Walton Pl.-44 E-44 E. Walton Pl.	183,463	D	-	183,463
63	139-TSS-Mendota-4334 E. 4Th St.	464,259	D	-	464,259
64	140-TSS-Frankfort-330 Rte. 45	700,861	D	-	700,861
65	141-TSS-Pleasant Valley-Rte 176 & Rte 47-Dorr Twp-Mchenry Co	851,940	T	851,940	-
66	142-TSS-Crete-Half Mi. W. Rte. 394 Qtr Mi. S. Faithhorn Rd.	36,369	T	36,369	-
67	143-TSS-Wolfs Crossing-N. Wolfs Crossing E. Car Rd.	1,044,169	T	1,044,169	-
68	144-TSS-Wayne-N. S Stearns Rd. 1 Mi. W. Rt 59	2,322,748	T	2,322,748	-
69	145-TSS-York Center-S. S Butterfield Rd. Qtr Mi. W. Meyer Rd.	2,560,865	D	-	2,560,865
70	146-TSS-Sandwich-Somonauk Rd. 2 Mi. Nw Sandwich	930,436	D	-	930,436
71	14818-Line-West-Loop-Substation-to-Diversey-Substation	216,509	T	216,509	-
72	148-TSS-GooseIsland-WestLoop	5,387,943	T	5,387,943	-

73	149-TSS-Wilmington-23600 Coal City Rd.	333,892	D	-	333,892
74	15003-Line-Calumet-Roseland	1,802,270	D	-	1,802,270
75	150-TSS-Barrington Hills-Spring Creek Rd & Ce Co Row	5,673	D	-	5,673
76	150-TSS-Calumet-3200 E. 100Th St	2,613,983	T	2,613,983	-
77	151-TSS-Woodstock-Drury Lane Rd. E. Dean St. & Rte.14	2,126,988	V	-	-
78	152-TSS-Busse-1650 Dempster St.	1,836,292	D	-	1,836,292
79	153-TSS-Taylor-309 W. Taylor	2,665,337	T	2,665,337	-
80	154-TSS-Libertyville-S. S Casey Rd. W. Rte.21 Milwaukee	2,336,051	T	2,336,051	-
81	155-TSS-Nelson-120 W.S. Rte. 30	1,757,329	T	1,757,329	-
82	156-TSS-Cherry Valley 138 Kv-4502 S.Perryville Rd.	1,087,722	T	1,087,722	-
83	156-TSS-Cherry Valley 345 Kv-4502 S.Perryville Rd.	955,442	T	955,442	-
84	157-TSS-Kankakee-W/lc Rr S. Kennington Ave. Half Mi. S Rte. 115	236,552	D	-	236,552
85	158-TSS-Streator North-Grant St. & Vermillion River	110,850	D	-	110,850
86	159-TSS-Northbrook-1440 Skokie Blvd.	4,399,955	T	4,399,955	-
87	160-TSS-Alpine-988 Easton Pkwy. (Off Private Drive)	1,814,392	D	-	1,814,392
88	162-TSS-Pierpont-1037 Pierpont Ave.	980,210	D	-	980,210
89	163-TSS-Roscoe Bert-3708 Huffman Blvd.	650,594	D	-	650,594
90	164-TSS-Sand Park-5900 Material Ave.	412,462	D	-	412,462
91	165-TSS-Fordham-501 South First St.	1,175,424	D	-	1,175,424
92	166-TSS-Leighton-Qtr Mi. W. Butterfield Rd. Qtr Mi.N. Rte. 60	3,691,756	D	-	3,691,756
93	167-TSS-Plano-S. S Corneils Rd. 3Qtr Mi. W. Rte.47	2,639,716	T	2,639,716	-
94	169-TSS-1649 Steward Rd-Alto Township McGirr Rd Lee County	8,980	T	8,980	-
95	170-TSS-Harbor-9367 S. Harbor Ave.	257,107	T	257,107	-
96	17101-Line-Wempletton-Wisconsin Line (WP&L Co)	5,128	T	5,128	-
97	171-TSS-Wempletown-7625 Trask Bridge Rd.	1,038,887	T	1,038,887	-
98	172-TSS-Golf Mill-Golf Rd. Qtr Mi. W. Washington St.	4,187,368	T	4,187,368	-
99	174-TSS-University-740 E. 50Th St.	766,727	T	766,727	-
100	176-TSS-Stillman Valley-6623 East Hales Corner Rd.	619,215	D	-	619,215
101	17703-Line-Burnham-Indiana State Line (NIPS Co)	5,131	T	5,131	-
102	17723-Line-ILL-IND State Line-Taylor-Burnham-Garfield	565,607	T	565,607	-
103	17724-Line-Burnham-Calumet-RP5 Garfield	21,682	T	21,682	-
104	177-TSS-Burnham-W. Burnham Ave. N. B&O Rr	2,166,734	T	2,166,734	-
105	178 TSS Blue Mound Substation 24540 East 1300 North Rd. Ellsworth IL 61737	132,687	T	132,687	-
106	1803-Line-Will County Sta-Lisle	55,685	T	55,685	-
107	1809-Line-Will County Sta-Lisle	57,979	T	57,979	-
108	180-TSS-Lena-4190 Illinois Rte. 73	679,033	D	-	679,033
109	182-TSS-Minonk-2300 N. W. 139	691,028	D	-	691,028
110	185-TSS-Tollway-West of Beverly Rd North of I-90	2,068,403	T	2,068,403	-
111	186-TSS-Steward-Alto Twp-Lee County Ill.	820,602	T	820,602	-
112	192-TSS-Ridgeland-4300 S. Ridgeland Ave.	1,743,092	T	1,743,092	-
113	193-TSS-Mchenry-Lillian St. Qtr Mi. W. Rte. 31	1,227,578	D	-	1,227,578
114	194-TSS-Sabrooke-123 Energy Avenue	2,199,421	T	2,199,421	-
115	196A-TSS-Blackstone-30th Road	158,756	T	158,756	-
116	197-TSS-Grenshaw	588,117	T	588,117	-
117	198-TSS-Des Plaines-1705 Pratt Ave.	1,431,503	D	-	1,431,503
118	204-TDC-Old Elm-Old Mill Rd. & Skokie Hwy.	41,224	D	-	41,224
119	205-TDC-Wheeling-Mc Henry Rd. Qtr Mi. N. Dundee Rd.	1,546,870	D	-	1,546,870
120	206-TDC-Rolling Meadows-1901 Golf Rd.	1,709,821	D	-	1,709,821
121	207-TDC-Tonne-Tonne Rd. & North Parkway	3,260,938	D	-	3,260,938
122	2102-Line-Kincaid-Pontiac Midpoint-Latham (IP co)	0	V	-	-
123	2106-Line-Kincaid-Pana C.I.P.S. Co.	1,948	T	1,948	-
124	212-TDC-Northbrook-1200 Skokie Blvd.	1,648,959	D	-	1,648,959
125	213-TDC-Deerfield-S. S County Line Rd. W. Waukegan Rd.	2,508,011	D	-	2,508,011
126	214-TDC-Hoffman Estates-2480 Pembroke	1,450,286	D	-	1,450,286
127	215-TDC-Howard	854,321	D	-	854,321
128	216-TDC-Mount Prospect-1780 E. Kensington Rd.	742,462	D	-	742,462
129	217-TDC-Prospect Hts-50 E. Palatine Rd.	815,500	D	-	815,500
130	220-TDC-South Schaumburg-Roselle & Schaumburg Rd.	766,621	D	-	766,621
131	221-TDC-North Huntley-North Huntley	214,401	D	-	214,401
132	2221-Line-Zion-Wisconsin State Line (WEP Co)	38,389	T	38,389	-
133	2223-Line-Zion-Libertyville	314,555	T	314,555	-
134	222-TDC-Lake Bluff-Rt.176 & Green Bay Rd.	1,135,586	D	-	1,135,586
135	225-TDC-Landmeier-300 Bonnie Ln.	177,837	D	-	177,837
136	224-DSS-North Chicago-1127 Broadway	4,300	D	-	4,300
137	228-TDC-Wilson Rd-E. Wilson Rd. S. S Rte. 120	132,887	D	-	132,887
138	230-TDC-Antioch-41133 N. Hwy. 83	56,802	D	-	56,802
139	233-TDC-Barrington-La Verne St Half Bl. E. Raymond Ave.	2,114,518	D	-	2,114,518
140	234-DSS-Lakehurst-Apple Ave. & C.E.Co. Row	5,670	D	-	5,670
141	234-TDC-Lakehurst-Apple Ave. & C.E.Co. Row	1,382,165	D	-	1,382,165
142	235-TDC-Poplar Creek-5401 Blue Stream Blvd.	200,970	D	-	200,970
143	237-TDC-Buffalo Grove-Busch Rd. & Soo Line Rr	601,482	D	-	601,482
144	240-TDC-Cary-229 Jandkus Rd	414,841	D	-	414,841
145	248-TDC-Lake Zurich-Lake Zurich	62,705	D	-	62,705
146	249-DSS-Wilmette-1220 Washington Court	1,292,623	D	-	1,292,623
147	250-TDC-Barrington Hills-Spring Creek Rd. & C.E. Co. Row	101,668	D	-	101,668
148	251-TDC-Round Lake Beach-1667-N-Route 83	852,461	D	-	852,461
149	253-TDC-Schaumburg-Wiley Rd. & Nw Toll Road	1,405,813	D	-	1,405,813
150	258-TDC-Elmwood-3622 Lake Ave.	2,579,806	D	-	2,579,806
151	259-TDC-Algonquin-East of Barn Rd North of Huntley and ComEd ROW.	121,192	D	-	121,192
152	260-TDC-Dundee-Qtr. Mi. S.Dundee Rd. & Penny Rd.	2,379,993	D	-	2,379,993
153	268-TDC-Arlington Hts.-2300 Arlington Hts. Rd.	2,305,893	D	-	2,305,893

154	280-DSS-Lake Bluff-Rt. 176 & Greenbay Rd.	1,489,417	D	-	1,489,417
155	282-TDC-Zion	775,352	D	-	775,352
156	284-DSS-Barrington-511 N. Hough St.	669,072	D	-	669,072
157	294-TDC-Gurnee-S. Rte. 132 W. Hunt Club Rd.	309,814	D	-	309,814
158	30-TSS-Columbus Park-1010 S. Laramie	2,865,352	D	-	2,865,352
159	311-DSS-Mendota-701 Pearl St.	904,315	D	-	904,315
160	312-DSS-Steward-1698 Steward Rd.	642,576	D	-	642,576
161	313-DSS-Sublette-1974 Tower Rd.	302,394	D	-	302,394
162	314-DSS-Sandwich-735 E. Center St.	224,230	D	-	224,230
163	316-DSS-Sycamore-385 South Ave.	710,171	D	-	710,171
164	317-TDC-Dixon-1321 West River St.	734,488	D	-	734,488
165	318-DSS-Harvard-Harvard	532,960	D	-	532,960
166	31-TSS-Galewood-2350 N. Narragansett	1,412,276	D	-	1,412,276
167	32-TSS-Hanson Park-5113 W. Grand Ave.	1,484,469	D	-	1,484,469
168	33-TSS-Hayford-7501 S. Lawndale	508,317	D	-	508,317
169	34-TSS-Kingsbury-370 W. Grand Ave .	1,270,544	D	-	1,270,544
170	35-TSS-Lakeview-1141 W. Diversey	980,046	D	-	980,046
171	36A-TSS-650-660 W Madison Chicago, IL 60661-2400	44,125	D	-	44,125
172	370-TDC-Eleroy-691 South Van Brocklin Rd.	419,339	D	-	419,339
173	372-TDC-Sterling-3913 River Rd. (23Rd St.)	162,016	D	-	162,016
174	375-TDC-West Dekalb-Twombly Rd. 1 Mi. W. Annie Glidden Rd.	666,690	D	-	666,690
175	37-TSS-Natoma-6600 W. Grand Ave	2,100,738	T	2,100,738	-
176	380-TDC-Charles-2780 Charles St.	2,337,173	D	-	2,337,173
177	384-TDC-Harrison-3183 Forest View Rd.	384,439	D	-	384,439
178	385-TDC-Fifteenth Street-2235 15Th St.	530,392	D	-	530,392
179	386-TDC-Pecatonica-6003 N.Pecatonica Rd.	28,118	D	-	28,118
180	387-TDC-Blackhawk-2413 Blackhawk Rd. (New Milford)	1,094,602	D	-	1,094,602
181	388-TDC-Harlem-9530 N. Second St. (Machessney Park)	1,300,275	D	-	1,300,275
182	389-TDC-East Rockford-2093 Bell School Rd.	1,300,275	D	-	1,300,275
183	38-TSS-Humbolt Park-2413 W. Thomas St.	3,175,503	D	-	3,175,503
184	390-TDC-South Pecatonica-East side Conger Rd. 1/2 mile North Rt. 20-Pecatonica Twp.-Winnebago	44,352	D	-	44,352
185	391-TDC-Argyle (Belvidere & IL 173)	145,633	D	-	145,633
186	39-TSS-Portage-4540 W.Waveland Ave.	1,585,052	D	-	1,585,052
187	406-TDC-New Lenox-E Schoolhouse Rd N EJ&E RR.	443,375	D	-	443,375
188	409-TDC-20141 Patterson-Joliet	1,084,432	D	-	1,084,432
189	40-TSS-Diversey-2739 N. Clybourn	1,526,123	T	1,526,123	-
190	40-TSS-Quarry-2501 S. Senour St	304,635	T	304,635	-
191	411-TDC-Romeoville-511 Romeo Rd.	573,997	D	-	573,997
192	414-TDC-Roberts Road-103Rd St. Qtr Mi. W. Harlem Ave.	542,253	D	-	542,253
193	416-TDC-Bell Road-13015 W.143Rd St.	376,318	D	-	376,318
194	419-TDC-Tinley Park-82Nd Ave. & 159Th St.	1,072,932	D	-	1,072,932
195	41-TSS-Roseland-10847 S. Michigan Ave.	906,754	D	-	906,754
196	422-DSS-Morris-516 W. Jefferson	426,604	D	-	426,604
197	42-TSS-Round Lake-S/Rte. 134 E/Fairfield Rd.	3,999,885	D	-	3,999,885
198	431-TDC-Shorewood	766,859	D	-	766,859
199	433-TDC-Morris-2555 E.US Route 6	209,064	D	-	209,064
200	435-TDC-Country Club Hills-S. S 183Rd St. Qtr Mi. W. Cicero	899,641	D	-	899,641
201	436-TDC-Hillcrest-2001 W. Theodore St.	883,568	D	-	883,568
202	439-TDC-Rockdale-1951 W. Moen Ave.	413,410	D	-	413,410
203	43-TSS-Wildwood-49 E. 127Th St .	1,384,506	D	-	1,384,506
204	43-TSS-Wildwood-49 E. 127Th St.	203,752	D	-	203,752
205	440-TDC-Palos Twp-78Th Ave. S. 127Th St.	846,582	D	-	846,582
206	443-TDC-Harvey-161St & Lathrop	327,669	D	-	327,669
207	444-TDC-Minooka-26759 W. EAMES ST.	614,402	D	-	614,402
208	446-TDC-Lansing-Thornton-Lansing Rd. Half Mi W. Torrence	566,311	D	-	566,311
209	447-TDC-Sandridge-16900 Exchange St.	186,428	D	-	186,428
210	450-DSS-Joliet-1021 E. Washington St.	623,471	D	-	623,471
211	451-TDC-Mokena-191St. & Lagrange Rd.	347,524	D	-	347,524
212	4522-Line-Jefferson-Fisk	140,793	T	140,793	-
213	452-TDC-Glenwood-195Th St. Half Mi. Eglenwood-Chicago Hts. Rd.	820,592	D	-	820,592
214	453-TDC-Woodhill-Rte. 50 Half Mi. S. Cicero Ave.	467,498	D	-	467,498
215	454-TDC-Plainfield-602 W. 143Rd St. (Half Mi. W. Rte.59)	780,254	D	-	780,254
216	456-TDC-Joliet Central-99 E.Jackson St.	304,164	D	-	304,164
217	457-TDC-Park Forest-Dogwood St. E. Western Ave.	707,391	D	-	707,391
218	458-TDC-Green Lake-159Th St. Half Mi. E. Torrence Ave	294,128	D	-	294,128
219	459-DSS-Vollmer Road-Vollmer Rd. 1 Mi. E Kedzie	383,791	D	-	383,791
220	45-TSS-Jefferson St-828 S. Jefferson St.	6,726,475	T	6,726,475	-
221	460-DSS-Harvey-15739 West Ave.	1,788,295	D	-	1,788,295
222	461-TDC-Crestwood-N. Midlothian Turnpike Qtr Mi. E.Cicero	1,473,529	D	-	1,473,529
223	462-DSS-Dwight-108 W. South St.	1,591,620	D	-	1,591,620
224	465-TDC-South Holland-Waterman Ave. S. Sibley Blvd.	649,424	D	-	649,424
225	469-TDC-Evergreen Park-S. 91St St. & Homan Ave.	2,480,667	D	-	2,480,667
226	46-TSS-Des Plaines-1101 Seeger Rd.	3,347,729	T	3,347,729	-
227	46-TSS-Des Plaines-1101 Seeger Rd.	24,115	T	24,115	-
228	470-TDC-Orland-East Rte 45 1/4 mile N Southwest Hwy ComEd ROW	651,477	D	-	651,477
229	471-DSS-Pontiac-Aurora Ave. & I C G Rr	406,891	D	-	406,891
230	474-TDC-Briggs-1921 S Briggs St.	576,006	D	-	576,006
231	475-DSS-Kankakee-147 W. Water St.	408,481	D	-	408,481
232	47-TSS-Evanston-1712 Emerson St..	914,513	D	-	914,513
233	480-TDC-Veterans- South-of-167TH-ST.-West-of-I-355 SOUTH	314,857	D	-	314,857
234	487-TDC-Archer-Archer Ave. & State St.	604,462	D	-	604,462

235	48-TSS-Highland Park-Park Ave. & Rte. 41	1,507,099	V	-	-
236	492-DSS-Lemont-Main St. 1 Block S Lockport St.	6,896	D	-	6,896
237	49-TSS-Plymouth Court-521 S. Plymouth Ct.	1,245,213	D	-	1,245,213
238	5003-Line-Rockwell-Humboldt Park	265,063	T	265,063	-
239	501-DSS-Elmhurst-E Cherry N Vallette St.	1,368,977	D	-	1,368,977
240	505-TDC-Oak Park-E. S North Blvd. E. Euclid Ave.	2,771,120	D	-	2,771,120
241	50-TSS-Rockwell-560 N. Rockwell St.	1,041,261	T	1,041,261	-
242	510-TDC-West Rutland, 18N 177th Sandwald Rd	547,352	D	-	547,352
243	513-DSS-Aurora-60 Stone Ave.	68,592	D	-	68,592
244	514-DSS-Glen Ellyn-260 Pennsylvania Ave.	996,560	D	-	996,560
245	517-TDC-Burbank-Burbank	154,395	D	-	154,395
246	519-DSS-East Side-427 East Side Rd	48,746	D	-	48,746
247	51-TSS-Mc Cook-Se Corner Joliet Rd. & Lawndale Ave.	2,594,264	T	2,594,264	-
248	521-TDC-ComEd R.O.W. and Cannonball Trail	1,327,681	D	-	1,327,681
249	525-TDC-Normantown	782,932	T	782,932	-
250	527-TDC-Plano West	961,904	D	-	961,904
251	52-TSS-Hawthorne-4928 W. 28Th St.	914,965	D	-	914,965
252	530-DSS-La Grange-225 Tilden Ave	1,250,503	D	-	1,250,503
253	531-TDC-Bridgeview-Sw Corner 83Rd St. & Beloit	964,411	D	-	964,411
254	539-TDC-Warrenville-Weisbrook Rd. & Leabrook	347,540	D	-	347,540
255	549-TDC-Berkeley-Rear Of 5744 Mc Dermott Dr.	1,088,582	D	-	1,088,582
256	54-TSS-Clybourn-1135 W. Wisconsin St.	1,037,268	D	-	1,037,268
257	550-TDC-Clearing-66Th Pl. & Melvina	1,832,116	D	-	1,832,116
258	552-TDC-Addison-W. S Westgate Ave. S. Factory Rd. On Row	904,491	D	-	904,491
259	553-DSS-Hinsdale-Park Ave & N C B & Q Rr	486,539	D	-	486,539
260	555-TDC-Glen Ellyn-N. S Roosevelt Rd. W. S I-355 AtRow	780,225	D	-	780,225
261	556-TDC-Berwyn-6429 Stanley Ave.	1,700,471	D	-	1,700,471
262	557-TDC-Butterfield-E. Rte. 53 N. Butterfield Rd. On Row	1,071,817	D	-	1,071,817
263	558-DSS-Westmont-Cass & Melrose Avs.	1,141,055	D	-	1,141,055
264	559-TDC-Woodridge-E/ Rte 53 S/ 71St On Row	2,222,191	D	-	2,222,191
265	55-TSS-Hegewich-128Th St & Carondolet Ave.	664,023	D	-	664,023
266	5601-NC-O'Hare Airport-O'Hare Airport-Building 2A Vault4A	92,684	D	-	92,684
267	5602-NC-O'Hare Airport-O'Hare Airport-Building 2B Vault4B	192,581	D	-	192,581
268	5603-NC-O'Hare Airport-O'Hare Airport-Building 5 Vault 5	114,806	D	-	114,806
269	5604-NC-O'Hare Airport-O'Hare Airport-Building 3B Vault8B	168,282	D	-	168,282
270	5605-NC-O'Hare Airport-O'Hare Airport-Terminal #3	163,336	D	-	163,336
271	5606-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	12,194	D	-	12,194
272	5606-NC-O'Hare Airport-O'Hare Airport-Terminal #3	164,089	D	-	164,089
273	5607-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	157,122	D	-	157,122
274	5608-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	69,648	D	-	69,648
275	5609-NC-O'Hare Airport-O'Hare Airport-Delta-Ozark-NorthCentral Air	69,648	D	-	69,648
276	560-TDC-Grace-W. S Grace St. S. Factory Rd.	1,161,853	D	-	1,161,853
277	5610-NC-O'Hare Airport-O'Hare Airport-Parking Garage	149,606	D	-	149,606
278	5611-NC-O'Hare Airport-O'Hare Airport-Parking Garage	131,275	D	-	131,275
279	5612-NC-O'Hare Airport-O'Hare Airport-Delta Term. Building	154,032	D	-	154,032
280	5614-NC-O'Hare Airport-O'Hare Airport-American AirlinesTerm.	198,389	D	-	198,389
281	5615-NC-O'Hare Airport-O'Hare Airport-American AirlinesTerm.	176,331	D	-	176,331
282	5616-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	83,274	D	-	83,274
283	5617-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	138,887	D	-	138,887
284	5618-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	136,385	D	-	136,385
285	5619-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	72,052	D	-	72,052
286	561-TDC-Bolingbrook-701 Boughton Rd.	2,042,484	D	-	2,042,484
287	5620-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	224,570	D	-	224,570
288	5621-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	73,119	D	-	73,119
289	5622-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	91,391	D	-	91,391
290	5623-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	87,772	D	-	87,772
291	5624-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	71,302	D	-	71,302
292	5625-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	91,255	D	-	91,255
293	5626-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	48,871	D	-	48,871
294	5627-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	68,239	D	-	68,239
295	5628-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	83,409	D	-	83,409
296	5629-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	53,247	D	-	53,247
297	562-TDC-Glendale Hts.-E. Bloomingdale Rd. N. I.C.Rr	1,111,908	D	-	1,111,908
298	5630-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	148,939	D	-	148,939
299	5631-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	58,697	D	-	58,697
300	5632-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	66,041	D	-	66,041
301	5633-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	52,893	D	-	52,893
302	5634-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	48,693	D	-	48,693
303	5635-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	46,741	D	-	46,741
304	5638-NC-O'Hare Airport-O'Hare Airport-Concourse G	14,211	D	-	14,211
305	5639-NC-O'hare Airport-Terminal 2-Concourse E/F	54,215	D	-	54,215
306	563-TDC-Hanover Twp.-E. S Lovell Rd. N. Rte. 20 On Row	1,039,322	D	-	1,039,322
307	565-TDC-Nordic-Lake St. & Rte.53 On Row	1,199,707	D	-	1,199,707
308	566-TDC-Oakbrook-N. 22Nd St. N. End Of Enterprise Dr.	579,458	D	-	579,458
309	568-TDC-Church Road-Half Mi. N. Lake St. W. S Chruch Rd.	1,428,424	D	-	1,428,424
310	569-TDC-Suger Grove-Bliss Rd. 2Mi. N. Us 30	621,657	D	-	621,657
311	56-TSS-North Aurora-N. S Indianian Trail Rd. 1 Bl. E.Rte. 25	1,286,732	D	-	1,286,732
312	570-TDC-Elgin-W. Fox River N. Standish Rd.	390,482	D	-	390,482
313	572-TDC-Gilberts-Mason Rd. 3 Qtr Mi. W. Randall Rd.	577,121	D	-	577,121
314	574-TDC-Bartlett-S. Lake W. Church Rd.	662,539	D	-	662,539
315	577-TDC-South Elgin-I.C. Railroad At Umdenstock Rd	464,090	D	-	464,090

316	57-TSS-Forest Park-769 Des Plaines Ave.	527,046	D	-	527,046
317	580-TDC-Downers Grove-Qtr Mi. S. 75Th St. W. S Manning Rd.	1,341,392	D	-	1,341,392
318	581-TDC-Frontenac-N. Rte.34 E. Eola Rd. On Row	951,702	D	-	951,702
319	58-TSS-Grand	1,960,609	T	1,960,609	-
320	592-TDC-Oswego-2050 Route 34 Oswego IL.	73,357	D	-	73,357
321	593-TDC-Willow Springs-83Rd St. & German Church Rds.	412,770	D	-	412,770
322	595-TDC-Pleasant Hill-E. S Pleasant Hill Rd. S. St. Charles Rd.	1,296,878	D	-	1,296,878
323	59-TSS-Cicero-5210 W. Cermak Rd.	1,344,885	D	-	1,344,885
324	603-DSS-Lawrence-4836 N. Pulaski	784,322	D	-	784,322
325	60-TSS-Alsip-112Th St. & Lamon	810,660	D	-	810,660
326	614-NC-Chicago Civic Center-Vault 1-66 W. Washington St.	1,403,920	D	-	1,403,920
327	61-TSS-Streator-300 W. Cedar	548,924	D	-	548,924
328	626-DSS-School-6405 W. School St.	766,779	D	-	766,779
329	62-TSS-Manville-Manville	229,098	T	229,098	-
330	63-TSS-Sawyer-4860 S. St. Louis St.	847,134	D	-	847,134
331	648-TDC-Norridge-8220 W. Montrose	1,529,228	D	-	1,529,228
332	64-TSS-Bellwood-Butterfield Road & Eastern Ave.	1,710,076	T	1,710,076	-
333	65-TSS-Ohio-369 W. Ohio St.	499,549	D	-	499,549
334	666-DSS-Center-446 W. Armitage	702,729	D	-	702,729
335	66-TSS-East Frankfort-21851 S. Pfeifer Rd.	1,340,109	T	1,340,109	-
336	6701-Line-Congress-Medical Center	83,553	T	83,553	-
337	674-DSS-Irving Park-4664 W. Irving Park	584,345	D	-	584,345
338	679-DSS-Besley-1814 N. Elston	725,864	D	-	725,864
339	67-TSS-Congress-2557 W. Congress Pk. Wy.	1,473,206	T	1,473,206	-
340	687-DSS-Norwood Park-5837 N. Nagle Ave.	472,764	D	-	472,764
341	68-TSS-La Salle-707 S La Salle St.	1,271,487	V	-	-
342	691-DSS-Waveland-1838 W. Waveland	985,481	D	-	985,481
343	69-TSS-North Chicago-22Nd St. E/Rte.41	1,044,614	D	-	1,044,614
344	7073-NC-Standard Oil Building-200 E. Randolph St.	52,985	D	-	52,985
345	70-TSS-Bradley-Armour Rd. & I.C.G. Rr.	2,318,954	V	-	-
346	714-TDC-Medical Center-1943 W. Harrison St.	1,413,857	D	-	1,413,857
347	71-TSS-Higgins-5432 N. Harlem Ave.	1,036,750	V	-	-
348	72-TSS-Goose Lake-Half Mi. Ne Collins Rd. On DresdenRd.	337,381	D	-	337,381
349	73-TSS-Chicago Hts.-Joe Orr Rd. Half Mi. E. State St.	1,566,761	V	-	-
350	741-DSS-Pershing Road-3858 S. Lowe Ave.	950,978	D	-	950,978
351	745-TDC-I.C. Air Rights-304 E Lake St.	824,088	D	-	824,088
352	74-TSS-Kewanee-Us Rte. 34 2 Half Mi. Ne. Kewanee	195,937	T	195,937	-
353	750-DSS-Cragin-4243 W. Grand Ave.	785,426	D	-	785,426
354	75-TSS-Crystal Lake-N. S. Rte. 176 1Mi W. Rte.31	2,311,276	D	-	2,311,276
355	75-TSS-Crystal Lake-Walkup Ave & C&Nw Rr	8,472	D	-	8,472
356	761-DSS-Wendell-360 Wendell St.	922,896	D	-	922,896
357	76-TSS-Blue Island-Thornton Rd. & Wood St.	2,843,048	T	2,843,048	-
358	77-TSS-Mazon-960 N.Rte. 47	1,217,568	T	1,217,568	-
359	784-TDC-Sears Tower-233 S. Wacker	1,939,279	D	-	1,939,279
360	785-TDC-Ontario-56 W.Ontario St.	1,635,097	D	-	1,635,097
361	78-TSS-Franklin Park-Anderson Pl. 2 Bl. W. Manheim Rd.	2,187,896	T	2,187,896	-
362	793-DSS-Laramie-909 N. Laramie Ave.	978,287	D	-	978,287
363	798-DSS-Carroll-1708 W. Carroll	836,619	D	-	836,619
364	79-TSS-Spaulding-N Spaulding Rd. Qtr Mi. E GiffordRd.	1,878,808	T	1,878,808	-
365	802-DSS-Ford City-4601 W. 71St St.	459,145	D	-	459,145
366	80-TSS-Pontiac Midpoint-3 Mi. S. Pontiac At Wabash	740,206	T	740,206	-
367	814-TDC-Damen-2141 W. 79Th Pl.	1,401,415	D	-	1,401,415
368	81-TSS-Toulon-RR2 Box 177D Wyoming	0	T	0	-
369	8211-Line-Crosby-Ontario	229,959	D	-	229,959
370	8213-Line-Crosby-Ontario	228,340	D	-	228,340
371	821-DSS-Marquette Park-6541 S. Kedzie	504,060	D	-	504,060
372	8221-Line-Crosby-Rockwell	4,219	T	4,219	-
373	82-TSS-Crosby-1180 N. Crosby	2,470,983	T	2,470,983	-
374	834-DSS-Grand Crossing-7675 S. Chicago Ave.	633,349	D	-	633,349
375	83-TSS-Glidden-1827 Pleasant St.	950,274	T	950,274	-
376	840-TDC-Quarry-2501 S. Senour St.	401,876	D	-	401,876
377	84-TSS-Rosehill-5801 N. Ravenswood Ave	962,149	D	-	962,149
378	851-DSS-Washtenaw-4722 S. Washtenaw Ave.	1,304,644	D	-	1,304,644
379	853-DSS-Sixty-Second Street-810 E. 62Nd St.	1,158,499	D	-	1,158,499
380	855-DSS-Windsor Park-2709 E. 76Th Pl.	851,904	D	-	851,904
381	85-TSS-Skokie-Mc Cormick Blvd. & Oakton St.	2,709,547	D	-	2,709,547
382	860-DSS-Hyde Park-820 E. 50Th Pl.	856,018	D	-	856,018
383	86-TSS-Davis Creek-3Mi. N.Bourbonnais 1-Half Mi. W. 600N Rd.	1,005,174	T	1,005,174	-
384	871-DSS-Fifty-Sixth Street-5549 S. Lowe Ave.	405,813	D	-	405,813
385	872-TDC-Pullman-739 W 119th st	75,896	D	-	75,896
386	875-DSS-Throop-6909 S. Throop St.	751,432	D	-	751,432
387	87-TSS-Dearborn-121 N. Dearborn St.	2,084,593	D	-	2,084,593
388	884-DSS-Prairie-4716 S. Prairie Ave.	647,228	D	-	647,228
389	88-TSS-Skokie-5100 Church St	2,947,252	T	2,947,252	-
390	894-DSS-Harper-5611 S. Harper Ave.	618,887	D	-	618,887
391	895-DSS-Marshfield-5125 S. Marshfield	445,437	D	-	445,437
392	896-DSS-One Hundred & Eleventh St.-2501 W. 111Th St.	794,562	D	-	794,562
393	89-TSS-Beverly-1236 W. 105Th St.	403,049	D	-	403,049
394	9000-NC-Prudential Ins Co-2Nd Basem-140 E. Randolph St.	30,547	D	-	30,547
395	9001-NC-Prudential Ins Co-1St Fl-140 E. Randolph St.	30,520	D	-	30,520
396	900-TSS-Elwood 24553 S. Patterson Rd. Elwood, Ill.	2,110,697	T	2,110,697	-

397	90-TSS-Dekoven	5,285,112	T	5,285,112	-
398	91-TSS-1400 Cargo Court Minooka, IL	293,966	T	293,966	-
399	932-TSS-Rocky Road Power Plant, 1221 Power Dr. East Dundee, IL	386,985	T	386,985	-
400	935-TSS-Kendall Energy Center-1300 N County Line Rd-2 miles east Ridge Rd	13,957	T	13,957	-
401	937-TSS-Lee County Energy Ctr-1674 Red Brick rd 1M W/Nachusa S/Rt 38	14,031	T	14,031	-
402	93-TSS-Loretto	160,532	T	160,532	-
403	940-TSS-Cordova-24712 192nd Avenue North 2m S/E of Quad Cities Station	305,050	T	305,050	-
404	945-NC-Insurance Exchange Bldg-157-185 W. Jackson Blvd.	32,576	D	-	32,576
405	945-TSS-Crete Energy Center-25300 Hartmann Drive, Crete Illinois Burville Rd & Rt1	114,000	T	114,000	-
406	946-TSS-University Park Energy Center (IPP)-2635 Dralley rd	8,816	T	8,816	-
407	94-TSS-Haumesser Rd substation	9,178	T	9,178	-
408	955-TSS-River Energy Center 11503 S. Torrence Ave, Chicago, IL	1,322,695	T	1,322,695	-
409	970-TSS-University Park North Energy Center	62,910	T	62,910	-
410	974-TSS-Zion Energy Center 5740 State Route 173	200,412	T	200,412	-
411	979-TSS-Mendota Hills, LLC	1,146,569	T	1,146,569	-
412	981-TSS-ComEd Switch Yard 8545 Wyanet-Walnut Road	3,384	T	3,384	-
413	A12-DSS-Libertyville-4Th St. & Park Ave.	142,695	D	-	142,695
414	A15-DSS-Zion-S Shiloh & E Deborah	494,880	D	-	494,880
415	A27-DSS-Wadsworth-N Wadsworth Rd. Mi. E Delaney Rd.	269,496	D	-	269,496
416	A31-DSS-Fox Lake-Washington Ave. S Grand Ave. (Rt.132)	612,275	D	-	612,275
417	A35-DSS-Mundelein-S W Corner Of Division St.& ArcherAve.	57,492	D	-	57,492
418	A37-DSS-Round Lake Beach-Cedar Lake Road Half Mi. S RollinsRd.	5,457	D	-	5,457
419	A41-DSS-Waukegan-Water & Duggan Sts.	770,787	D	-	770,787
420	A428-ESS-Veterans Administration-Ray St. S Rt. 137	113,207	D	-	113,207
421	A428-ESS-Veterans Administration-Ray St. S Rt. 137	585,746	D	-	585,746
422	A43-DSS-Waukegan-Pine St. N Grand Ave.	231,629	D	-	231,629
423	A450-ESS-Great Lakes Training Center-1St. Gate E. Rt. 41 S Buckley Rd.	70,143	D	-	70,143
424	A47-DSS-Lake Villa-Grand Ave. & Soo Line Rr	1,132,577	D	-	1,132,577
425	A49-DSS-Waukegan-Grand Ave. Qtr Mi. E. Rt. 131	209,899	D	-	209,899
426	A50-DSS-Gages Lake-Rt. 45 & Gages Lake Rd.	10,843	D	-	10,843
427	A56-DSS-Waukegan-Gladstone Ave. W Jackson St.	210,023	D	-	210,023
428	A57-DSS-Beach-Wadsworth Rd. 1-2 Mi. E. Lewis	54,277	D	-	54,277
429	A61-DSS-Waukegan-W Lewis Half Mi. N Glen Flora	232,639	D	-	232,639
430	A63-DSS-Waukegan-12Th St. & Greenfield Ave.	184,608	D	-	184,608
431	A64-DSS-Libertyville-Garfield St. & Park Ave. (S. Rt. 176)	59,835	D	-	59,835
432	A65-DSS-Waukegan-Sheridan Rd. S Greenwood	172,469	D	-	172,469
433	A67-DSS-Roundout-Rte. 176 W Mlwk Rr (Qtr Mi. E Bradley)	331,702	D	-	331,702
434	A68-DSS-Waukegan-E Butrick St. Qtr Mi S York Hse Rd.	295,279	D	-	295,279
435	A70-DSS-Waukegan-S Blanchard Rd. Qtr Mi. E DelaneyRd.	264,009	D	-	264,009
436	A71-DSS-Grass Lake-E Rte. 59 N Towline Rd.	251,878	D	-	251,878
437	A81-DSS-Great Lakes	173,788	D	-	173,788
438	A82-DSS-Zion-Lewis Ave. Qtr Mi. N Rt. 173	59,890	D	-	59,890
439	A87-DSS-Grayslake-Washington & Lake Ave.	72,457	D	-	72,457
440	A91-DSS-Zion-Rte.173 At C N S & M Row	239,467	D	-	239,467
441	A92-DSS-Warren Township-Belvidere & Melody Rd. (N. Lakehurst Mall)	159,927	D	-	159,927
442	A94-DSS-Druce Lake-Rte. 45 On Ceco Row Rte. 132	226,121	D	-	226,121
443	B10-DSS-Harvard-205 Airport Rd.	176,261	D	-	176,261
444	B11-DSS-Poplar Grove-14893 Rte. 76	178,022	D	-	178,022
445	B12-DSS-Capron-411 North St.	92,807	D	-	92,807
446	B14-DSS-Harvard-107 S. Hutchinson St.	316,145	D	-	316,145
447	B15-DSS-Kingston-Pleasant Hill Rd. & C M St.P Rr	195,253	D	-	195,253
448	B16-DSS-Hampshire-153 Prairie St.	70,459	D	-	70,459
449	B17-DSS-Genoa-Railroad St. & W Stott St.	160,210	D	-	160,210
450	B19-DSS-Belvidere-314 Whitney Blvd.	331,938	D	-	331,938
451	B20-DSS-Belvidere-5952 Genoa Rd.	209,328	D	-	209,328
452	B22-DSS-Garden Prairie-Rt. 20	113,750	D	-	113,750
453	B23-DSS-Herbert-443 Kingston Rd.	135,200	D	-	135,200
454	B25-DSS-Monroe Center-Rt. 72 E City Limits	154,262	D	-	154,262
455	B26-DSS-Davis Junction-6800 N. Junction Rd.	150,709	D	-	150,709
456	B27-DSS-Stillman Valley-7008 N. Stillman Valley Rd.	148,701	D	-	148,701
457	B28-DSS-Kirkland-4910 Scout Rd.	153,986	D	-	153,986
458	B29-DSS-Byron-520 N. Washington St.	235,791	D	-	235,791
459	B30-DSS-Mount Morris-219 N. Mc Kendrie Ave.	173,547	D	-	173,547
460	B31-DSS-Chemung-6649 Oak Grove Rd.	180,327	D	-	180,327
461	B32-ESS-American Oil Co.-Oregon	5,457	D	-	5,457
462	B35-DSS-Coleta-22245 Quinn Rd.	110,224	D	-	110,224
463	B36-DSS-Polo-302 S. Green Ave.	271,302	D	-	271,302
464	B37-DSS-Forrester-201 E. Green St.	81,750	D	-	81,750
465	B39-DSS-Baileyville-203 S. Commercial St.	262,414	D	-	262,414
466	B39-DSS-Baileyville-203 S. Commercial St.	73,171	D	-	73,171
467	B42-DSS-Pearl City-100 W. Walgren Rd.	284,187	D	-	284,187
468	B43-DSS-Stockton-220 S. Stockton St.	306,950	D	-	306,950
469	B44-DSS-Warren-320 Railroad St.	228,832	D	-	228,832
470	B45-DSS-Lena-711 Maple St.	435,168	D	-	435,168
471	B465-ESS-Chrysler Corp.-U.S Rt. 20 & Stone Quarry Rd.	404,614	T	404,614	-
472	B46-DSS-Milledgeville-400 Washington St.	138,545	D	-	138,545
473	B47-DSS-Cedarville-835 W. Angle Rd.	415,049	D	-	415,049
474	B48-DSS-Rink-5009 N. Rink Rd.	58,809	D	-	58,809
475	B50-DSS-Cherry Grove-3 Mi. N Lanark At Jct. Of 72 & 73	91,827	D	-	91,827
476	B51-DSS-Marengo-311 E. Railroad St.	183,900	D	-	183,900
477	B52-DSS-Leaf River-119 S. East St.	256,092	D	-	256,092

478	B53-DSS-Oregon-120 N. Second St.	298,417	D	-	298,417
479	B54-DSS-Oregon-142 N. German Church Rd.	191,330	D	-	191,330
480	B55-DSS-Rock City-N. Rock City Rd.	190,043	D	-	190,043
481	B56-DSS-Freeport-315 E. South St.	120,185	D	-	120,185
482	B57-DSS-Union-6349 Olson Rd.	141,813	D	-	141,813
483	B63-DSS-Lanark-103 N. Rochester St.	81,792	D	-	81,792
484	B64-DSS-Franklin Grove-307 S. State St.	171,301	D	-	171,301
485	B86-DSS-Claire-6379 E. Claire Rd.	39,568	D	-	39,568
486	B89-DSS-Afton-15082 S. First St.	120,964	D	-	120,964
487	B90-DSS-Maple Park-19251 Pritchard Rd.	75,248	D	-	75,248
488	B95-DSS-South Dekalb-South Dekalb	83,271	D	-	83,271
489	B96-DSS-North Hampshire	818,515	D	-	818,515
490	C18-DSS-Des Plaines-1100 Seeger Rd.	358,026	D	-	358,026
491	C19-DSS-Niles-Waukegan Rd. S Howard St.	378,127	D	-	378,127
492	C20-DSS-Evanston-Isabella St. & Bryant Ave.	42,622	D	-	42,622
493	C22-DSS-Lincolnwood-C & N W Rr & Pratt Ave.	73,908	D	-	73,908
494	C23-DSS-Highland Park-Skokie Blvd. & Deerfield Rd.	44,328	D	-	44,328
495	C25-DSS-Glenview-Shermer Ave. S Glenview Rd.	89,189	D	-	89,189
496	C26-DSS-Mt. Prospect-Central & Pine Sts.	143,727	D	-	143,727
497	C28-DSS-Skokie-Jarvis & Ridgeway Ave.	130,357	D	-	130,357
498	C30-DSS-Lake Forest-Efner Ave. W Western Ave.	40,742	D	-	40,742
499	C31-DSS-Wilmette-3620 Lake Ave.	239,033	D	-	239,033
500	C32-DSS-Skokie-Ceco Cta Row (W Crawford & S Oakton)	342,123	D	-	342,123
501	C33-DSS-Niles-Waukegan Rd. S Howard St.	342,634	D	-	342,634
502	C34-DSS-Braeside-County Line Rd. W Green Bay Rd.	66,570	D	-	66,570
503	C36-DSS-Park Ridge-1213 S. Cumberland Rd.	92,513	D	-	92,513
504	C385-ESS-WASTE MANAGEMENT	227,932	D	-	227,932
505	C3-DSS-Highland Park-525 Elm Pl.	380,652	D	-	380,652
506	C41-DSS-Evanston-E Crawford Ave. & S Thayer St.	142,429	D	-	142,429
507	C433-ESS-Highland Park-PP1905-C&NW RY S of Deerfield Rd	5,457	D	-	5,457
508	C434-ESS-C Ns E & M Rr-Old Mill Rd	169,064	D	-	169,064
509	C438-ESS-Sanitary District	161,250	D	-	161,250
510	C43-DSS-Evanston-Oakton St. & Custer Ave.	127,176	D	-	127,176
511	C51-DSS-Des Plaines-30 E. Thatcher Ave.	195,037	D	-	195,037
512	C52-DSS-Morton Grove-Harlem Ave. S Gold Rd.	159,174	D	-	159,174
513	C53-DSS-Evanston-Chicago Ave. & Kedzie St.	11,642	D	-	11,642
514	C54-DSS-Evanston-Brown Ave. & Church St.	215,762	D	-	215,762
515	C55-DSS-Park Ridge-4 S. Fairview Ave.	475,619	D	-	475,619
516	C56-DSS-Wilmette-823 Hibbard Rd.	59,942	D	-	59,942
517	C61-DSS-Garnett-Garnett Pl. & Cta	12,348	D	-	12,348
518	C62-DSS-Glencoe-Park Ave. W Vernon	449,275	D	-	449,275
519	C65-DSS-Evanston-Wesley & Mulford Sts.	206,172	D	-	206,172
520	C66-DSS-Evanston-Greenleaf St. & Brown Ave.	206,434	D	-	206,434
521	C67-DSS-Glenview-Lake Ave. E Waukegan Rd.	91,014	D	-	91,014
522	C69-DSS-Skokie-Oakton St. & 138Kv Row Half Mi.W Kostner	131,146	D	-	131,146
523	C6-DSS-Morton Grove-Dempster St. & Waukegan Rd.	92,996	D	-	92,996
524	C73-DSS-Techy-Techy Rd. E Shermer Rd.	182,977	D	-	182,977
525	C74-DSS-Skokie-Ceco Row N Howard St. W Kilpatrick	25,933	D	-	25,933
526	C75-DSS-Evanston-Ewing Ave. & Central St.	26,808	D	-	26,808
527	C76-DSS-Lake Forest-Westleigh Rd. W Mckinley	260,215	D	-	260,215
528	C77-DSS-Skokie-E Prairie Rd. & Dempster St.	185,839	D	-	185,839
529	C78-DSS-Morton Grove-Austin Ave. & Dempster St.	123,081	D	-	123,081
530	C79-DSS-Des Plaines-Lee & Walnut Sts.	97,617	D	-	97,617
531	C7-DSS-Glenview-C E Co Row At Glenview Rd.	118,376	D	-	118,376
532	C80-DSS-Glenview-Greenwood Ave & Central Rd.	17,363	D	-	17,363
533	C81-DSS-Lincolnwood-Central Park Ave. & Pratt Rd.	183,215	D	-	183,215
534	C82-DSS-Highland-Western Ave. N. Half Day Rd.	223,929	D	-	223,929
535	C83-DSS-Evanston-Lincoln St. & Green Bay Rd.	181,291	D	-	181,291
536	C85-DSS-Northbrook-Shermer & Walters Ave.	224,289	D	-	224,289
537	C86-DSS-Skokie-Lee & Niles Center Rd.	236,322	D	-	236,322
538	C87-DSS-Park Ridge-616 S. Hamlin Ave.	8,957	D	-	8,957
539	C89-DSS-Wilmette-2447 Lake St.	135,063	D	-	135,063
540	C90-DSS-Skokie-Simpson St. & Crawford Ave.	223,154	D	-	223,154
541	C91-DSS-Park Ridge-212 Higgins Rd.	137,926	D	-	137,926
542	C92-DSS-Glencoe-Woodlawn Ave. & Glencoe Rd.	253,829	D	-	253,829
543	C93-DSS-Highland Park-629 St. Johns Ave.	667,672	D	-	667,672
544	C94-DSS-Skokie-E Central Ave. N Pratt Ave.	140,724	D	-	140,724
545	C95-DSS-Glenview-Harrison St. & Waukegan Rd.	138,955	D	-	138,955
546	C96-DSS-Techy South	110,059	D	-	110,059
547	C97-DSS-Park Ridge-108 Busse Hwy.	19,419	D	-	19,419
548	CED-Communication Equipment Stock Location	52,103,040	V	-	-
549	CED-Misc. Eq Stock Location	1,233,793	V	-	-
550	ComEd COM-Trnsm. Terminal-Braidwood Station-R.R. No.1 Box 84 (Braceville)	939,989	T	939,989	-
551	ComEd COM-Trnsm. Terminal-Byron Station-6 Mi. S.Byron On German Church Rd.	376,230	T	376,230	-
552	ComEd COM-Trnsm. Terminal-Collins Station-R.R. No. 1 Pine Bluff Rd.	1,667,035	T	1,667,035	-
553	ComEd COM-Trnsm. Terminal-Crawford Station-3501 S. Pulaski	2,566,358	T	2,566,358	-
554	ComEd COM-Trnsm. Terminal-Dresden Station-R.R. No. 1	1,617,667	T	1,617,667	-
555	ComEd COM-Trnsm. Terminal-Fisk Station-1111 W. Cermak	5,222,647	T	5,222,647	-
556	ComEd COM-Trnsm. Terminal-Joliet Station #9--Rte.6 & Larkin Ave.	2,406,471	T	2,406,471	-
557	ComEd COM-Trnsm. Terminal-Kincaid Station-P.O. Box M	893,361	T	893,361	-
558	ComEd COM-Trnsm. Terminal-Lasalle County Station-R.R. No. 1 Box 220	304,771	T	304,771	-

559	ComEd COM-Trnsm. Terminal-Powerton Station-2 Mi. S.Pekin Off Rte.29 P.O. Box158	1,818,018	T	1,818,018	-
560	ComEd COM-Trnsm. Terminal-Sta-103rd & Lake Michigan	135,265	T	135,265	-
561	ComEd COM-Trnsm. Terminal-Waukegan Station-1201 Pershing Road, Waukegan, IL	1,393,995	T	1,393,995	-
562	ComEd COM-Trnsm. Terminal-Waukegan Station-Greenwood & Lake Michigan	6,284,224	T	6,284,224	-
563	ComEd COM-Trnsm. Terminal-Will County Station-529 E. Romeo Rd.	3,925,108	T	3,925,108	-
564	ComEd COM-Trnsm. Terminal-Zion Station-Shiloh Blvd. & Lake Michigan	359,145	T	359,145	-
565	ComEd COM-Trnsm.Terminal-Quad Cities Station-22710 206Th Ave.	869,510	T	869,510	-
566	ComEd PEAKER-Trnsm. Terminal-Bloom Peaking Units-305 E. Sauk Trail	370,049	T	370,049	-
567	ComEd U19-Trnsm. Terminal-Fisk Station-1111 W. Cermak	40,263	T	40,263	-
568	ComEd U6-Trnsm. Terminal-Joliet Station #29-Paterson Rd. 1 Mi. E.Brandon Rd.	1,601,938	T	1,601,938	-
569	Corp Ofc-AT&T Building-227 W Monroe St	169,228	D	-	169,228
570	Corp Ofc-Aurora Hdq-2001 Aucutt Rd.	126,469	D	-	126,469
571	Corp Ofc-Bank One Building-10 S. Dearborn St.	65,645	D	-	65,645
572	Corp Ofc-Barrington-541 N. Hough St.	85,054	D	-	85,054
573	Corp Ofc-Belvidere Switchyard Belvidere-1 Mi. W. Belvidere On Rte.20	53,382	D	-	53,382
574	Corp Ofc-Bolingbrook Hdq-1040 N.Janes Ave.	46,941	D	-	46,941
575	Corp Ofc-Bulk Power Operations-1 N. 301 Swift Rd.	14,952,943	T	14,952,943	-
576	Corp Ofc-CED Operations Center 2-Leased-2 Lincoln Center Oak Brook Terrace Ill. 60181	1,699,993	V	-	-
577	Corp Ofc-CED Operations Center 3 Post 2012 LC Restack -Leased-3 Lincoln Center Oak Brook Ter	479,730	V	-	-
578	Corp Ofc-CED Operations Center 3 Purchase-3 Lincoln Center Oak Brook Terrace IL	1,075,154	V	-	-
579	Corp Ofc-CED Operations Center 3-Leased-3 Lincoln Center Oak Brook Terrace Ill. 60181	3,181,199	V	-	-
580	Corp Ofc-Chicago Loop Tech.- 200 N Ogden Ave.	104,440	D	-	104,440
581	Corp Ofc-Chicago Region-North-3500 N.California Ave.	5,514,386	D	-	5,514,386
582	Corp Ofc-Chicago Region-South-7601 S. Lawndale Ave.	487,549	D	-	487,549
583	Corp Ofc-Chicago West Tech.-3400 S Pulaski	104,724	V	-	-
584	Corp Ofc-Commercial Center 1919 Swift Dr.	1,012,538	D	-	1,012,538
585	Corp Ofc-Corporate Computer Center-1700 Spencer Rd.	111,036,394	V	-	-
586	Corp Ofc-Crestwood Region-4401 W. 135Th St.	323,259	D	-	323,259
587	Corp Ofc-Crystal Lake Region-5100 S. Rte.31	115,445	D	-	115,445
588	Corp Ofc-Dekalb Region-17028 Rte.23	537,976	D	-	537,976
589	Corp Ofc-Dixon-College Ave & River St	18,417	D	-	18,417
590	Corp Ofc-Dva Area Hdqtrs-1505 S First Ave	615,028	D	-	615,028
591	Corp Ofc-Edison Building (Leased)-72 W Adams St.	13,945	D	-	13,945
592	Corp Ofc-Elgin Region Hdq-350 E.Second St.	2,941	D	-	2,941
593	Corp Ofc-Freeport Region Hdq-2900 Rte.20 W.	4,513	D	-	4,513
594	Corp Ofc-Glenbard Region Hdq-1 N. 423 Swift Rd.	799,654	D	-	799,654
595	Corp Ofc-Glessner Building-130 S Jefferson St.	112,898	D	-	112,898
596	Corp Ofc-Highland Park 1785 Old Skokie Blvd	93,750	D	-	93,750
597	Corp Ofc-Joliet Region Hdq-1910 Briggs St.	333,880	D	-	333,880
598	Corp Ofc-Kankakee Region-477 S. Schuyler Ave.	1,069,667	D	-	1,069,667
599	Corp Ofc-Leased-1 Lincoln Center	107,820	D	-	107,820
600	Corp Ofc-Libertyville Region Hdq-1500 Franklin Blvd.	1,443,195	D	-	1,443,195
601	Corp Ofc-Marengo-309 Depot Street	156,679	D	-	156,679
602	Corp Ofc-Maywood Technical Center	673,393	D	-	673,393
603	Corp Ofc-Mt. Prospect-Nw Region Hdq-201 N. Arthur Ave.	698,206	D	-	698,206
604	Corp Ofc-O'Hare Airport Reporting Center-O'Hare Airport	82,791	D	-	82,791
605	Corp Ofc-One Financial Place-440 s LaSalle St	151,007	T	151,007	-
606	Corp Ofc-Operations Control Center-1700 Spencer Rd	1,841,958	V	-	-
607	Corp Ofc-Pontiac-Aurora St & Ic Rr	107,405	D	-	107,405
608	Corp Ofc-Rock River Division PowerSupply Office-Sabrooke	391,169	D	-	391,169
609	Corp Ofc-Rockford Hdq-300 S. Avon St.	67,317	D	-	67,317
610	Corp Ofc-Rockford Office Building-303 N. Main St.	14,797	D	-	14,797
611	Corp Ofc-Rockford Region Hdq-123 Energy Ave.	14,972	D	-	14,972
612	Corp Ofc-Rockriver Hdq-919 First St..	296,623	D	-	296,623
613	Corp Ofc-Skokie Reporting Center	251,622	D	-	251,622
614	Corp Ofc-Southern Div Hdq-Obsolete-51 W. Jackson St.	319,376	D	-	319,376
615	Corp Ofc-Springfield Office (Leased)-One West Old State Capital Plaza	2,138,167	V	-	-
616	Corp Ofc-Streator Region-700 W. French St.	72,400	D	-	72,400
617	Corp Ofc-Supervisory Control Center-8207 S. Halsted St.	87,877	D	-	87,877
618	Corp Ofc-Techy Reporting Center	37,430	D	-	37,430
619	Corp Ofc-University Park Region Hdq-25000 S. Governors Hwy.	630,302	D	-	630,302
620	Corp Ofc-Waukegan Region Hdq-2800 Northwestern Ave.	6,741	D	-	6,741
621	Corp Ofc-Woodstock Customer Center-1950 Duncan Place	1,327,233	D	-	1,327,233
622	Corp-Ofc-Chicago Training Center-3535 S Iron St	1,326,322	D	-	1,326,322
623	CTL-Y-951-21 S. Clark St.-Bank One	172,092	D	-	172,092
624	D100-DSS-Cicero-S Roosevelt Rd. E Lombard Ave.	170,172	D	-	170,172
625	D103-DSS-Riverside-S 26Th St. W Harlem Ave.	137,235	D	-	137,235
626	D111-DSS-Elmwood Park-Marwood Ave. & E 76Th St.	687,294	D	-	687,294
627	D114-DSS-Stickney Twp.-78Th St. & Central Ave.	135,468	D	-	135,468
628	D115-DSS-Brookfield-W Woodside Ave. N C B & Q Rr	152,584	D	-	152,584
629	D125-DSS-La Grange Park-31St St. & I H B Rr	135,401	D	-	135,401
630	D12-DSS-Bellwood-Mannheim Rd. & C A & E Rr	140,360	D	-	140,360
631	D130-DSS-Oak Park-N Madison St. W Lombard Ave.	65,144	D	-	65,144
632	D133-DSS-River Grove-Budd St. & C M St. P Rr	322,038	D	-	322,038
633	D13-DSS-Forest View-49Th St. & Central Ave.	171,596	D	-	171,596
634	D140-DSS-Brookfield-S Ogden Ave. E Prairie Ave.	168,990	D	-	168,990
635	D143-DSS-River Forest-N Central Ave. E Lathrop Ave.	141,988	D	-	141,988
636	D149-DSS-Elmwood Park-76Th Ave. & Belmont Ave.	93,386	D	-	93,386
637	D151-DSS-Cicero-Laramie Ave. & 34Th St.	155,626	D	-	155,626
638	D15-DSS-Cicero-E. Lombard Ave. N. 22Nd St.	158,271	D	-	158,271
639	D16-DSS-La Grange Highlands-W Brainard Ave. S 55Th St.	14,685	D	-	14,685

640	D172-DSS-La Grange-N Hillgrove St. W Brainard Ave.	233,998	D	-	233,998
641	D173-DSS-Elmwood Park-N North Ave. W 75Th Ct.	271,408	D	-	271,408
642	D175-DSS-Schiller Park-Soo Line Rr & Seymour Ave.	286,205	D	-	286,205
643	D177-DSS-O'Hare Airport-N. I.B.T.Co. Bldg.	700,940	D	-	700,940
644	D179-DSS-O'Hare Airport-E Bessie Coleman Dr. S North Access Rd.	126,810	D	-	126,810
645	D17-DSS-Melrose Park-W 9Th Ave. S North Ave.	86,894	D	-	86,894
646	D180-DSS-O'Hare Airport-S Irving Park Rd. E Taft	680,128	D	-	680,128
647	D187-DSS-Maywood-1505 S. 1St Ave.	153,446	D	-	153,446
648	D194-DSS-Stone Park-S North Ave. W Mannheim Rd.	153,612	D	-	153,612
649	D201-DSS-Melrose Park-E 25Th Ave. S North Ave.	122,799	D	-	122,799
650	D204-DSS-Oak Park-S Madison St. E Harlem Ave.	158,982	D	-	158,982
651	D20-DSS-Melrose Park-W 16Th St. S Main St.	152,867	D	-	152,867
652	D216-DSS-Maywood-W 17Th Ave. S Madison St.	198,962	D	-	198,962
653	D217-DSS-Cicero-E. Austin Blvd. S. 31St St.	267,109	D	-	267,109
654	D229-DSS-Lyons Twp.-Wolf Rd. S 55Th St.	300,584	D	-	300,584
655	D241-DSS-Riverside-Quincy St. W Harlem Ave.	166,508	D	-	166,508
656	D242-DSS-Bridgeview-79Th St. W Roberts Rd.	130,990	D	-	130,990
657	D244-DSS-Stickney Twp.-N 79Th St. W Cicero Ave.	151,686	D	-	151,686
658	D24-DSS-Western Springs-S Burlington E Wolf Rd.	292,076	D	-	292,076
659	D255-DSS-Forest View-S 47Th St. W Oak Park Ave.	177,011	D	-	177,011
660	D267-DSS-Leyden Twp.-W Scott St. N Addison	100,515	D	-	100,515
661	D292-DSS-Oak Park-E Harlem Ave. N Chicago Ave.	66,012	D	-	66,012
662	D34-DSS-Berwyn-N 22Nd St. W Euclid Ave.	252,903	D	-	252,903
663	D351-DSS-Hodgkins-E East Ave S 55Th St. On Ceco Row	347,360	D	-	347,360
664	D400-ESS-Tech Center-Maywood	96,792	D	-	96,792
665	D40-DSS-Summit-Archer Ave. & 67Th St.	402,200	D	-	402,200
666	D44-DSS-Countryside - Plainfield Road.	10,912	D	-	10,912
667	D451-ESS-O'Hare Airport-Hanger Area-United Airlines	95,616	D	-	95,616
668	D45-DSS-Leyden Twp.-Mannheim Rd. S Fullerton Ave.	181,569	D	-	181,569
669	D467-ESS-Electro-Motive Div. Of G.M.Co.-55Th St. & East Ave.	3,873	D	-	3,873
670	D46-DSS-Northlake-North Ave & Wolf Rd.	265,848	D	-	265,848
671	D47-DSS-Broadview-N 22Nd St. W Ihb Rr	160,672	D	-	160,672
672	D51-DSS-Northlake-W Wolf Rd. S Fullerton Ave.	119,807	D	-	119,807
673	D528-ESS-O'Hare Airport-Hanger Area-American Airlines	107,862	D	-	107,862
674	D53-DSS-Maywood-E 1St Ave. S C N W Rr	334,580	D	-	334,580
675	D609-ESS-Ford Motor Co.-Melrose Park	120,346	D	-	120,346
676	D62-DSS-Hillside-Nw Harrison St. E Wolf Rd.	76,395	D	-	76,395
677	D63-DSS-Schiller Park-Soo Line Rr N Lawrence Ave.	102,329	D	-	102,329
678	D67-DSS-Leyden Twp.-W 15Th Ave. N Armitage Ave.	5,438	D	-	5,438
679	D698-ESS-United Airlines-S. Tank Farm On Tank Farm Rd.	95,610	D	-	95,610
680	D69-DSS-Broadview-9Th Ave & 16Th St.	195,909	D	-	195,909
681	D722-ESS-UNITED AIRLINES TANK FARM-O'HARE	8,763	D	-	8,763
682	D7271-ESS-Loyola University-W 1St Ave. S Roosevelt Rd.	336,413	D	-	336,413
683	D744-ESS-O'Hare Airport-City Of Chicago	109,092	D	-	109,092
684	D757-ESS-O'Hare Airport-City Of Chicago	40,891	D	-	40,891
685	D775-ESS-Metropolitan Sanitary District-6100 S. River Rd.	90,901	D	-	90,901
686	D785-ESS-600-E-BUTTERFILED RD	64,299	D	-	64,299
687	D787-ESS-601 NORTHWEST AVE. UNIT A	209,438	D	-	209,438
688	D789-ESS-Ascent Data Center, 505 N. Railroad Ave., Northlake IL	152,474	D	-	152,474
689	D799-ESS-Metropolitan Sanitary District-W 58Th Ave. N Canal	602,759	D	-	602,759
690	D80-DSS-Broadview-Puscheck Rd. & N I C Rr	111,229	D	-	111,229
691	D86-DSS-Berkeley-S St. Charles Rd. E Wolf Rd.	102,599	D	-	102,599
692	D87-DSS-Leyden Twp.-W 5Th Ave. N North Ave.	305,147	D	-	305,147
693	D89-DSS-Lyons-4320 Lawndale Ave.	17,503	D	-	17,503
694	D99-DSS-Franklin Park-Schiller Blvd. & Washington St.	481,859	D	-	481,859
695	E10-DSS-South Huntley-South Huntley	160,549	D	-	160,549
696	E11-DSS-Wauconda-Ivanhoe Rd. & E Rte. 59	36,166	D	-	36,166
697	E12-DSS-Palatine-1452 E. Northwest Hwy. W Wilke Rd.	155,686	D	-	155,686
698	E16-DSS-Mc Henry-N W Corner Chapel Rd. & Lincoln Rd.	231,552	D	-	231,552
699	E17-DSS-Wonder Lake-Howe Rd. Clearwater Dr. W Barnard Mill Rd.	185,631	D	-	185,631
700	E18-DSS-Honey Lake-Miller Rd. & Rte. 59	198,688	D	-	198,688
701	E19-DSS-Island Lake-Rt. 176 W Island Lake	72,973	D	-	72,973
702	E20-DSS-Spring Grove-N W Corner Winn Rd.&Westward Dr.	95,248	D	-	95,248
703	E21-DSS-Hartland-Murry Rd. & N Nelson Rd.	87,431	D	-	87,431
704	E22-DSS-Wauconda-Rt. 176 & Grand Ave.	31,921	D	-	31,921
705	E24-DSS-Cary-E Main St. & Northwest Hwy.	114,123	D	-	114,123
706	E26-DSS-Lake In The Hill-E Haligus S Albreicht	27,383	D	-	27,383
707	E27-DSS-Arlington Hts.-11 N. Hickory St.	171,708	D	-	171,708
708	E28-DSS-Algonquin-1-2 Mi. W Rte.31 On Huntly Algonquin Rd.	240,779	D	-	240,779
709	E29-DSS-Johnsburg-Spring Grove Rd & Ring Wood rd	36,733	D	-	36,733
710	E35-DSS-Huntley-Vine St. W Rt. 47	5,457	D	-	5,457
711	E38-DSS-Oakwood Hills-5018 Valley View Rd.	5,455	D	-	5,455
712	E39-DSS-Arlington Hts.-202 E. Central Rd.	223,381	D	-	223,381
713	E41-DSS-Wauconda-Rt. 59 S. Old Rand Rd.	114,188	D	-	114,188
714	E46-DSS-Burton Bridge-Nish Rd. 1-4 Mi. W Rt. 176	14,268	D	-	14,268
715	E59-DSS-Algonquin-Rt. 62 At Williams Rd.	13,402	D	-	13,402
716	E69-DSS-Palatine Twp.-Rohling & Kirchoff Rds.	345,419	D	-	345,419
717	E70-DSS-Arlington Hts.-1104 N. Arlington Hts. Rd.	36,157	D	-	36,157
718	E71-DSS-Door Twp.-Briarwood Rd. 1-4 Mi. S Rt.176	103,247	D	-	103,247
719	E72-DSS-Fox River Grove-Rt.14 & School St.	188,123	D	-	188,123
720	E77-DSS-Crystal Lake-Virginia St. & C & N W Rr	168,412	D	-	168,412

721	E79-DSS-South Wonder Lake-Hwy. 120 Half Mi. W Wonder Lake Rd.	252,784	D	-	252,784
722	E81-DSS-Arlington Hts.-Salem & St. James St.	91,633	D	-	91,633
723	E82-DSS-Richmond-Rt. 12 & Rt. 31	167,995	D	-	167,995
724	E8-DSS-Nerge-1775 Roslyn Rd.	203,034	D	-	203,034
725	F100-DSS-Calumet City-154Th & Hirsch	136,670	D	-	136,670
726	F111-DSS-Park Forest-Monee Rd. & Western Ave.	123,500	D	-	123,500
727	F113-DSS-Harvey-147Th & Clinton St.	35,682	D	-	35,682
728	F115-DSS-Thornton Twp.-Halsted & I C Rr South Ridge Rd.	94,452	D	-	94,452
729	F121-DSS-Worth-111Th St. & Harlem Ave.	220,837	D	-	220,837
730	F122-DSS-Chicago Hts.-201St St. & Ashland Ave.	154,711	D	-	154,711
731	F125-DSS-Oak Lawn-99Th St. & Cicero Ave.	114,709	D	-	114,709
732	F126-DSS-Dolton-146Th & Woodlawn Ave.	33,898	D	-	33,898
733	F12-DSS-Sauk Trail-Sauk Trail Rd.Half Mi.E State St.	146,439	D	-	146,439
734	F132-DSS-Steger-32Nd St. & Union	46,766	D	-	46,766
735	F149-DSS-Lynwood-Glenwood Dyer Rd. Half Mi. W Torrence Ave.	220,645	D	-	220,645
736	F16-DSS-Beecher-C M St. P Rr & Trim Creek	146,200	D	-	146,200
737	F17-DSS-Midlothian-151St St. & Central Ave.	7,034	D	-	7,034
738	F24-DSS-Homewood-179Th St. & Park Ave.	165,062	D	-	165,062
739	F29-DSS-Park Forest-Monee Rd. & South Tampa St.	179,474	D	-	179,474
740	F30-DSS-Calumet City-435 State St.	125,342	D	-	125,342
741	F31-DSS-Riverdale-138Th & Stewart St.	20,177	D	-	20,177
742	F33-DSS-Dolton-144Th St. & C I & E Rr	193,338	D	-	193,338
743	F36-DSS-Goodenow-Goodenow Rd. & C M & St.P Rr	21,581	D	-	21,581
744	F375-ESS-Ford Motor Co.-U.S. Rt. 30 & Cottage Grove Ave.	325,359	D	-	325,359
745	F387-ESS-KTI Operations 1705 Cottage Grove Ave. Ford Heights II 60411 Cook County USA	51,098	T	51,098	-
746	F41-DSS-Park Forest-Indiana Ave. & Rt. 30	18,202	D	-	18,202
747	F44-DSS-Burnham-State St. & Penn Rr	151,104	D	-	151,104
748	F45-DSS-Crete-4Th St. & Columbia St.	612,250	D	-	612,250
749	F54-DSS-Steger-Emerald St. Near Richton Rd.	92,118	D	-	92,118
750	F64-DSS-Blue Island-123Rd St. & California Ave.	23,410	D	-	23,410
751	F66-DSS-Oak Lawn-95Th St. & Central Ave.	6,778	D	-	6,778
752	F69-DSS-Evergreen Park-95Th St. At Kedzie Ave.	321,145	D	-	321,145
753	F73- DSS-Chicago Heights	97,567	D	-	97,567
754	F75-DSS-Homewood-186Th & Western Ave.	27,089	D	-	27,089
755	F79-DSS-Bloom 305 E Sauk Trail Rd, Chicago Heights, IL	123,892	D	-	123,892
756	F83-DSS-Harvey-148Th & Robey	275,795	D	-	275,795
757	F91-DSS-Chicago Hts.-Ashland Ave. & Michigan Central Rr	109,836	D	-	109,836
758	F96-DSS-Chicago Hts.-22Nd & East End Ave.	134,863	D	-	134,863
759	G128-DSS-Markham-160Th St. & Kedzie	289,217	D	-	289,217
760	G16-DSS-Blue Island-Hoyne Ave. & Fulton St.	136,820	D	-	136,820
761	G19-DSS-Tinley Park-171St St. & New England	11,247	D	-	11,247
762	G311-ESS-Robbins Resource-Robbins	21,368	V	-	-
763	G344-ESS-Ball Glass-13850 S. Cottage Grove Ave. Dolton Illinois	196,543	D	-	196,543
764	G3852-ESS-ACME STEEL	154,395	D	-	154,395
765	G39-DSS-Oak Lawn-W 97Th St. S Komensky Ave.	42,198	D	-	42,198
766	G42-DSS-Worth Twp.-96Th & Avon	144,207	D	-	144,207
767	G78-DSS-Worth Twp.-87Th Pl. W Central Ave.	38,122	D	-	38,122
768	G81-DSS-Blue Island-Vermont & California Ave.	296,495	D	-	296,495
769	G82-DSS-Evergreen Park-96Th St. W. Maplewood	109,425	D	-	109,425
770	G88-DSS-Hometown-91St St. & Keating Ave.	74,348	D	-	74,348
771	G909-DSS-Distribution Center-1/4 Mile east of Indiana on 141 St.	43,020	D	-	43,020
772	G99-DSS-Palos Heights-123Rd St. W Harlem Ave.	34,562	D	-	34,562
773	General - Mobile Reporting Center	10,097	T	10,097	-
774	General-Miscellaneous-Fiber Opt-Inside Chicago	5,511,641	V	4,866,779	644,862
775	General-Miscellaneous-Fiber Opt-Outside Chicago	38,834,077	V	36,193,360	2,640,717
776	H10-DSS-Prairieville-1749 Mound Hill Rd.	176,798	D	-	176,798
777	H14-DSS-Sandwich-735 E. Center St	11,719	D	-	11,719
778	H18-DSS-Sterling-121 Wallace St. (Nw Steel & Wire Address)	197,064	D	-	197,064
779	H23-DSS-Fulton-619 17Th Ave.	151,130	D	-	151,130
780	H25-DSS-Sterling-Rt. 88 & St. Mary'S Rd.	234,420	D	-	234,420
781	H26-DSS-Morrison-1 Mi. S Morrison On Rte. 78	222,132	D	-	222,132
782	H27-DSS-Galt-13310 Galt Rd.	159,734	D	-	159,734
783	H28-DSS-Lyndon-8688 Bishop Rd.	141,705	D	-	141,705
784	H29-DSS-Morrison-211 Market St.	164,394	D	-	164,394
785	H36-DSS-Yorktown-300 E. Rt. 92	214,791	D	-	214,791
786	H38-DSS-Hooppole-25775 E. 2670 St.	159,573	D	-	159,573
787	H39-DSS-Mendota-4334 E. 4Th Rd.	166,235	D	-	166,235
788	H40-DSS-Walnut-211 Walnut St.	188,167	D	-	188,167
789	H41-DSS-Rock Falls-Meneil Rd.	136,158	D	-	136,158
790	H43-DSS-Amboy-1062 Corrigedor Rd.	202,971	D	-	202,971
791	H440-ESS-Rochelle-Rochelle	0	D	-	0
792	H44-DSS-Ohio-2030 E. Lon St.	295,336	D	-	295,336
793	H471-ESS-Northwestern Steel & Wire Co.-Sterling	591,665	T	591,665	-
794	H47-DSS-Hinckley-One Mile South Of Hinckley	161,615	D	-	161,615
795	H49-DSS-Ashton-304 Brown Ave.	229,618	D	-	229,618
796	H50-DSS-Earlville-4517 E. 12Th Rd.	97,060	D	-	97,060
797	H52-DSS-Leland-330 Railroad Ave.	131,913	D	-	131,913
798	H53-DSS-Somonauk-Lafayette St. Near Green St.	146,242	D	-	146,242
799	H54-DSS-Waterman-Rte. 23 & Preserve Rd.	95,536	D	-	95,536
800	H55-DSS-Waterman-Second St. Near 'A'	166,688	D	-	166,688
801	H56-DSS-Shabbona-1-2 Mi. Se Of Shabbona	152,787	D	-	152,787

802	H57-DSS-Lee-11251 Tower Rd.	175,517	D	-	175,517
803	H59-DSS-Paw Paw-760 Moffett Rd.	135,877	D	-	135,877
804	H60-DSS-Sandwich-4750 Sandy Bluff Rd.	38,998	D	-	38,998
805	H62-DSS-Sterling-102 Broadway	266,081	D	-	266,081
806	H65-DSS-Plano-113 S. Lew Street	130,629	D	-	130,629
807	H66-DSS-Plano-CE ROW E/Little Rock Rd.	11,483	D	-	11,483
808	H67-DSS-Amboy-239 S. East Ave.	226,135	D	-	226,135
809	H70-DSS-Sublette-449 Inlet Rd.	194,572	D	-	194,572
810	H78-DSS-Dixon-324 East River St.	168,035	D	-	168,035
811	H91-DSS-Prophetstown-502 Woodlawn Dr.	147,965	D	-	147,965
812	Hennepin Station	1,640	T	1,640	-
813	J104-ESS-WM Renewable Energy, LLC	304,684	D	-	304,684
814	J13-DSS-Wauponsee Twp.-3401 Dwight Rd.	12,345	D	-	12,345
815	J15-DSS-Elmwood-211 E. Spencer	38,284	D	-	38,284
816	J16-DSS-Eastern Ave.-516 S. Eastern Ave.	(0)	D	-	(0)
817	J17-DSS-Troy Twp.-Rte. 55 & C R I & P Rr	122,528	D	-	122,528
818	J18-DSS-Lockport-Clinton & 10Th Sts.	59,025	D	-	59,025
819	J19-DSS-Bruce Rd.-820 E. Bruce Rd.	271,998	D	-	271,998
820	J20A-DSS-Mississippi-Walter Strawn Dr-WUS53 (Elwood)	10,145	D	-	10,145
821	J21-DSS-Aux Sable-1-2 Mi. N Rt. 6 On Tabler Rd.	61,776	D	-	61,776
822	J23-DSS-Saratoga-S. Side of Nelson Rd-1/2 mile West of Rt 47	5,457	D	-	5,457
823	J24-DSS-Lisbon-Rt. 47 & Quarry Rd.	19,416	D	-	19,416
824	J25-1-DSS- JACKSON TOWNSHIP.	3,324	D	-	3,324
825	J28-DSS-Ridge Rd.-119 S. Ridge Rd.	21,490	D	-	21,490
826	J29-DSS-Route 47 & Gore Rd.	132,030	D	-	132,030
827	J310-ESS-Argonne National Laboratory-E Lemont Rd. & I 55	162,344	T	162,344	-
828	J31-DSS-Plainfield-Rt. 30 & Renwick Rd.	30,257	D	-	30,257
829	J326-ESS-Caterpillar Tractor Co.-S Rte. 6 1-2 Mi. Sw Joliet	129,006	D	-	129,006
830	J32-DSS-Kahler Rd.-Half Mi. S Kahler Rd. On W Side Rt.102	92,905	D	-	92,905
831	J3321-ESS-Uno-Ven Union Oil Co.-New Ave. Half Mi. N. 127Th St.	364,890	D	-	364,890
832	J339-ESS-AUX SABLE LIQUID PRODUCTS	79,794	D	-	79,794
833	J33-DSS-Washington St-1146 E. Washington St.	18,124	D	-	18,124
834	J367-ESS-CE STA9 AUX PWR	367,994	D	-	367,994
835	J3751-ESS-Quantum Chemical Co.-S. Rt. 6 W. Tabler Rd.	148,191	D	-	148,191
836	J38-DSS-Messenger Woods-13130 W. 174Th St.	11,148	D	-	11,148
837	J390-ESS-Mobil Oil-E I-55 S Desplaines River	529,268	D	-	529,268
838	J402-ESS-Airgas 1400 Cargo Ct., in Minooka	296,981	D	-	296,981
839	J49-DSS-Gougar Rd.-Rt. 7 & W Gougar Rd.	7,562	D	-	7,562
840	J53-DSS-Blodgett Rd.-Will-Grundy County Line Rd. N Kankakee River	92,897	D	-	92,897
841	J54-DSS-Lorenzo-County Line Rd. S Kankakee River	95,310	D	-	95,310
842	J55- DSS-Joliet-N Broadway	21,906	D	-	21,906
843	J58-DSS-Manhattan-170 Elwood Rd.	22,371	D	-	22,371
844	J60-DSS-New Lenox-321 E. Lincoln Hwy.	17,218	D	-	17,218
845	J62-DSS-Homer Twp.-17701 Gougar Rd.	17,639	D	-	17,639
846	J65-DSS-Seneca-Union St. & C R I & P Rr	29,127	D	-	29,127
847	J66-DSS-Gooselake-Half Mi. W Dresden Rd. On Pine Bluff Rd.	87,191	D	-	87,191
848	J67-DSS-Channahon Twp.-1-2 Mi. W I-55 On Durkee Rd.	29,510	D	-	29,510
849	J68-DSS-Coal City-700 S. Mazon St.	12,269	D	-	12,269
850	J69-DSS-Braidwood-460 S. Front St.	17,545	D	-	17,545
851	J76-DSS-Norman Twp.-Dupont Rd. 3 Half Mi. E Seneca	16,342	D	-	16,342
852	J81-DSS-Bell Ave.-950 N. Bell Ave.	20,320	D	-	20,320
853	J84-DSS-Cherry St.-Cherry St. & Jasper St.	33,540	D	-	33,540
854	J87-DSS-Lemont-Archer Ave. & Mccarthy	365,374	D	-	365,374
855	J88-DSS-Bluff St.-368 N. Bluff St.	27,730	D	-	27,730
856	J97-DSS-Joliet-50 W. Jackson St.	154,925	D	-	154,925
857	K15-DSS-Warner Bridge-1 Mi. S. Rt. 113	32,095	D	-	32,095
858	K17-DSS-Peotone-4Th & Crawford	92,093	D	-	92,093
859	K18-DSS-Momence-Wilbur St. & Kankakee River	159,093	D	-	159,093
860	K19-DSS-Cemetary Rd-N S Redwood 1-4 Mi. E Boubreau St.	31,837	D	-	31,837
861	K20-DSS-Manteno-2Nd North St. & Near Locust	21,487	D	-	21,487
862	K23-DSS-Kankakee-5Th Ave. & N Y C Rr	85,221	D	-	85,221
863	K29-DSS-Bradley-South St. & I C Rr	58,077	D	-	58,077
864	K3192-ESS-BIRMINGHAM BOLT CO	257,809	D	-	257,809
865	K319-ESS-Birmingham Bolt Co.-S Rte. 50 At Mcknight Blvd.	82,813	D	-	82,813
866	K32-DSS-Aroma Park-Lowe Rd. & C C C & St. Louis Rr	21,736	D	-	21,736
867	K33-DSS-Kankakee-Locust & Hobbie St.	17,739	D	-	17,739
868	K340-ESS-Bourbonnais Twp-Bourbonnais Twp	6,104	D	-	6,104
869	K34-DSS-Lehigh-Rt. 28 Near Lehigh Stone Company	27,962	D	-	27,962
870	K36-DSS-Herscher-4194 S.11000 W Road	136,074	D	-	136,074
871	K39-DSS-Exline Rd.-Bet. Exline Rd. & St. George	34,950	D	-	34,950
872	K40-DSS-1404-E-6000N-RD-Bourbonnais-Illinois	11,719	D	-	11,719
873	K42-DSS-East Kankakee-E I-57 & E Off Of Waldron Rd.	25,640	D	-	25,640
874	K44-DSS-Grant Park-E State Rte. 1 Ne Grant Park	23,872	D	-	23,872
875	K45-DSS-St. Anne-2 Mi. North & 1 Mi. East St. Ann	18,493	D	-	18,493
876	LAND-Corp-Ofc-Chicago Region-North-3500 N. California Ave.	18,128	D	-	18,128
877	LAND-Corp-Ofc-Northbrook Region Hdq-1000 Skokie Blvd.	7,039	D	-	7,039
878	LAND-TSS-Skokie-5100 Church Rd.	64,295	T	64,295	-
879	MASS-Commercial-Inside Chicago	30,004,948	D	-	30,004,948
880	MASS-Commercial-Outside Chicago	88,236,900	D	-	88,236,900
881	MWR01-MWR Eqp-Morrison -Microwave Site-Rte 78 1 Mi S Of Morrison	47,105	T	47,105	-
882	MWR02-MWR Eqp-Latham-Microwave Site-1 And A Half Mi W Of Latham	748,162	T	748,162	-

883	MWR05-MWR Eqp-Cooper-Microwave Site-Morton Twp-Tazewell Co	196,071	T	196,071	-
884	MWR08-MWR Eqp-Wasco -Microwave Site	81,545	T	81,545	-
885	MWR09-MWR Eqp-Milledgeville -Microwave Site	67,334	T	67,334	-
886	MWR10-MWR Eqp-Seward-Microwave Site-Former German Valley-Steph. Co	136,162	T	136,162	-
887	MWR11-MWR Eqp-Marengo-Microwave Site-Marengo	22,448	T	22,448	-
888	MWR12-MWR Eqp-Campus-Microwave Site-Township Rd 2600 N & Township Rd 3500 E	1,569,167	T	1,569,167	-
889	MWR13-MWR Eqp-Compton-Microwave Site-Compton	300,635	T	300,635	-
890	MWR15-MWR Eqp-Kent -Microwave Site	127,028	T	127,028	-
891	MWR16-MWR Eqp-Loves Park	95,423	T	95,423	-
892	MWR17-MWR Eqp-Towanda-Microwave Site	907,033	T	907,033	-
893	MWR18-MWR Eqp-Wapella -Microwave Site	582,090	T	582,090	-
894	MWR20-MWR Eqp-17551 N.50 EAST RED DANVERS-Microwave Site	129,701	T	129,701	-
895	MWR21-MWR Eqp-2359 STATE ROUTE 116 BENSON-Microwave Site	129,422	T	129,422	-
896	NC 5636-ESS-O'Hare Airport-Terminal Area Rotunda	171,718	D	-	171,718
897	NC-DC-A24-North Chicago-1127 Broadway North Chicago	262,590	D	-	262,590
898	NC-DC-H76 South Dixon 2237 New Century Drive	81,815	D	-	81,815
899	R14-DSS-North-1007 Fulton Ave.	184,795	D	-	184,795
900	R16-DSS-Churchill-314 Churchill St. (Off Public Alley)	42,248	D	-	42,248
901	R18-DSS-Rockton-1688 N. Rockton Ave.	223,648	D	-	223,648
902	R19-DSS-Acorn-708 N. Rockton Ave.	220,031	D	-	220,031
903	R21-DSS-Sunset-1988 School St.	211,659	D	-	211,659
904	R22-DSS-West-2229 Preston St.	182,557	D	-	182,557
905	R23-DSS-Beattie-531 N. 6Th St.	162,358	D	-	162,358
906	R24-DSS-Fourth Ave-811 4Th Ave.	250,068	D	-	250,068
907	R26-DSS-Eighteenth Ave-2224 18Th Ave.	208,102	D	-	208,102
908	R27-DSS-Michigan-763 Michigan Ave.	167,406	D	-	167,406
909	R35-DSS-Fourteenth St-1021 14Th St.	173,583	D	-	173,583
910	RP1-Tinley Woods-151 St & Harlem Ave	7,865	T	7,865	-
911	RP3-Pana Relay Pt Half Mi. N Of Pana-West Of I.C.R.R.	415,036	T	415,036	-
912	RP4-Brokaw-I.P. Co. Property-Brokaw-I.P. Co. Property	538,304	T	538,304	-
913	RP5-Garfield & Federal Terminal	298,587	T	298,587	-
914	S11-DSS-Rowe-N South St. W Wabash Rr	106,560	D	-	106,560
915	S12-DSS-Ransom-E. Campbell	64,240	D	-	64,240
916	S14-DSS-Kernan-1-2 Mi. S Kernan	148,513	D	-	148,513
917	S15-DSS-Toluca-50 W. Railroad St.	17,211	D	-	17,211
918	S16-DSS-Wenona-N. Center St.	162,355	D	-	162,355
919	S19-DSS-Tonica-Rt. 51	22,398	D	-	22,398
920	S20-DSS-Rutland-East Front St.	12,825	D	-	12,825
921	S21-DSS-Lostant-2 Mi. E & Half Mi. S Lostant	102,628	D	-	102,628
922	S25-DSS-Grand Rapids Twp.-6 Mi. E Grand Ridge On Grand RidgeRd.	64,478	D	-	64,478
923	S26-DSS-Blackstone-Rte. 170 1-2 Mi. S G M & O Rr	26,300	D	-	26,300
924	S27-DSS-Lowell-Center & Locust	29,332	D	-	29,332
925	S29-DSS-Grand Ridge-1-2 Mi. S Grand Ridge On Rt. 23	204,106	D	-	204,106
926	S312-ESS-Hoosier Energy, 14732 E. 2100 Road North, Pontiac, IL 61764	1	D	-	1
927	S35-DSS-Manville-S Rt 17 W Wabash Rr	116,914	D	-	116,914
928	S36-DSS-Verona-State Aid Rd. W Verona	109,102	D	-	109,102
929	S37-DSS-Bruce Twp.-2 Mi. N Streator Oakley Ave. & Cb& Q Rr	77,976	D	-	77,976
930	S38-DSS-Leonore-N. Gray St.	105,989	D	-	105,989
931	S39-DSS-Minonk-E Oak St. 1 Block N 8Th St.	33,903	D	-	33,903
932	S40-DSS-Lodemia-5 Mi. S & Half Mi. E Pontiac	138,133	D	-	138,133
933	S41-DSS-Eppards Point Twp.-3 Mi. S. & 1 Mi. E. Pontiac	105,795	D	-	105,795
934	S42-DSS-Cornell-2Nd & Prairie St.	158,336	D	-	158,336
935	S43-DSS-Odell-Front St.	34,618	D	-	34,618
936	S44-DSS-Streator-700 S. Illinois St.	221,319	D	-	221,319
937	S47-DSS-South Wilmington-Rice St. & Mazon River	24,982	D	-	24,982
938	S48-DSS-Streator-E First St. E North Otter Creek Rd.	138,473	D	-	138,473
939	S61-DSS-Streator 300 W. Cedar	210,869	D	-	210,869
940	S63-DSS-Gardner-105 E. Jefferson St.	102,430	D	-	102,430
941	S66-DSS-Pontiac-130 S. Chicago St.	285,179	D	-	285,179
942	S67-DSS-Mazon-Front St.	111,861	D	-	111,861
943	TDC499-13939-South-Weber-Road-Lockport	351,317	V	-	-
944	TSS-Addison Riverview Terminal	95,595	T	95,595	-
945	TSS-Arcadian-Wisconsin Electric Power Co	258	T	258	-
946	TSS-Benson-Illinois Power Co	493,863	T	493,863	-
947	TSS-Decatur-Illinois Power Co	3,135	T	3,135	-
948	TSS-Dumont-Indiana-Michigan Power Co.	17,366	T	17,366	-
949	TSS-Oglesby-Illinois Power Co	1,757	T	1,757	-
950	TSS-Olive -Indiana-Michigan Power Co	205,012	T	205,012	-
951	TSS-St. John-Northern Indiana Public Service Co	203,541	T	203,541	-
952	TSS-Tazewell-Central Illinois Light Co	475,051	T	475,051	-
953	UNKNOWN-Miscellaneous-Obsolete-Unavailable	253,124	V	-	-
954	UNKNOWN-Unspecified ComEd	604,011	V	-	-
955	W102-DSS-Fabyan-Western Rd. & S C & N W Rr	102,063	D	-	102,063
956	W10-DSS-Fox River Heights-School & Fox River Rds.	209,386	D	-	209,386
957	W114-DSS-Aurora-Illinois Ave. & Lancaster Ave.	146,284	D	-	146,284
958	W115-DSS-Glenwood Park-Rt. 25 & C.A. & E. Rr	260,085	D	-	260,085
959	W118-DSS-Kendall Twp.-Rte. 71 Half Mi. E Rte. 47	284,131	D	-	284,131
960	W119-DSS-Bristol Twp.-E Rte. 47 N Faxton Rd.	128,911	D	-	128,911
961	W12-DSS-Yorkville-E Rt. 47 N Cb & Q Rr	187,456	D	-	187,456
962	W13-DSS-Little Rock-E Eldamain Rd. S North River Rd.	26,993	D	-	26,993
963	W148-DSS-Aurora Twp.-Liberty St. & Parkside Ave.	92,959	D	-	92,959

964	W152-DSS-Aurora-Kensington Pl. W. Highland Ave.	456,831	D	-	456,831
965	W16-DSS-Aurora Twp.-Indian Trial E. Randall Rd.	65,733	D	-	65,733
966	W17-DSS-West Sugar Grove-Rt. 71 S Oswego Rd.	8,729	D	-	8,729
967	W18-DSS-Sugar Grove Twp.-W Orchard Rd. S Jericho Rd.	72,158	D	-	72,158
968	W19-DSS-Blackberry Twp.-Nw Pouley Rd. & Keslinger Rd.	210,410	D	-	210,410
969	W202-DSS-St. Charles St.-Elgin St. & C M. St. Paul Rr	126,937	D	-	126,937
970	W209-DSS-Kimball St.-Kimball St. E Brook Ave.	21,037	D	-	21,037
971	W20-DSS-Lilly Lake-W Rte. 47 N Empire Rd.	151,941	D	-	151,941
972	W211-DSS-Plato Center-Plato Rd. & Muirhead Rd.	173,281	D	-	173,281
973	W216-DSS-Dundee Twp.-Lake Marion Rd. & Rte. 25	228,181	D	-	228,181
974	W218-DSS-Carpentersville-Riverlet & Washington Sts.	216,189	D	-	216,189
975	W233-DSS-Bartlett-Barlett Rd. & Onedia St.	11,095	D	-	11,095
976	W236-DSS-Roselle-E Roselle Rd. N Irving Pk. Rd.	16,817	D	-	16,817
977	W25-DSS-Pingree Grove-W Reinking Rd. S Highland	349,520	D	-	349,520
978	W26-DSS-Elgin-N Big Timber Rd. W Sleepyhollow Rd.	28,014	D	-	28,014
979	W28-DSS-Elgin Sunset Park-N Rt. 20 By-Pass Qtr Mi. E McleanBlvd.	12,181	D	-	12,181
980	W29-DSS-Winfield Twp.-S Butterfield Rd. E J & E Rr	122,503	D	-	122,503
981	W302-DSS-Warrenville-S Galusha Rd. On First Ave.	11,719	D	-	11,719
982	W30-DSS-Wheaton-Sunnyside Ave. Roosevelt Rd.	102,605	D	-	102,605
983	W31-DSS-Milton Twp.-N Harrison St. W Gary St.	43,743	D	-	43,743
984	W330-DSS-Glen Ellyn-Longfellow Ave. & Walnut St.	139,510	D	-	139,510
985	W331-DSS-Lombard-S Willow E Main St.	144,698	D	-	144,698
986	W332-DSS-York Twp.-W Grace St. N St. Charles Rd.	133,254	D	-	133,254
987	W333-DSS-Villa Park-N Central W Ardmore	122,630	D	-	122,630
988	W334-DSS-Villa Park-S Fairfield Ave. Half Mi. E Monterey Ave.	236,562	D	-	236,562
989	W335-DSS-West Chicago-E Prince Crossing Rd. S Geneva Rd.	129,608	D	-	129,608
990	W336-DSS-Winfield-W County Farm Rd. S Jewell Rd.	47,954	D	-	47,954
991	W33-DSS-Wayne-S Army Trail Rd. E C A & E Rr	161,840	D	-	161,840
992	W340-DSS-Weisbrook-S Weisbrook Rd. & Leabrook Ln.	105,915	D	-	105,915
993	W342-DSS-Elmhurst-West Ave. & Second St.	91,843	D	-	91,843
994	W343-DSS-Elmhurst-N Butterfield Rd. E York Rd.	140,390	D	-	140,390
995	W345-DSS-Elmhurst-N First St. Alley E Larch Ave.	154,274	D	-	154,274
996	W346-DSS-Addison-W Addison Rd. N Lake St.	76,451	D	-	76,451
997	W348-DSS-Bensenville-Main St. Near Church Rd.	80,887	D	-	80,887
998	W349-DSS-Bensenville-Green St. 1-2 Mi. E. York Rd.	386,165	D	-	386,165
999	W354-DSS-York Center-S Roosevelt Rd. E Meyers Rd.	5,628	D	-	5,628
1000	W35A-DSS-Udina-Plank Rd and US 20	26,858	D	-	26,858
1001	W38-DSS-Downers Grove Twp.-87Th St. Lemont Rd.	55,264	D	-	55,264
1002	W39-DSS-Wasco-N Rte. 64 S Burlington Rd.	353,810	D	-	353,810
1003	W407-ESS-Fermi-Fermi	711,166	D	-	711,166
1004	W41-DSS-Downers Grove-Ogden Rd. & Lacey Rd.	21,818	D	-	21,818
1005	W43-DSS-Downers Grove-S. Rodgers E. Prospect Ave.	165,430	D	-	165,430
1006	W44-DSS-Lisle-Yender & Ogden	4,806	D	-	4,806
1007	W468-ESS-MALLARD LAKE LANDFILL-TAD (RELAYS) ONLY	375,837	D	-	375,837
1008	W46-DSS-Lisle Twp.-Maple Rd. Half Mi. E Hoffman	159,705	D	-	159,705
1009	W48-DSS-Hinsdale-E Rt. 83 & S C B & Q Rr	150,301	D	-	150,301
1010	W494-ESS-City of Geneva Co-1717 Averill Road, Geneva, IL 60134	259,998	D	-	259,998
1011	W50-DSS-Deerpath Rd.-Ceco Row Deerpath Rd.	150,464	D	-	150,464
1012	W51-DSS-Randall Rd.-W. Randall Rd. C.E.Co. Row	121,035	D	-	121,035
1013	W52-DSS-Lombard-E Highland Ave. S Maple	179,160	D	-	179,160
1014	W541-ESS-SW CORNER OF EOLA & DIEHL-2905 DIEHL	164,382	D	-	164,382
1015	W570-ESS-Ameritech-2600 Warrenville Rd.	64,299	D	-	64,299
1016	W600-ESS-Naperville-W Rte. 59 S Burlington NorthernRr	513,139	T	513,139	-
1017	W601-ESS-Naperville-Rte. 59	60,563	D	-	60,563
1018	W602-ESS-Naperville-Springbrook	63,809	D	-	63,809
1019	W603-ESS-Naperville-Royce	58,320	D	-	58,320
1020	W64-DSS-Downers Grove Twp.-Frontage Rd. (I-55) E Cass Ave.	237,317	D	-	237,317
1021	W71-DSS-Aurora-1449 N. Farnsworth Ave.	35,076	D	-	35,076
1022	W73-DSS-Blackberry Twsp.-DC at Bunker&Hughes, Kane County	88,231	D	-	88,231
1023	X300-DSS-Eastwood-2256 W. Eastwood	708,683	D	-	708,683
1024	X301-DSS-Belmont-5239 W. Belmont	641,012	D	-	641,012
1025	X304-DSS-Chase-7239 N. Western Av.	856,361	D	-	856,361
1026	X305-DSS-Seminary-3945 N. Seminary	370,084	D	-	370,084
1027	X307-DSS-Rosemont-6320 N. California	901,635	D	-	901,635
1028	X310-DSS-Albany Park-3145 W. Lawrence	856,118	D	-	856,118
1029	X311-DSS-Lehigh-7036 N. Lehigh	315,914	D	-	315,914
1030	X312-DSS-Newport-1044 W. Newport	867,282	D	-	867,282
1031	X313-DSS-Montrose-1058 W. Montrose	1,006,752	D	-	1,006,752
1032	X315-DSS-Neva-6330 N. Northwest Hwy.	837,230	D	-	837,230
1033	X318-DSS-Merrimac-6254 W. North	790,662	D	-	790,662
1034	X319-DSS-Uptown-1124 W. Lawrence	914,670	D	-	914,670
1035	X368-DSS-Sauganash-6029 N. Pulaski	917,618	D	-	917,618
1036	X380-DSS-Wrightwood-2617 N. Pulaski	840,704	D	-	840,704
1037	X381-DSS-Cortland-2452 W. Homer	372,083	D	-	372,083
1038	X39 - DSS - Portage 4540 W. Waveland Ave.	253,366	D	-	253,366
1039	X454-ESS-Chicago North Headquarters-3500 N. California Ave.	22,594	D	-	22,594
1040	X5305-ESS-RESURRECTION HOSPITAL	51,692	D	-	51,692
1041	Y302-ESS-27th st vault	1,086,622	D	-	1,086,622
1042	Y308-DSS-Twenty-Eighth Street-2751 S. Pulaski Rd.	1,009,239	D	-	1,009,239
1043	Y310-DSS-Austin-5049 W. Madison	1,012,903	D	-	1,012,903
1044	Y314-DSS-Seventeenth Street-1701 W. Wabash	808,494	D	-	808,494

1045	Y323-ESS-Dupage Co. Water Commission-5555 W. Lexington	831	D	-	831
1046	Y365-DSS-Campbell-2543 W. Madison	1,229,315	D	-	1,229,315
1047	Y5181-ESS-Illinois-Public Aid-300 W. Pershing Rd.	19,691	D	-	19,691
1048	Y518B-ESS-Link Belt Co.-300 W. Pershing Rd.	13,447	D	-	13,447
1049	Y869-ESS-Boulevard Towers North-225 N. Michigan Ave.	52,840	D	-	52,840
1050	Y9511-ESS-First National Bank Plaza-33 S. Clark St.	193,720	D	-	193,720
1051	Y986-ESS-Board Of Trade-141 W. Jackson St.	187,604	D	-	187,604
1052	Z028-ESS-CTA ARCHER	36,276	D	-	36,276
1053	Z100-ESS-Tower Automotive Plant-12700 Crandolet-Chicago	630,592	V	-	-
1054	Z300-DSS-Archer-5161 S. Archer	478,429	D	-	478,429
1055	Z302-DSS-Ewing-10425 Ewing Ave	295,530	D	-	295,530
1056	Z305-DSS-Keating-4717 W. 63Rd St.	261,440	D	-	261,440
1057	Z306-DSS-Narragansett-5521 S. Narragansett	566,967	D	-	566,967
1058	Z307-DSS-Oak Park-60Th & Oak Park Ave.	184,880	D	-	184,880
1059	Z310-DSS-Drexel-912 E. 87Th St.	395,064	D	-	395,064
1060	Z312-DSS-Exchange-7323 S. Exchange Ave.	320,597	D	-	320,597
1061	Z314-DSS-Justine-79Th & Justine Sts.	439,984	D	-	439,984
1062	Z315-DSS-Burnside-9440 S. Cottage Grove Ave.	256,810	D	-	256,810
1063	Z335-DSS-South Chicago-9347 S. Chicago Ave.	602,790	D	-	602,790
1064	Z4941-ESS-Ltv Steel-114-114Th St. & Burley Ave.	67,115	D	-	67,115
1065	Z501-ESS-West Pullman-1201 W 120th St, Chicago, IL 60643	25,072	D	-	25,072
1066	Z524-ESS-METRO SANITARY	2,731	D	-	2,731
1067	Z52-ESS-Ford Motor Co.-12100 S. Torrence Ave.	95,192	D	-	95,192
1068	Z550-ESS-CTA 55TH STREET	111,047	D	-	111,047
1069	Z699-ESS-BIO-ENERGY-1700 E 138TH STREET	241,808	D	-	241,808
1070	Z715-ESS-REPUBLIC STEEL	424,135	D	-	424,135
1071	Z725-ESS-FINKL STEEL	154,395	D	-	154,395
1072	Z981-ESS-CHICAGO HOUSING AUTHORITY	13	D	-	13
1073		Grand Total			
		\$ 912,014,044		\$ 245,333,503	\$ 476,975,957
1074		Total Transmission	\$ 245,333,503	33.97%	
1075		Total Distribution	\$ 476,975,957	66.03%	
1076			\$ 722,309,460	100.00%	
1077		Total Various	\$ 189,704,584		
1078		Grand Total	\$ 912,014,044		

ATTACHMENT 9
ITEMIZATION OF ACCOUNT 105

Commonwealth Edison Company
Account 105 - Plant Held for Future Use
As of 12/31/2018

Line No.	Location (A)	Transmission (B)	Planned In Service Date (C)	Planned Use (D)	Distribution/General Plant (E)	Total (F)
1	Charter Grove- (Land TSS South of ICG RR Total)	\$637,355	2019	Substation 345-138 kV		\$637,355
2	Goodings Grove-Indiana Widening / Crete TSS	\$1,206,117	2029-2032	Substation 345-138kV		\$1,206,117
3	Plato Center TSS (Land Rte 47 Between Barr & Rohrsen Rds -Kane Co)	\$426,467	2032-2035	Substation 345-138-34-12kV	\$617,255	\$1,043,722
4	Waukegan Station 345 kV Switchyard (Land)	\$799,826	2027-2030	Substation 345-138kV		\$799,826
5	Cherry Valley-Silver Lake (Land - ROW)	\$1,215,186	2032-2035	345-138 kV lines		\$1,215,186
6	Cherry Valley-Silver Lake (Easement ROW)	\$611,864	2032-2035	345-138 kV lines		\$611,864
7	Subtotal Cherry Valley-Silver Lake	\$1,827,050				\$1,827,050
8	Chicago-Northwestern R.R. (Land ROW-Skokie-Devon-Okton & Bryn Maur-Rogers Park & Evanston Twp.)	\$1,567,260	2029-2032	345 kV lines		\$1,567,260
9	Manville-Pontiac (Easement ROW)	\$528,398	2019-2022	345-138 kV lines		\$528,398
10	Plano-Charter Grove (Land ROW)	\$4,343,302	2032-2035	345-138 kV lines		\$4,343,302
11	Sugar Grove Blackberry (Land ROW Huntley-Woodstock Tap to Blackberry TSS 147)	\$408,473	2032-2035	138 kV lines		\$408,473
12	Tinley Woods MWR	\$738,275	2019	345 kV lines		\$738,275
13	Wayne-Itasca (Land ROW)	\$4,099,384	2021-2024	345-138 kV lines		\$4,099,384
14	Wilton Center-Joliet (Easement ROW)	\$387,278	2032-2035	345 kV lines		\$387,278
15	Midway Court TSS	\$5,548,944	2019-2020	Substation 345-138 kV		\$5,548,944
16	Eakin Creek TSS	\$2,670,479	2032-2035	Substation 138 kV		\$2,670,479
17	McCormick TDC (Land)	\$232,971	2035	Substation 138-12 kV	\$232,971	\$465,942
18	Sugar Grove TSS	\$720,587	2022-2025	138kV Lines		\$720,587
19	7 Items Under \$250,000 Each (Transmission)	\$352,883	Various	Various		\$352,883
20	Rutland TDC	\$0	2032-2035	Substation 138-12 kV	\$372,830	\$372,830
21	Michigan Ave	\$0	2019-2020	Substation 345-138-34-12kV	\$437,403	\$437,403
22	18 Items Under \$250,000 Each (Distribution)	\$0	Various	Various	\$745,907	\$745,907
23	Total Property Held for Future Use	<u>\$26,495,049</u>			<u>\$2,406,366</u>	<u>\$28,901,415</u>

ATTACHMENT 10
ITEMIZATION OF ACCOUNT 255

Commonwealth Edison Company
Account 255 - Accumulated Deferred Investment Tax Credits
As of 12/31/2018

Line No.	FERC Account	Description	Subaccount	Subaccount Description	Amount
	(A)	(B)	(C)	(D)	(E)
1	255000	Acc Def Inv Tax Credits	255020	ITC 4% job development	\$ (67,343)
2	255000	Acc Def Inv Tax Credits	255030	ITC 10% plant/equip	<u>(11,687,661)</u>
3					<u>\$ (11,755,004)</u>

ATTACHMENT 11
ITEMIZATION OF ACCOUNT 450

Commonwealth Edison Company
Account 450 - Forfeited Discounts
2018 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (1) (D)	Other (E)	Total (F)
1	410000	Late Payment Fees in Connection with Electric Service	\$ (18,036,476)	\$ (2,500,644)	\$ -	\$ (20,537,119)
2	410000	Late Payment Fees in Connection with Electric Service - PORCB	(6,428,091)	-	-	(6,428,091)
3	410000	Late Payment Fees in Connection with Non Standard Service	3,451	478	-	3,930
4	410000	Earned Finance Charge on Deferred Payment Agreements	(1,855,855)	(257,303)	-	(2,113,157)
5			<u>\$ (26,316,970)</u>	<u>\$ (2,757,468)</u>	<u>\$ -</u>	<u>\$ (29,074,438)</u>

Notes:

(1)	Total operating revenues - 2018 (Total Sales of Electricity Revenue) Per 2018 FERC Form 1, Page 300, Line 27:	<u>\$ 5,863,646,434</u>	
	Amounts based on 2018 Transmission Filing		
	Transmission Revenue Requirement (2018 Forecast from April 2018 Filing)	\$ 691,193,206	11.79%
	Schedule 1A Revenue Credit (2018 Forecast from April 2018 Filing)	<u>22,776,913</u>	<u>0.39%</u>
		<u>\$ 713,970,119</u>	<u>12.18%</u>

ATTACHMENT 12
ITEMIZATION OF ACCOUNT 451

Commonwealth Edison Company
Account 451 - Miscellaneous Service Revenues
2018 Actual

Line No.	Subaccount (A)	Description (B)		Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	410050	Return Check Charges	(1)	(675,531)	\$ (93,658)	\$ -	\$ (769,189)
2	410090	Reconnection Fees	(2)	(590,874)	-	-	(590,874)
3	412000	Call Center Referral Revenue	(2)	(172,956)	-	-	(172,956)
4	412000	Fees from real estate lease applications and customer studies.	(3)	(8,187)	(85,356)	(9,957)	(103,500)
5	412000	Temporary Services	(2)	(4,166,952)	-	-	(4,166,952)
6	412000	Electric Choice Fees	(4)	(100,572)	-	-	(100,572)
7	412000	Meter Tampering	(2)	(302,990)	-	-	(302,990)
8	412000	Energy Marketplace Revenue	(2)	(137,236)	-	-	(137,236)
9	412000	Deferred Payment (DPA) Fees		(2,455,621)	-	-	(2,455,621)
10	412000	Interconnection Application Fee	(2)	(8,678,448)	-	-	(8,678,448)
11	412000	Other Miscellaneous Service Revenues	(2)	568	-	-	568
12				<u>\$ (17,288,799)</u>	<u>\$ (179,015)</u>	<u>\$ (9,957)</u>	<u>\$ (17,477,770)</u>

Notes:

(1) Transmission portion calculated using allocator on Attachment 11.

12.18%

(2) All miscellaneous service revenues are assigned 100% to Distribution & Customer due to the nature of the product/service.

(3) Represents income from 3rd party fees for lease applications. Allocated based on direct assignment of rental income from property leases to the plant account identification of leased properties.

(4) Fees from "interval data request services" - special meter readings.

ATTACHMENT 13

FACTORS INFLUENCING CHANGE IN ANNUAL REVENUE REQUIREMENT

ComEd Transmission Formula Rate Reconciliation
Net Zonal Revenue Requirement - 2018 vs. 2019
(In Thousands)

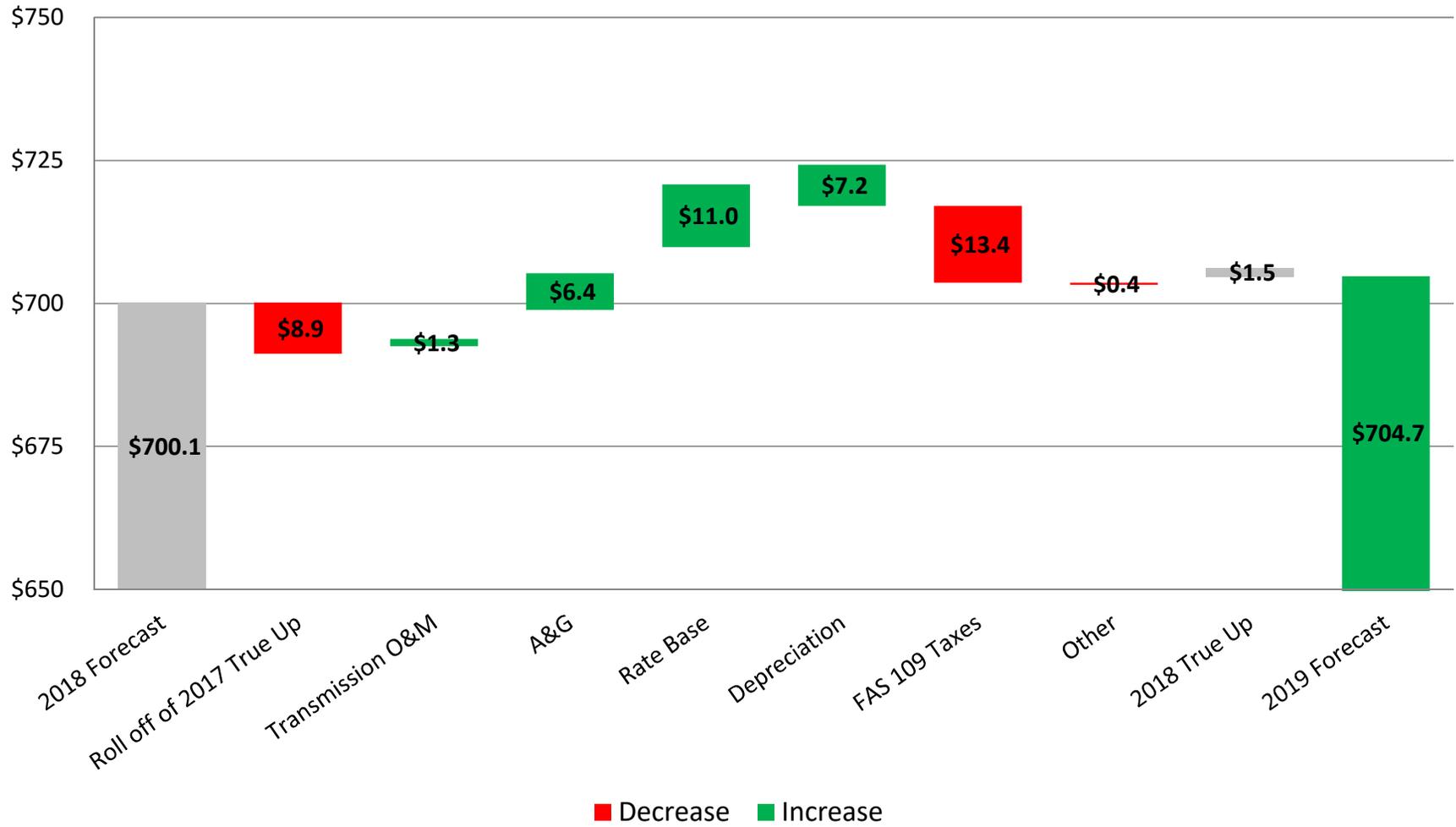
	2017 w/2018 Pro Forma Plant Additions	True up to 2018 Actual	2017 - 2018 Changes	2018 - 2019 Changes	2019 Pro Forma Plant Additions	2018 w/2019 Pro Forma Plant Additions
Rate Base	\$3,603,685	\$3,548,985	(\$54,700)	\$111,047	\$77,872	\$3,737,904
Revenue Requirement						
Rate Base Revenue Requirement (1)	\$389,715	\$380,421	(\$9,294)	\$11,891	\$8,360	\$400,672
Transmission O&M	\$119,967	\$121,258	\$1,291			\$121,258
A&G (allocated and assigned)	\$59,644	\$66,016	\$6,372	\$14		\$66,030
Depreciation Expense	\$148,998	\$156,194	\$7,196	(3)		\$156,194
FAS 109 Taxes	\$0	(\$13,438)	(\$13,438)			(\$13,438)
Other	(\$29,081)	(\$29,796)	(\$715)	\$403		(\$29,393)
Net Revenue Requirement	\$689,243	\$680,655	(\$8,588)	\$12,308	\$8,360	\$701,323
Incentive ROE	\$1,950	\$1,867	(\$83)	\$40		\$1,907
Net Zonal Revenue Requirement	\$691,193	\$682,522	(\$8,671)	\$12,348	\$8,360	\$703,230
PORCB Adjustment	\$0		\$0	\$0		\$0
True Up	\$8,558	\$0	(\$17,229)			(\$8,671)
True Up (Interest)	\$348		\$9,811			\$10,159
Total Net Zonal Revenue Requirement, Including True	\$700,099	\$682,522	(\$16,089)	\$12,348	\$8,360	\$704,718

(1) Includes gross-up for income taxes.

(2) Includes impact of reduced Corporate Tax Rate from 35% to 21% in gross-up

(3) Increased plant additions are driving rate base increase along with depreciation expense increases.

**ComEd Transmission Formula Rate Reconciliation
Net Zonal Revenue Requirement - 2018 vs. 2019
(in millions)**



ATTACHMENT 14
2018 INPUTS TRUED-UP TO ACTUAL

ATTACHMENT H-13A

Commonwealth Edison Company			
Formula Rate -- Appendix A		Notes	FERC Form 1 Page # or Instruction
			2018 True Up

Shaded cells are input cells

Allocators

Wages & Salary Allocation Factor			
1	Transmission Wages Expense	p354.21.b	42,876,454
2	Total Wages Expense	p354.28.b	351,071,958
3	Less A&G Wages Expense	p354.27.b	53,437,219
4	Total Wages Less A&G Wages Expense	(Line 2 - Line 3)	297,634,739
5	Wages & Salary Allocator	(Line 1 / Line 4)	14.41%

Plant Allocation Factors			
6	Electric Plant in Service	(Note B) p207.104.g	28,755,554,363
7	Accumulated Depreciation (Total Electric Plant)	(Note J) p219.29.c	8,320,272,623
8	Accumulated Amortization	(Note A) p200.21.c	566,141,618
9	Total Accumulated Depreciation	(Line 7 + 8)	8,886,414,241
10	Net Plant	(Line 6 - Line 9)	19,869,140,122
11	Transmission Gross Plant	(Line 29 - Line 28)	6,074,906,299
12	Gross Plant Allocator	(Line 11 / Line 6)	21.13%
13	Transmission Net Plant	(Line 41 - Line 28)	4,544,063,386
14	Net Plant Allocator	(Line 13 / Line 10)	22.87%

Plant Calculations

Plant In Service			
15	Transmission Plant In Service	(Note B) p207.58.g	5,623,591,398
16	For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year For Reconciliation Only	Attachment 6	235,858,453
17	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)	(Note B) Attachment 6	72,090,436
18	Total Transmission Plant	(Line 15 - Line 16 + Line 17)	5,459,823,381
19	General	p207.99.g	2,297,211,750
20	Intangible	p205.5.g	733,901,903
21	Total General and Intangible Plant	(Line 19 + Line 20)	3,031,113,653
22	Less: General Plant Account 397 -- Communications	p207.94.g	912,014,042
23	General and Intangible Excluding Acct. 397	(Line 21 - Line 22)	2,119,099,611
24	Wage & Salary Allocator	(Line 5)	14.41%
25	General and Intangible Plant Allocated to Transmission	(Line 23 * Line 24)	305,271,748
26	Account No. 397 Directly Assigned to Transmission	Attachment 5	309,811,170
27	Total General and Intangible Functionalized to Transmission	(Line 25 + Line 26)	615,082,918
28	Plant Held for Future Use (Including Land)	(Note C) Attachment 5	26,495,049
29	Total Plant In Rate Base	(Line 18 + Line 27 + Line 28)	6,101,401,348

Accumulated Depreciation			
30	Transmission Accumulated Depreciation	(Note J) p219.25.c	1,220,551,788
31	Accumulated General Depreciation	(Note J) p219.28.c	867,888,941
32	Less: Amount of General Depreciation Associated with Acct. 397	(Note J) Attachment 5	530,091,660
33	Balance of Accumulated General Depreciation	(Line 31 - Line 32)	337,797,281
34	Accumulated Amortization	(Line 8)	566,141,618
35	Accumulated General and Intangible Depreciation Ex. Acct. 397	(Line 33 + 34)	903,938,899
36	Wage & Salary Allocator	(Line 5)	14.41%
37	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission	(Line 35 * Line 36)	130,218,988
38	Percent of Acct. 397 Directly Assigned to Transmission	(Line 26 / Line 22)	33.97%
39	Amount of Gen. Depr. Associated with Acct. 397 Directly Assigned to Trans.	(Line 38 * Line 32)	180,072,137
40	Total Accumulated Depreciation	(Sum Lines 30, 37 & 39)	1,530,842,913
41	Total Net Property, Plant & Equipment	(Line 29 - Line 40)	4,570,558,435

Adjustment To Rate Base

42	Accumulated Deferred Income Taxes ADIT net of FASB 106 and 109		Attachment 1		-1,117,324,040
43	CWIP for Incentive Transmission Projects CWIP Balances for Current Rate Year	(Note H)	Attachment 6		0
44	Prepayments Prepayments (excluding Prepaid Pension Asset)	(Note A)	Attachment 5		2,226,110
45	Materials and Supplies Undistributed Stores Expense	(Note A)	p227.6.c & 16.c (Line 5)		0
46	Wage & Salary Allocator				14.41%
47	Total Undistributed Stores Expense Allocated to Transmission		(Line 45 * Line 46)		0
48	Transmission Materials & Supplies		p227.8.c		70,115,142
49	Total Materials & Supplies Allocated to Transmission		(Line 47 + Line 48)		70,115,142
50	Cash Working Capital Operation & Maintenance Expense (excluding Interest Only Return on Prepaid Pension Asset)		(Line 85 - Line 84)		187,274,482
51	1/8th Rule		1/8		12.5%
52	Total Cash Working Capital Allocated to Transmission		(Line 50 * Line 51)		23,409,310
53	Network Credits Outstanding Network Credits	(Note N)	Attachment 5		0
54	Total Adjustment to Rate Base		(Lines 42 + 43 + 44 + 49 + 52 - 53)		-1,021,573,478
55	Rate Base		(Line 41 + Line 54)		3,548,984,957

Operations & Maintenance Expense

56	Transmission O&M Transmission O&M		Attachment 5		121,258,089
57	Less Account 565		Attachment 5		9,175,777
58	Plus Transmission Revenue Requirement of Commonwealth Edison of Indiana booked to Account 565		Attachment 5		9,175,777
59	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data		
60	Plus Transmission Lease Payments	(Note A)	p200.4.c		0
61	Transmission O&M		(Lines 56 - 57 + 58 + 59 + 60)		121,258,089
62	Allocated Administrative & General Expenses Total A&G		Attachment 5		486,664,069
63	Plus: Fixed PBOP expense	(Note J)	fixed		-6,752,430
64	Less: Actual PBOP expense		Attachment 5		-6,370,700
65	Less: Salaries and Benefits of specified Exelon Corp top executives		Attachment 5		22,664,063
66	Less: Power Procurement Expense		Attachment 5		610,103
67	Less Property Insurance Account 924		p323.185.b		1,125,856
68	Less Regulatory Commission Exp Account 928	(Note E)	p323.189.b		2,000,811
69	Less General Advertising Exp Account 930.1		p323.191.b		5,412,715
70	Less EPRI Dues	(Note D)	p352 & 353		0
71	Administrative & General Expenses		Sum (Lines 62 to 63) - Sum (Lines 64 to 70)		454,468,791
72	Wage & Salary Allocator		(Line 5)		14.41%
73	Administrative & General Expenses Allocated to Transmission		(Line 71 * Line 72)		65,469,543
74	Directly Assigned A&G Regulatory Commission Exp Account 928	(Note G)	Attachment 5		289,368
75	General Advertising Exp Account 930.1	(Note K)	Attachment 5		0
76	Subtotal - Accounts 928 and 930.1 - Transmission Related		(Line 74 + Line 75)		289,368
77	Property Insurance Account 924		(Line 67)		1,125,856
78	General Advertising Exp Account 930.1	(Note F)	Attachment 5		0
79	Total Accounts 928 and 930.1 - General		(Line 77 + Line 78)		1,125,856
80	Net Plant Allocator		(Line 14)		22.87%
81	A&G Directly Assigned to Transmission		(Line 79 * Line 80)		257,483
82	Interest on Prepaid Pension Asset Prepaid Pension Asset (net of associated ADIT)		Attachment 5		98,437,930
83	LTD Cost Rate		(Line 120)		4.20%
84	Interest on Prepaid Pension Asset		(Line 82 * Line 83)		4,137,160
85	Total Transmission O&M and Interest on Prepaid Pension Asset		(Lines 61 + 73 + 76 + 81 + 84)		191,411,642

Depreciation & Amortization Expense

Depreciation Expense			
86	Transmission Depreciation Expense Including Amortization of Limited Term Plant	(Note J) p336.7.b&c&d	116,422,808
87	General Depreciation Expense Including Amortization of Limited Term Plant	(Note J) p336.10.b&c&d	112,014,743
88	Amount of General Depreciation Expense Associated with Acct. 397	(Note J) Attachment 5	64,697,528
89	Balance of General Depreciation Expense	(Line 87 - Line 88)	47,317,215
90	Intangible Amortization	(Note A) p336.1.d&e	76,198,188
91	Total	(Line 89 + Line 90)	123,515,403
92	Wage & Salary Allocator	(Line 5)	14.41%
93	General Depreciation & Intangible Amortization Allocated to Transmission	(Line 91 * Line 92)	17,793,294
94	General Depreciation Expense for Acct. 397 Directly Assigned to Transmission	(Line 88 * Line 38)	21,977,750
95	General Depreciation and Intangible Amortization Functionalized to Transmission	(Line 93 + Line 94)	39,771,044
96	Total Transmission Depreciation & Amortization	(Lines 86 + 95)	156,193,852

Taxes Other than Income Taxes

97	Taxes Other than Income Taxes	Attachment 2	11,428,259
98	Total Taxes Other than Income Taxes	(Line 97)	11,428,259

Return \ Capitalization Calculations

Long Term Interest			
99	Long Term Interest	Attachment 5	351,750,429
100	Less LTD Interest on Securitization Bonds	(Note P) Attachment 8	0
101	Long Term Interest	(Line 99 - Line 100)	351,750,429
102	Preferred Dividends	enter positive p118.29.c	0
Common Stock			
103	Proprietary Capital	p112.16.c	10,244,598,758
104	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	0
105	Less Preferred Stock	(Line 114)	0
106	Less Account 216.1	p112.12.c	26,802,972
107	Common Stock	(Line 103 - 104 - 105 - 106)	10,217,795,786
Capitalization			
108	Long Term Debt	p112.18-21.c	8,384,786,000
109	Less Loss on Reacquired Debt	p111.81.c	24,895,793
110	Plus Gain on Reacquired Debt	p113.61.c	0
111	Less ADIT associated with Gain or Loss	Attachment 1	-9,518,557
112	Less LTD on Securitization Bonds	(Note P) Attachment 8	0
113	Total Long Term Debt	(Line 108 - 109 + 110 - 111 - 112)	8,369,408,764
114	Preferred Stock	p112.3.c	0
115	Common Stock	(Line 107)	10,217,795,786
116	Total Capitalization	(Sum Lines 113 to 115)	18,587,204,550
117	Debt %	Total Long Term Debt (Note Q) (Line 113 / Line 116)	45.0%
118	Preferred %	Preferred Stock (Line 114 / Line 116)	0.0%
119	Common %	Common Stock (Note Q) (Line 115 / Line 116)	55.0%
120	Debt Cost	Total Long Term Debt (Line 101 / Line 113)	4.20%
121	Preferred Cost	Preferred Stock (Line 102 / Line 114)	0.00%
122	Common Cost	Common Stock (Note J) Fixed	11.50%
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD) (Line 117 * Line 120)	1.89%
124	Weighted Cost of Preferred	Preferred Stock (Line 118 * Line 121)	0.00%
125	Weighted Cost of Common	Common Stock (Line 119 * Line 122)	6.32%
126	Rate of Return on Rate Base (ROR)	(Sum Lines 123 to 125)	8.21%
127	Investment Return = Rate Base * Rate of Return	(Line 55 * Line 126)	291,522,018

Composite Income Taxes

Income Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I)	21.00%
129	SIT=State Income Tax Rate or Composite		9.50%
130	p	(percent of federal income tax deductible for state Per State Tax Code	0.00%
131	T	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$:	28.51%
132	T / (1-T)		39.87%
ITC Adjustment			
133	Amortized Investment Tax Credit	(Note I)	
		enter negative	p266.8.f
134	1/(1-T)		1 / (1 -Line 131)
135	Net Plant Allocation Factor		(Line 14)
136	ITC Adjustment Allocated to Transmission		(Line 133 * Line 134 * Line 135)
			-552,843
Other Income Tax Adjustments			
136a	FAS 109 Amortized Tax Expense	(Note R)	Attachment 5
			-9,607,841
136b	1/(1-T)		1 / (1 -Line 131)
			139.87%
136c	Other Income Tax Adjustment		(Line 136a * Line 136b)
			-13,438,479
137	Income Tax Component =		(T/1-T) * Investment Return * (1-(WCLTD/ROR[Line 132 * Line 127 * (1-(Line 123 / Line 126))])
			89,452,095
138	Total Income Taxes		(Line 136 + Line 136c + Line 137)
			75,460,772

Revenue Requirement

Summary			
139	Net Property, Plant & Equipment	(Line 41)	4,570,558,435
140	Total Adjustment to Rate Base	(Line 54)	-1,021,573,478
141	Rate Base	(Line 55)	3,548,984,957
142	Total Transmission O&M	(Line 85)	191,411,642
143	Total Transmission Depreciation & Amortization	(Line 96)	156,193,852
144	Taxes Other than Income	(Line 98)	11,428,259
145	Investment Return	(Line 127)	291,522,018
146	Income Taxes	(Line 138)	75,460,772
147	Gross Revenue Requirement	(Sum Lines 142 to 146)	726,016,544
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
148	Transmission Plant In Service	(Line 15)	5,623,591,398
149	Excluded Transmission Facilities	(Note M)	Attachment 5
			0
150	Included Transmission Facilities	(Line 148 - Line 149)	5,623,591,398
151	Inclusion Ratio	(Line 150 / Line 148)	100.00%
152	Gross Revenue Requirement	(Line 147)	726,016,544
153	Adjusted Gross Revenue Requirement	(Line 151 * Line 152)	726,016,544
Revenue Credits & Interest on Network Credits			
154	Revenue Credits		Attachment 3
			45,361,656
155	Interest on Network Credits	(Note N)	Attachment 5
			0
156	Net Revenue Requirement	(Line 153 - Line 154 + Line 155)	680,654,888
Net Plant Carrying Charge			
157	Gross Revenue Requirement	(Line 152)	726,016,544
158	Net Transmission Plant	(Line 15 - Line 30)	4,403,039,610
159	Net Plant Carrying Charge	(Line 157 / Line 158)	16.49%
160	Net Plant Carrying Charge without Depreciation	(Line 157 - Line 86) / Line 158	13.84%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	(Line 157 - Line 86 - Line 127 - Line 138) / Line 158	5.51%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
162	Gross Revenue Requirement Less Return and Taxes	(Line 152 - Line 145 - Line 146)	359,033,754
163	Increased Return and Taxes	Attachment 4	394,270,786
164	Net Revenue Requirement per 100 Basis Point increase in ROE	(Line 162 + Line 163)	753,304,540
165	Net Transmission Plant	(Line 15 - Line 30)	4,403,039,610
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Line 164 / Line 165)	17.11%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	(Line 164 - Line 86) / Line 165	14.46%
168	Net Revenue Requirement	(Line 156)	680,654,888
169	True-up amount	Attachment 6	-
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects not paid by other PJM trans	Attachment 7	1,867,449
171	Facility Credits under Section 30.9 of the PJM OATT	Attachment 5	-
172	Net Zonal Revenue Requirement	(Line 168 + 169 + 170 + 171)	682,522,337
Network Zonal Service Rate			
173	1 CP Peak	(Note L)	PJM Data
			21,349
174	Rate (\$/MW-Year)		(Line 172 / 173)
175	Network Service Rate (\$/MW/Year)	(Line 174)	\$ -

Notes

- A** Electric portion only
- B** Line 16, for the Reconciliation, includes New Transmission Plant that was actually placed in service weighted by the number of months it was actually in service
Line 17 includes New Transmission Plant to be placed in service in the current calendar year that is not included in the PJM regional Transmission Plan (RTEP) (time-weighted) as shown on Attachment 6.
- C** Includes Transmission portion only. At each annual informational filing, Company will identify for each parcel of land an intended use within a 15 year period.
- D** Includes all EPRI Annual Membership Dues
- E** Includes all Regulatory Commission Expenses
- F** Includes Safety related advertising included in Account 930.1
- G** Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H** CWIP can only be included if authorized by the Commission.
- I** The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$
the percentage of federal income tax deductible for state income taxes.
- J** ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC.
PBOP expense is fixed until changed as the result of a filing at FERC.
Depreciation rates shown in Attachment 9 are fixed until changed as the result of a filing at FERC.
If book depreciation rates are different than the Attachment 9 rates, ComEd will provide workpapers at the annual update to reconcile formula depreciation expense and depreciation accruals to Form No. 1 amounts.
- K** Education and outreach expenses relating to transmission, for example siting or billing
- L** As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M** Amount of transmission plant excluded from rates per Attachment 5.
- N** Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.
Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.
- O** Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on Line 56. If they are booked to Acct 565, they are included on Line 59.
- P** Securitization bonds may be included in the capital structure.
- Q** Equity and debt ratios will be the ratios determined by the actual capital structure and the specified calculation processes of the formula, except that if during the period May 1, 2007 through May 31, 2009 the formula produces an equity ratio exceeding 58.0%, the formulaic value at Line 119 shall be manually set to 58.0% and the formulaic value at Line 117 shall be manually set to 42.0% less the percentage shown at Line 118.
If, during the period June 1, 2009 through May 31, 2010, the formula produces an equity ratio exceeding 57.0%, the formulaic value at Line 119 shall be manually set to 57% and the value at Line 117 shall be manually set to 43.0% less the percentage shown at Line 118.
If, during the period June 1, 2010 through May 31, 2011, the formula produces an equity ratio exceeding 56.0%, the formulaic value at Line 119 shall be manually set to 56% and the value at Line 117 shall be manually set to 44.0% less the percentage shown at Line 118.
If, during any period following May 31, 2011, the formula produces an equity ratio exceeding 55.0%, the formulaic value at Line 119 shall be manually set to 55.0% and the formulaic value at Line 117 shall be manually set to 45.0% less the percentage shown at Line 118.

**Commonwealth Edison Company
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet**

A	B Gas, Prod Or Other Related	C Only Transmission Related	D Plant Related	E Labor Related	F Total ADIT	G	
1	ADIT- 282	937,979,364	(131,869,616)	(4,331,394,743)	0	(3,525,284,996)	From Acct. 282 total, below
2	ADIT-283	(495,256,399)	0	(7,301,340)	(70,046,042)	(572,603,780)	From Acct. 283 total, below
3	ADIT-190	129,840,566	0	3,534,120	111,662,557	245,037,242	From Acct. 190 total, below
4	Subtotal	572,563,530	(131,869,616)	(4,335,161,964)	41,616,515	(3,852,851,535)	Sum lines 1 through 3
5	Wages & Salary Allocator				14.4057%		
6	Net Plant Allocator			22.8700%			
7	ADIT		(131,869,616)	(991,449,586)	5,995,162	(1,117,324,040)	Sum Cols. C, D, E; Enter as negative Appendix A, line 42.
		row 4	row 4 * row 6	row 4 * row 5			

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 111

(9,518,557) < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT-190	Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Account 190						
Accrued Holiday Pay Provision	(883,928)				(883,928)	The book expense on Jan 1 of calendar year; accelerated tax expense taken in previous calendar year. Related to all functions.
Accrued Vacation Pay Provision	13,009,769				13,009,769	Capitalized portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
Pending Litigation Reserve	17,319	17,319				Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon resolution of ongoing litigation matters. Since we have accrued, but not yet paid, we have to book the tax reserve.
Charitable Contributions	6,418,662	6,418,662				For tax purposes, the charitable contribution deduction is limited to 10% of taxable income. If an amount cannot be deducted in a given year, the deduction can be carried forward and used when taxable income is available in the following 10 years.
Obsolete Materials - net change in provision	2,207,816			2,207,816		For book, expense taken when identified as obsolete; For tax, the expense is taken when actually disposed. Related to all functions.
Provision for Bad Debt: Uncollectible Accounts Reserve	29,664,231	29,664,231				Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Related to retail operations.
Damage to Company Property Reserve	1,242,934			1,242,934		Book expense for damage as identified; tax deduction when fully written-off and all collection efforts abandoned. Related to all functions.
Taxes Other Than Income Taxes	30,320			30,320		Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. . Related to all functions.
Incentive Compensation Plan	40,913,976				40,913,976	Book records an accrual in filing year on estimated payouts; tax reverses the accrual and deducts the actual paid out. Related to all functions.
Liability For Severance Plans	610,172				610,172	Book records an accrual; tax takes the deduction when actually paid. Related to all functions.
CPS Energy Efficiency Fund - reserve change	988,207	988,207				Relates to agreement between ComEd and Chicago Public School to implement energy efficiency project funds. Book records based on an accrual; tax records when payment actually made. Related to retail functions, thus non-jurisdictional.
Other Accrued Expenses	722,238	722,238				Book is recording accruals for other non-jurisdictional expenses.
Other Current	3,146,880				3,146,880	Relates to Accounts Payables. Book records the expense as known; tax records when paid out. Related to all functions.
Partnerships	1,044,526	1,044,526				Investment in partnerships. Book/Tax difference as Book has written them all off. Tax still has some losses being reflected. Non jurisdictional.
Deferred Rent Expense	465,364				465,364	Rent expense deferred and amortized ratably for books, tax deduction when paid - energy delivery facilities used for all functions.
Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	583,402	583,402				Reserves for remediation of Superfund sites. Reserves are not deductible for tax purposes. Not fixed and determinable. Book liability (taken to the expense on book), for taxes these are non-recognized until settled/paid. Superfund is reimbursed. Not related to wholesale operations.
Executive uninsured death benefits after retirement	969,653				969,653	Reserve is not tax deductible, expense for books, tax expensed when payments made. Related to all functions.

FAS 109 ITC	(36,445,289)	(36,445,289)				Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Federal NOL Depreciation	0			0		A net operating loss was generated during the 2017 tax year.
Federal NOL DTA Exclusion	0	0				A net operating loss was generated during the 2017 tax year.
Deferred Stock Bonus Plan	314,558				314,558	No current book activity, tax deduction as distributions are made from the trust - employees in all functions.
FAS 123R - Stock Options; Other Equity Based Compensation	4,912,854				4,912,854	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
Workers Compensation and Bodily Injury Reserve	30,627,716				30,627,716	These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid. Related to all functions.
Redemption of long-term debt-revalued discount due to merger	(41,583)	(41,583)				Book premium and discounts were revalued and expensed/incurred at time of merger, tax did not revalue the debt and amortization remained the same; non utility.
Management Deferred Compensation Plan	12,178,050				12,178,050	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Relates to all functions.
Manufactured Gas Plants - Provision	125,343,110	125,343,110				The MGP liability account is used to record the estimated remediation costs. The estimated remediation costs are not deductible for tax purposes. Associated expenses are run through Rider ECR. Not related to wholesale operations.
Merger Costs	(859,872)	(859,872)				Costs incurred with UNICOM merger (2001). Not related to wholesale operations.
Post Retirement Health Care Liability - Provision	78,768,610	78,768,610				Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund. Related liability not deducted from rate base.
Revenues Subject to Refund	0	0				Relates to potential refunds that are unrelated to transmission operations. Excluded from rate base.
Supplemental management retirement plan	2,653,401				2,653,401	Book accrues anticipated Supplemental Management Retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid. Related to employees in all functions.
Long Term Incentive Cash	2,744,092				2,744,092	Book expense recognized at the time of determination, not recognized for taxes until paid out. Related to employees in all functions.
Midwest Generation Settlement	1,699,108	1,699,108				This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Interest on projected tax deficiencies	(1,629,445)	(1,629,445)				Related to CTC, Fossil sales, and like kind exchange. Not related to wholesale operations.
Use Tax Adjustment	53,049			53,049		Use tax on out of state purchases. Book accrues for the tax expense when known; tax recognizes when paid out. Relates to all functions.
Regulatory (Asset)/Liab: Docket No 07-0566 - 3 YR	5,328	5,328				Tracks anticipated recoveries for costs for Original Cost Audit, 05-0597 Rehearing, Lease Abandonment of the AT&T building and the 2007 ICC Rate Case. Not related to wholesale operations.
Regulatory (Asset)/Liab: Transmission Rates Recovery	(2,451,369)	(2,451,369)				Reg asset established to recover transmission rate under/over recoveries. Deferred tax asset/liability will unwind as fluctuations are recovered or billed to the rate payers. The fluctuation is not included in taxable income.
Regulatory (Asset)/Liab: 2011 IL State Tax Rate Change	3,312,544	3,312,544				ADIT related to regulatory liability established as a result of the 2011 IL State Income Tax increase. Reg liability not included in rate base.
Alternate Fuels Tax Credit Carry Forward	0			0		The Fuels Tax Credit generated in 2017 was not utilized in 2017. This credit can be utilized in future years and carried forward up to 20 years.
R&D Credit Carry forward	0			0		The Research and Development Credit generated in 2017 was not utilized in 2017. This credit can be utilized in future years and carried forward up to 20 years.
2017 IL Rate Change - 190	4,886,525	4,886,525				ADIT related to regulatory liability established as a result of the 2017 IL State Income Tax increase. Reg liability not included in rate base.
2017 IL Rate Change - 190 Gross Up	0	0				ADIT related to regulatory liability established as a result of the 2017 IL State Income Tax increase. Reg liability not included in rate base.
2017 Fed Rate Change - 190	(89,544,865)	(89,544,865)				Under Federal tax reform, the tax rate decreased from 35% to 21%. As a result, the deferred taxes recorded on the ledger were required to be revalued. This number represents the amortization of the revaluation of these assets.
2017 Fed Rate Change - 190 Gross Up	7,359,177	7,359,177				This is the gross up of the impact of the Federal rate change listed in the row above.
Subtotal	245,037,242					
Subtotal - p234.18.c	245,037,242	129,840,566	0	3,534,120	111,662,557	
Less FASB 109 Above if not separately removed						
Less FASB 106 Above if not separately removed					0	
Total	245,037,242	129,840,566	0	3,534,120	111,662,557	

Instructions for Account 190:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

**Commonwealth Edison Company
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet**

A	B	C <i>Gas, Prod Or Other Related</i>	D <i>Only Transmission Related</i>	E <i>Plant Related</i>	F <i>Labor Related</i>	G <i>Justification</i>
ADIT-282	Total					
Account 282000 & 282200 - ADIT Liberalized Depreciation						
Depreciation	(4,267,927,774)			(4,267,927,774)		Property basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes. Related to all functions.
Depreciation - Capital Related to CTA Merger	452,828			452,828		Per the hold harmless clause of the order approving the Constellation and PHI/Pepco mergers, merger related costs are removed.
Account 282100 & 282300 - ADIT other property						
Competitive Transition Charge (CTC)	(28,148,692)	(28,148,692)				Relates to the deferred recognition of CTC revenues.
Allowance for borrowed funds used during construction	(30,639,293)			(30,639,293)		AFUDC - book tax timing difference. Debt portion. Related to all functions.
Amortization of deferred gain - Like Kind Exchange	(60,498,980)	(60,498,980)				Actual Like Kind Exchange - generation related, not in rate base.
FIN47	654,434			654,434		Accrual of future removal/retirements. Book recognized the expense estimate accrual, tax recognizes when paid. Related to all functions.
Interest capitalized under Code Section 263A	104,639,506			104,639,506		Interest capitalized for book and tax purposes at different rates - related to all functions.
Computer software costs	(33,405,155)			(33,405,155)		Book capitalizes software development costs. Tax is allowed to deduct certain internally developed software as expenses are incurred. This represents both the current deduction and the reversal of the book amortization. Related to all functions.
Overheads capitalized	(268,935,229)			(268,935,229)		Represents Sales and Use tax capitalized for book purposes, but is currently deductible for tax purposes. Related to all functions.
Pension capitalized for books	73,254,264			73,254,264		Book accrues and capitalizes anticipated Pension costs on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
Proceeds from contributions in aid of construction	124,983,023			124,983,023		Payments for new or additional services are not considered income for book purposes. Tax recognizes when received. Related to all functions.
Proceeds from CIAC: Tax Gross-up	97,326,811	97,326,811				Beginning in 2009, CIAC is grossed up for income taxes. Tax gross-up amounts are now collected from customers paying the CIAC. Deferred tax for these amounts is not included in rate base.
Property Revaluation Due To Merger	2,938,000	2,938,000				Non-utility.
Real estate taxes capitalized under Code Section 263A	0			0		Capitalization of real estate taxes for tax purposes. Related to all functions.
Repair allowances	(34,471,348)			(34,471,348)		This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to all functions.
Repairs - Distribution	(1,228,452,441)	(1,228,452,441)				This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Distribution
Repairs - Transmission	(131,869,616)		(131,869,616)			This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Transmission
Transmission Upgrade - East/West	7,016,769	7,016,769				Relates to contributions received from a subsidiary for an upgrade to the transmission system.
Regulatory (Asset)/Liab: FAS 109 - Tax Rate Changes	2,275,609,908	2,275,609,908				Regulatory asset established to recognize the change in income tax rates and flow through timing difference between those in effect when plant related deferred taxes were established and those in effect when they are expensed. The corresponding regulatory asset represents the amount of future revenue and the related increase in future tax expense that will be recovered when the temporary difference reverses. The regulatory asset is not reflected in rate base therefore neither is the deferred tax liability.
2017 IL Tax Rate Change - 282	(8,683)	(8,683)				Regulatory asset established to recognize the change in Illinois State income tax rates and flow through timing difference between those in effect when plant related deferred taxes were established and those in effect when they are expensed. The corresponding regulatory asset represents the amount of future revenue and the related increase in future tax expense that will be recovered when the temporary difference reverses. The regulatory asset is not reflected in rate base therefore neither is the deferred tax liability.
2017 IL Tax Rate Change - 282 Gross Up	(5,357,302)	(5,357,302)				Regulatory asset established to recognize the change in Illinois State income tax rates and flow through timing difference between those in effect when plant related deferred taxes were established and those in effect when they are expensed. The corresponding regulatory asset represents the amount of future revenue and the related increase in future tax expense that will be recovered when the temporary difference reverses. The regulatory asset is not reflected in rate base therefore neither is the deferred tax liability.

2017 Fed Rate Change - 282	289,236	289,236				Regulatory asset established to recognize the change in Federal income tax rates and flow through timing difference between those in effect when plant related deferred taxes were established and those in effect when they are expensed. The corresponding regulatory asset represents the amount of future revenue and the related increase in future tax expense that will be recovered when the temporary difference reverses. The regulatory asset is not reflected in rate base therefore neither is the deferred tax liability.
2017 Fed Rate Change - 282 Gross Up	(122,735,263)	(122,735,263)				Regulatory asset established to recognize the change in Federal income tax rates and flow through timing difference between those in effect when plant related deferred taxes were established and those in effect when they are expensed. The corresponding regulatory asset represents the amount of future revenue and the related increase in future tax expense that will be recovered when the temporary difference reverses. The regulatory asset is not reflected in rate base therefore neither is the deferred tax liability.
Subtotal	742,189,950					
Subtotal - p275.9.k	(3,525,284,996)	937,979,364	(131,869,616)	(4,331,394,743)	0	
Less FASB 109 Above if not separately removed	0					
Less FASB 106 Above if not separately removed	0					
Total	(3,525,284,996)	937,979,364	(131,869,616)	(4,331,394,743)	0	

Instructions for Account 282:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Commonwealth Edison Company
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B	C	D	E	F	G
<u>ADIT-283</u>	<u>Total</u>	<u>Gas, Prod Or Other Related</u>	<u>Only Transmission Related</u>	<u>Plant Related</u>	<u>Labor Related</u>	<u>Justification</u>
Chicago Arbitration settlement	(3,276,551)	(3,276,551)				Relates to 1992 franchise agreement with City of Chicago. Non jurisdictional.
Accrued Benefits	3,208,222				3,208,222	Relate to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
Deferred Gain on Sale of Easement	(4,514,712)			(4,514,712)		ComEd sold easements and deferred the gain. Related to all functions.
Incentive pay capitalized (Global Settlement)	(2,435,344)	(2,435,344)				Represents the 2003 Agreement relating to various programs and initiatives. Book recorded the liability and is amortizing monthly. Tax deducted the payments in each of the 4 years when made. Not wholesale related.
Loss on reacquired debt	(9,518,557)	(9,518,557)				Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt capitalization ratio on Appendix A, line 111.
Mark to Market	0	0				New Line item
Midwest Generation Settlement	(3,496,891)	(3,496,891)				This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Other Comprehensive Income - unrealized appreciation	0			0		Unrealized gain/loss on equity received as compensation for payment of services. Related to all functions.
Pension Contribution - Net of Book Provision 9.5%	(73,254,264)				(73,254,264)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
Prepaid Pension contribution (shareholder-funded)	(351,746,734)	(351,746,734)				Amount netted from Prepaid Pension Asset on Attachment 5 for the calculation of the return on the pension asset on Appendix A, line 82.
PJM start-up costs	7,929	7,929				Costs incurred to join PJM were set up to reg liability and are amortized over the FERC approved recovery period for book purposes. For tax purposes, these were deducted when paid. Costs not included in wholesale charges.
Swap and hedging transactions	(2,786,628)			(2,786,628)		Book amount amortized over the life of the debt, tax amortized over the life of the swap. These cost are included in cost of debt calculations.
State Income Taxes - Temporary	11,444,645	11,444,645				State income taxes accrued but not yet paid to the state related to discrete items under audit that have not yet settled. These state taxes will be deductible once paid.
Amortization of regulatory asset MGP - Environmental Remediation	(118,506,530)	(118,506,530)				Reg Asset was established to record the estimated recoverable MGP clean up costs as authorized in a rate case. Non jurisdictional.
Amortization of regulatory asset - Severance Cost	92,430	92,430				Reg Asset relating to severance costs incurred as result of "Exelon Way" program. Tax deducted in 2003-2004 as incurred and paid. Reg asset not included in rate base.
Regulatory (Asset)/Liab: Rider UF	(26,461,801)	(26,461,801)				Reg Asset established for under/over recovery of uncollectable amounts. Not wholesale related.
Regulatory Asset of Distribution Rate Case Matters	12,565	12,565				Regulatory assets/liabilities that have not yet been approved by the ICC for collection but are expected to be approved and collected in the future.
Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	(287,785)	(287,785)				Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: AMP - other costs	(9,256)	(9,256)				Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distributed Generation	(146,295)	(146,295)				Deferred tax on reg asset related to Distributed Generation Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution Formula Rate	(68,759,275)	(68,759,275)				Related to reg asset associated with Distribution Filing reconciliations. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Merger)	(2,610,126)	(2,610,126)				Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Storm)	(5,745,689)	(5,745,689)				Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (A-Base)	(14,187,794)	(14,187,794)				Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Ash Borer)	(5,969,169)	(5,969,169)				Related to reg asset associated to Distribution Filing. Not related to wholesale operations.

Regulatory (Asset)/Liab: Distribution - Energy Efficiency	(151,194,211)	(151,194,211)				Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: PORCB	(1,405,791)	(1,405,791)				Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Solar Rebate	(1,095)	(1,095)				Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: 2011 IL Tax Rate Change	(5,470,706)	(5,470,706)				Related to regulatory asset established as a result of the 2011 IL State Income Tax increase. Reg asset not included in rate base.
Accelerated Depr AMI - Related to Reg Assets	(52,602,337)	(52,602,337)				Accelerated depreciation on old meters in AMI program. Not related to wholesale operations.
Equity In Earnings Uncon Sub	273,711	273,711				Reversal of equity in earnings in unconsolidated subsidiaries.
Deferred Revenue - Fiber Optics Lease	974,510	974,510				Related to a third party's right to use our optical fibers within cables over a 30 year contract. For GAAP purposes, the revenue is deferred and amortized. For tax, the income cannot be deferred and was already recognized in a prior year.
Regulatory (Asset)/Liab: Capital Leases	(392,316)	(392,316)				Related to reg asset associated with Willis Tower Lease. Not related to wholesale operations.
2017 IL Tax Rate Change - 283	(15,031,254)	(15,031,254)				The Illinois tax rate decreased from 9.5% to 7.75%. As a result, the deferred taxes recorded on the ledger were required to be revalued. This number represents the amortization of the revaluation of these assets.
2017 IL Tax Rate Change - 283 Gross Up	(4,707,193)	(4,707,193)				This is the gross up of the impact of the Illinois rate change listed in the row above.
2017 Fed Rate Change - 283	230,617,565	230,617,565				The Illinois tax rate decreased from 9.5% to 7.75%. As a result, the deferred taxes recorded on the ledger were required to be revalued. This number represents the amortization of the revaluation of these assets.
2017 Fed Rate Change - 283 Gross Up	105,282,946	105,282,946				This is the gross up of the impact of the Illinois rate change listed in the row above.
Subtotal	(572,603,780)					
Subtotal - p277.19.k	(572,603,780)	(495,256,399)	0	(7,301,340)	(70,046,042)	
Less FASB 109 Above if not separately removed						
Less FASB 106 Above if not separately removed						
Total	(572,603,780)	(495,256,399)	-	(7,301,340)	(70,046,042)	

Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Commonwealth Edison Company

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes		Page 263 Col (i)	Allocator	Allocated Amount
Plant Related		Net Plant Allocator		
1	Real Estate	29,212,636		
2	Illinois Use Tax on Purchases	925,871		
3	Vehicle Use	15,884		
4	State Franchise Tax	2,938,827		
5	Chicago Use	47,290		
6	Chicago Transaction	97,233		
7	Chicago Dark Fiber Rev. Tax	0		
8	Total Plant Related	33,237,741	22.87%	7,601,456
Labor Related		Wages & Salary Allocator		
9	Unemployment & state unemployment	563,445		
10	FICA	26,001,004		
11	City of Chicago	0		
12				
13				
14	Total Labor Related	26,564,449	14.41%	3,826,803
Other Included		Net Plant Allocator		
15				
16				
17				
18				
19	Total Other Included	0	22.87%	0
20	Total Included (Lines 8 + 14 + 19)	59,802,190		11,428,259
Currently Excluded				
21	Electricity Excise Tax	0		
22	Rider RCA - Low Income Assistance	43,054,410		
23	Rider RCA - Renewable	4,491,471		
24	Electricity Distribution	103,982,953		
25	Infrastructure Tax	91,462,115		
26	Municipal Utility	0		
27	Public Utility Fund	6,556,847		
28	Subtotal, Excluded	249,547,796		
29	Total, Included and Excluded (Line 20 + Line 28)	309,349,986		
30	Total Other Taxes from p114.14.c	309,349,986		
31	Difference (Line 29 - Line 30)	0		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Commonwealth Edison Company

Attachment 3 - Revenue Credit Workpaper

Accounts 450 & 451		
1	Late Payment Penalties Allocated to Transmission	\$ 2,946,439
Account 454 - Rent from Electric Property		
2	Rent from Electric Property - Transmission Related	11,954,392
Account 456 - Other Electric Revenues (Note 1)		
3	Transmission for Others (Note 3)	7,151,302
4	Schedule 1A	23,309,523
5	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 3)	
6	Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner	-
7	PJM Transitional Revenue Neutrality (Note 1)	
8	PJM Transitional Market Expansion (Note 1)	
9	Professional Services	
10	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	-
11	Rent or Attachment Fees associated with Transmission Facilities	-
12	Gross Revenue Credits	(Sum Lines 1-11) <u>\$ 45,361,656</u>
13	Amount offset from Note 3 below	
14	Total Account 454 and 456	
15	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 174 of Appendix A.	
16	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.	
17	Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.	

A	Return and Taxes with 100 Basis Point increase in ROE 100 Basis Point increase in ROE and Income Taxes	Line 30 + Line 42 from below	394,270,786
B	100 Basis Point increase in ROE		1.00%

Return Calculation

Appendix A Line or Source Reference

1	Rate Base		3,548,984,957
		(Line 41 + Line 54)	
	Long Term Interest		
2	Long Term Interest	Attachment 5	351,750,429
3	Less LTD Interest on Securitization Bonds	Attachment 8	-
4	Long Term Interest	(Line 99 - Line 100)	351,750,429
5	Preferred Dividends	enter positive	0
		p118.29.c	
	Common Stock		
6	Proprietary Capital	p112.16.c	10,244,598,758
7	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	0
8	Less Preferred Stock	(Line 114)	0
9	Less Account 216.1	p112.12.c	26,802,972
10	Common Stock	(Line 103 - 104 - 105 - 106)	10,217,795,786
	Capitalization		
11	Long Term Debt	p112.18-21.c	8,384,786,000
12	Less Loss on Reacquired Debt	p111.81.c	24,895,793
13	Plus Gain on Reacquired Debt	p113.61.c	0
14	Less ADIT associated with Gain or Loss	Attachment 1	-9,518,557
15	Less LTD on Securitization Bonds	Attachment 8	0
16	Total Long Term Debt	(Line 108 - 109 + 110 - 111 - 112)	8,369,408,764
17	Preferred Stock	p112.3.c	0
18	Common Stock	(Line 107)	10,217,795,786
19	Total Capitalization	(Sum Lines 113 to 115)	18,587,204,550
20	Debt %	Total Long Term Debt (Line 113 / Line 116)	45.0%
21	Preferred %	Preferred Stock (Line 114 / Line 116)	0.0%
22	Common %	Common Stock (Line 115 / Line 116)	55.0%
23	Debt Cost	Total Long Term Debt (Line 101 / Line 113)	4.20%
24	Preferred Cost	Preferred Stock (Line 102 / Line 114)	0.00%
25	Common Cost	Common Stock (Line 122 + 100 basis points)	12.50%
26	Weighted Cost of Debt	Total Long Term Debt (WCLTD) (Line 117 * Line 120)	1.89%
27	Weighted Cost of Preferred	Preferred Stock (Line 118 * Line 121)	0.00%
28	Weighted Cost of Common	Common Stock (Line 119 * Line 122)	6.87%
29	Rate of Return on Rate Base (ROR)	(Sum Lines 123 to 125)	8.76%
30	Investment Return = Rate Base * Rate of Return	(Line 55 * Line 126)	311,031,571

Composite Income Taxes

	Income Tax Rates		
31	FIT=Federal Income Tax Rate		21.00%
32	SIT=State Income Tax Rate or Composite		9.50%
33	p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.00%
34	T	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	28.51%
35	CIT = T / (1-T)		39.87%
36	1 / (1-T)		139.87%
	ITC Adjustment		
37	Amortized Investment Tax Credit	enter negative	(1,728,273)
38	1/(1-T)	p266.8.f	139.87%
39	Net Plant Allocation Factor	1 / (1 -Line 131)	22.8700%
40	ITC Adjustment Allocated to Transmission	(Line 14)	-552,843
	Other Income Tax Adjustments		
40a	Amortization of FAS 109 Reg Asset	Attachment 5	(9,607,841)
40b	1/(1-T)	1 / (1 -Line 131)	139.87%
40c	Other Income Tax Adjustment	(Line 136a * Line 136b)	(13,438,479)
41	Income Tax Component =	$CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =$	97,230,538
42	Total Income Taxes	(Line 136 + Line 136c + Line 137)	83,239,215

Commonwealth Edison Company

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion		Details
8	Plant Allocation Factors Accumulated Amortization	(Note A)	p200.21.c		100%		
General Plant Direct Assignment of Account 397					DA to Trans.		
26	Account No. 397 Directly Assigned to Transmission		p207.94.g	912,014,042	309,811,170		Assignment based on locational analysis performed pursuant to protocol 1.g.iii.7.v and detailed in Attachment accompanying Annual Update Filing.
Accumulated Depreciation and Amortization							
32	Less: Amount of General Depreciation Associated with Acct. 397		p219.28.c (footnote)		530,091,660		
Materials and Supplies							
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c		100%		
Allocated General & Common Expenses Plus Transmission Lease Payments							
60		(Note A)	p200.4.c		100%		
Depreciation Expense							
88	Amount of General Depreciation Expense Associated with Acct. 397		p337.44.b & .45.b*e		64,697,528		Acct. 397 Depreciable Plant Base times Depreciation Rate

Transmission / Non-transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C)	p214.47.d	28,901,415	26,495,049	2,406,366	
					26,495,049		Note: At each annual update, company will provide for each parcel of land a description of its intended use within a 15 year period.

CWIP & Expensed Lease Worksheet

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
6	Plant Allocation Factors Electric Plant in Service	(Note B)	p207.104.g		0		
15	Plant In Service Transmission Plant In Service	(Note B)	p207.58.g		0		
30	Accumulated Depreciation Transmission Accumulated Depreciation	(Note J)	p219.25.c		0		

Commonwealth Edison Company

Attachment 5 - Cost Support

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues		Details
Allocated General & Common Expenses							
70	Less EPRI Dues	(Note D)	p352 & 353	0	0		ComEd does not currently pay annual EPRI dues. All 2016 expenses were related to projects.

Adjustments to A & G Expense

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Total	Adjustment	Adjusted Total	Details
Allocated General & Common Expenses							
62	Total A&G		p323.197.b	488,269,183	(1,605,114)	486,664,069	
63	Fixed PBOP expense		Company Records	-6,752,430			
64	Actual PBOP expense		p320.198.b (footnote)	-6,370,700			Current year actual PBOP expense
65	Salaries and Benefits of specified Exelon Corp top executives		Company Records	22,664,063			Elective adjustment to certain payroll and benefit costs of Exelon Corp's senior executive team. As detailed in Attachment No. 15.
66	Power Procurement Expense (SAC chgs)		p320.198.b (footnote)	610,103			

Regulatory Expense Related to Transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
Directly Assigned A&G							
74	Regulatory Commission Exp Account 928	(Note G)	p323.189.b	2,000,811	289,368	1,711,443	Transmission-related = all FERC dockets per p.350-351, excl. FERC annual charge. Includes allocated portion of regulatory costs for issuing debt.

Safety Related Advertising Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Safety Related	Non-safety Related	Details
Directly Assigned A&G							
78	General Advertising Exp Account 930.1	(Note F)	p323.191.b	5,412,715	0	5,412,715	

MultiState Workpaper

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				State 1	State 2	State 3	State 4	State 5	Details
Income Tax Rates									
129	SIT=State Income Tax Rate or Composite	(Note I)		IL 9.50%					

Education and Out Reach Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Education & Outreach	Other	Details
Directly Assigned A&G							
75	General Advertising Exp Account 930.1	(Note K)	p323.191.b	5,412,715	0	5,412,715	

Commonwealth Edison Company

Attachment 5 - Cost Support

Excluded Plant Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Excluded Transmission Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities 149 Excluded Transmission Facilities (Note M)			General Description of the Facilities
Instructions: 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:		Enter \$ 0	
Example A Total investment in substation 1,000,000 B Identifiable investment in Transmission (provide workpapers) 500,000 C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded (A x (C / (B + C))) 444,444		Or Enter \$	
Add more lines if necessary			

Prepayments and Prepaid Pension Asset

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Description of the Prepayments	
44 Prepayments			
Prepayments	15,452,947	W&S Allocator 14.41%	2,226,110
			FERC Form 1 -- p111.57.c
82 Prepaid Pension Asset			
Prepaid Pension Asset (not to be included in Prepayments)	1,035,071,608		
Less ADIT	(351,746,734)		
Net Prepaid Pension Asset	683,324,874	14.41%	98,437,930
			Stockholder contributed portion is shown on FERC Form 1 - p233.25.f Note: Attachment 1 excludes from transmission rate base the associated ADIT balance.

Commonwealth Edison Company

Attachment 5 - Cost Support

Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Outstanding Network Credits	Description of the Credits
53	Network Credits Outstanding Network Credits	(Note N)	Enter \$ 0	
			0	Total

Add more lines if necessary

Adjustments to Transmission O&M

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Total	Transm O&M LSE Adjustment	Transmission Related	Details
56	Transmission O&M	p321.112.b	363,120,092	-241,862,003	121,258,089	Acct. 566 adjusted, and Accts. 561.4 and 561.8 included to remove PJM LSE expenses not recoverable in ComEd's OATT rate.
57	Less Account 565	p321.96.b	9,175,777	0	9,175,777	See FERC Form 1, footnote to p320.97b. Transmission related 565 is to include the TX revenue requirement of ComEd of Indiana

Interest Expense Adjustment

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Long Term Interest per Form 1	Amortization related to Interest Rate Swaps	Total Long Term Interest	Details
99	Adjustment to Amortize Losses Associated with Interest Rate Swaps Long Term Interest	p117.62-67.c	351,750,429	0	351,750,429	The amortization of Series 98 to 102 Rate Swaps is included in Long Term Debt FERC Acct 427.

Interest on Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Interest on Network Credits	Description of the Interest on the Credits
155	Revenue Credits & Interest on Network Credits Interest on Network Credits	(Note N) Company Records	0	

Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
171	Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT	0	

PJM Load Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		1 CP Peak	Description & PJM Documentation
173	Network Zonal Service Rate 1 CP Peak	(Note L) PJM Data 21,349	

Statements BG/BH (Present and Proposed Revenues)

Customer	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
Note: ComEd does not have billing determinants of its wholesale customers. This is confidential information in the possession of PJM Interconnection, LLC.						
Total				-	-	-

Other Income Tax Adjustments

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Form 1 Amount	Transmission-Related FAS 109 Amortization Expense	Remainder	Details
Attach. A Line #s	Form 1 Lines	Form 1 Page #s				
	Income Taxes - Federal (409.1)	p114.15.c	(66,070,048)	-	(66,070,048)	
	Income Taxes - Other (409.1)	p114.16.c	(29,553,776)	-	(29,553,776)	
	Provision for Deferred Income Taxes (410.1)	p114.17.c	538,482,530	1,298,573	538,183,957	
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	p114.18.c	275,524,690	10,906,414	264,618,276	
Total				(9,607,841)		Total amount taken to Line 136a. See additional details, calculations, and instructions below.

Commonwealth Edison Company

Attachment 5 - Cost Support

Component Descriptions		Instruction References	Transmission Depreciation Expense Amount		Tax Rate from Attachment A Line 131	=	Amount to Line 136a
	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	Instr. 1, 2, 3, 4 below	\$ 614,336	X	28.51%		\$ 175,117
	Amortization of Excess/Deficient Deferred Taxes - Transmission Component	Instr. 4, 5 below					\$ (9,827,390)
	Amortized Excess Deferred Taxes	Instr. 4, 5 below					\$ 51,723
	Amortized Deficient Deferred Taxes	Instr. 4, 5 below					\$ (7,290)
	Amortization of Other Flow-Through Items - Transmission Component	Instr. 4, 6 below					\$ (9,607,841)
136a	Total Other Income Tax Adjustments to Line 136a						<u>\$ (9,607,841)</u>
<u>Instr. #s</u>	<u>Instructions</u>						
Instr. 1	Transmission Component of AFUDC Equity is the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant multiplied by the transmission net plant allocator (described in Instruction 2).						
Instr. 2	Transmission net plant allocator is calculated annually within Appendix A, Line 14 as part of ComEd's Transmission Formula Rate Annual Update.						
Instr. 3	"AFUDC-Equity" category reflects the non-deductibility of a component of depreciation expense related to the capitalized equity portion of Allowance for Funds Used During Construction (AFUDC).						
Instr. 4	FAS 109 amortized tax expense taken directly from the Company's tax accounting records and included in the Form 1 income tax lines noted above.						
Instr. 5	Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Excess/Deficient Deferrals are amortized over the remaining useful life of assets impacted by the tax rate change.						
Instr. 6	Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax savings resulting from temporary differences between the amount of taxes computed for ratemaking purposes and taxes on the amount of actual current federal income tax liability to be immediately "flowed through" rates for certain assets. The "flow-through" savings were accounted for in deferred tax balances, based on the expectation and understanding that while tax savings would be immediately flowed through to ratepayers, the flow-through expense incurred when the temporary differences reverse would be recovered from ratepayers. The "Amortization of Other Flow-Through Items" represents the transmission portion of tax expense relating to the reversal of these temporary differences.						

7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12	(E) = (B) * (C)/12	
				Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments	
Dec Balance			12			-
Jan			11.5	-	-	-
Feb			10.5	-	-	-
Mar			9.5	-	-	-
Apr			8.5	-	-	-
May			7.5	-	-	-
Jun			6.5	-	-	-
Jul			5.5	-	-	-
Aug			4.5	-	-	-
Sep			3.5	-	-	-
Oct			2.5	-	-	-
Nov			1.5	-	-	-
Dec			0.5	-	-	-
Total						Total
				#DIV/0!		Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				-		Total Column D To line 17 of Appendix A
CWIP (weighted monthly balances)				-		Total Column E To line 43 of Appendix A

New Transmission Plant Additions for Year 2 (weighted by months in service)

8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).

Remove all Cap Adds placed in service in Year 2
For Reconciliation only - remove actual New Transmission Plant Additions for Year 2 \$ 235,858,453 < Input to Appe

Add weighted Cap Adds actually placed in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12	(E) = (B) * (C)/12	
				Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments	
Dec Balance			12			-
Jan	4,087,091		11.5	3,916,796	-	-
Feb	7,017,952		10.5	6,140,708	-	-
Mar	5,776,487		9.5	4,573,052	-	-
Apr	17,880,773		8.5	12,665,547	-	-
May	22,089,988		7.5	13,806,243	-	-
Jun	11,562,288		6.5	6,262,906	-	-
Jul	5,474,253		5.5	2,509,033	-	-
Aug	20,633,041		4.5	7,737,390	-	-
Sep	2,748,518		3.5	801,651	-	-
Oct	28,460,321		2.5	5,929,234	-	-
Nov	37,910,652		1.5	4,738,832	-	-
Dec	72,217,089		0.5	3,009,045	-	-
Total	235,858,453	-		72,090,436		Total
						Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				72,090,436		Total Column D To line of Appendix A
CWIP (weighted monthly balances)				-		Total Column E To line of Appendix A

Result of Formula for Reconciliation Must run Appendix A with cap adds in Appendix A, line 16 & line 17
(Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 Cap Adds added in)

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 8	\$ -		The forecast in Prior Year	\$ -	=	12 months June 17 - May 18	\$ -
------------------------------	------	--	----------------------------	------	---	----------------------------	------

Interest on Amount of Refunds or Surcharges		0.3000%					
Interest 35.19a for March Current Yr		1/12 of Step 9		Interest 35.19a for March Current Yr			
Month	Yr			Months	Interest	Surcharge (Ref)	
Jun	Year 1	-	0.3000%	11.5	-	-	-
Jul	Year 1	-	0.3000%	10.5	-	-	-
Aug	Year 1	-	0.3000%	9.5	-	-	-
Sep	Year 1	-	0.3000%	8.5	-	-	-
Oct	Year 1	-	0.3000%	7.5	-	-	-
Nov	Year 1	-	0.3000%	6.5	-	-	-
Dec	Year 1	-	0.3000%	5.5	-	-	-
Jan	Year 2	-	0.3000%	4.5	-	-	-
Feb	Year 2	-	0.3000%	3.5	-	-	-
Mar	Year 2	-	0.3000%	2.5	-	-	-
Apr	Year 2	-	0.3000%	1.5	-	-	-
May	Year 2	-	0.3000%	0.5	-	-	-
Total		-					
		Balance	Interest	Amort	Balance		
Jun	Year 2	-	0.3000%	-	-		
Jul	Year 2	-	0.3000%	-	-		
Aug	Year 2	-	0.3000%	-	-		
Sep	Year 2	-	0.3000%	-	-		
Oct	Year 2	-	0.3000%	-	-		
Nov	Year 2	-	0.3000%	-	-		
Dec	Year 2	-	0.3000%	-	-		
Jan	Year 3	-	0.3000%	-	-		
Feb	Year 3	-	0.3000%	-	-		
Mar	Year 3	-	0.3000%	-	-		
Apr	Year 3	-	0.3000%	-	-		
May	Year 3	-	0.3000%	-	-		
Total with interest							
The difference between the Reconciliation in Step 8 and the forecast in Prior Year with interest					-		
Rev Req based on Year 2 data with estimated Cap Adds for Year 3 (Step 8)					\$ 682,522,337		
Revenue Requirement for Year 3					682,522,337		

10 May Year 3 Post results of Step 9 on PJM web site
Post results of Step 3 on PJM web site

11 June Year 3 Results of Step 9 go into effect
\$ -

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying Charge			
2	Fixed Charge Rate (FCR) if not a CIAC			
3	Formula Line			
4	A	160	Net Plant Carrying Charge without Depreciation	13.8448%
5	B	167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	14.4646%
6	Line B less Line A			0.6198%
7	FCR if a CIAC			
8	D	161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	5.5101%

The FCR resulting from Formula in a given year is used for that year only.
Therefore actual revenues collected in a year do not change based on cost data for subsequent years

Details		West Loop 345 kV (CWIP)				West Loop 345 kV				Byron to Wayne 345 kV circuit (CWIP)				Byron to Wayne 345 kV circuit				TSS&S Leads to TSS112 Wilson Center 345 kV				Total	Incentive Charged	Revenue Credit
Schedule 12 Life	(Yes or No)	No	45.87	Yes	45.87	Yes	45.87	Yes	45.87	Yes	45.87	Yes	45.87	Yes	45.87	Yes	45.87	Yes	45.87					
CIAC	(Yes or No)	No	150	No		No		No		No		No		No		No		No						
Increased ROE (Basis Points)		150																						
11.5% ROE		13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%					
FCR for This Project		14.7745%	14.7745%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%	13.8448%					
Investment		-	257,105,641	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	189,787,635	8,788,307	8,788,307		
Annual Depreciation Exp		-	5,604,903	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4,137,370	191,585	191,585		
In Service Month (1-12)		-	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1	1	1		
20	Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit
21	W 11.5 % ROE	2007	160,095,792	-	160,095,792	36,116,736	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	36,116,736	\$	\$
22	W Increased ROE	2007	160,095,792	-	160,095,792	36,536,106	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	36,536,106	\$	\$
23	W 11.5 % ROE	2008	66,113,656	-	66,113,656	13,340,134	187,558,717	3,282,442	184,276,276	40,490,015	-	-	-	-	-	-	-	-	-	-	-	53,839,149	\$	\$
24	W Increased ROE	2008	66,113,656	-	66,113,656	14,249,838	187,558,717	3,282,442	184,276,276	43,000,514	-	-	-	-	-	-	-	-	-	-	-	57,250,352	\$	\$
25	W 11.5 % ROE	2009	85,888	-	85,888	16,773	256,015,811	4,966,707	251,049,104	53,992,346	-	-	-	-	-	-	-	-	-	-	-	54,009,120	\$	\$
26	W Increased ROE	2009	85,888	-	85,888	17,888	256,015,811	4,966,707	251,049,104	57,253,736	-	-	-	-	-	-	-	-	-	-	-	57,271,624	\$	\$
27	W 11.5 % ROE	2010	-	-	-	257,094,520	13,236,782	243,857,737	57,724,270	-	-	-	-	-	-	-	-	-	-	-	-	57,724,270	\$	\$
28	W Increased ROE	2010	-	-	-	257,094,520	13,236,782	243,857,737	60,708,360	-	-	-	-	-	-	-	-	-	-	-	-	60,708,360	\$	\$
29	W 11.5 % ROE	2011	-	-	-	257,105,641	18,224,632	238,881,010	44,770,917	-	-	-	-	-	-	-	-	-	-	-	-	44,770,917	\$	\$
30	W Increased ROE	2011	-	-	-	257,105,641	18,224,632	238,881,010	47,683,927	-	-	-	-	-	-	-	-	-	-	-	-	47,683,927	\$	\$
31	W 11.5 % ROE	2012	-	-	-	257,105,641	23,212,481	233,893,160	43,836,098	-	-	-	-	-	-	-	-	-	-	-	-	43,836,098	\$	\$
32	W Increased ROE	2012	-	-	-	257,105,641	23,212,481	233,893,160	46,588,363	-	-	-	-	-	-	-	-	-	-	-	-	46,588,363	\$	\$
33	W 11.5 % ROE	2013	-	-	-	257,105,641	28,200,330	228,905,311	41,325,807	-	-	-	-	-	-	-	-	-	-	-	-	41,325,807	\$	\$
34	W Increased ROE	2013	-	-	-	257,105,641	28,200,330	228,905,311	44,000,978	-	-	-	-	-	-	-	-	-	-	-	-	44,000,978	\$	\$
35	W 11.5 % ROE	2014	-	-	-	257,105,641	33,805,233	223,300,408	36,013,333	-	-	-	-	-	-	-	-	-	-	-	-	36,013,333	\$	\$
36	W Increased ROE	2014	-	-	-	257,105,641	33,805,233	223,300,408	38,467,852	-	-	-	-	-	-	-	-	-	-	-	-	38,467,852	\$	36,013,333
37	W 11.5 % ROE	2015	-	-	-	257,105,641	39,410,136	217,695,505	36,052,076	28,403,548	-	28,403,548	4,704,122	-	-	-	-	-	-	-	-	40,756,199	\$	40,756,199
38	W Increased ROE	2015	-	-	-	257,105,641	39,410,136	217,695,505	38,493,582	28,403,548	-	28,403,548	4,704,122	-	-	-	-	-	-	-	-	43,197,684	\$	43,197,684
39	W 11.5 % ROE	2016	-	-	-	257,105,641	45,015,039	212,080,602	33,940,422	120,264,743	-	120,264,743	19,245,719	18,746,458	-	189,887	18,556,971	3,159,457	-	-	-	56,346,598	\$	56,346,598
40	W Increased ROE	2016	-	-	-	257,105,641	45,015,039	212,080,602	36,384,534	120,264,743	-	120,264,743	19,245,719	18,746,458	-	189,887	18,556,971	3,159,457	-	-	-	58,690,010	\$	58,690,010
41	W 11.5 % ROE	2017	-	-	-	257,105,641	50,619,942	206,485,699	32,283,616	44,969,767	-	44,969,767	7,030,931	189,787,635	3,302,448	186,485,187	32,269,138	8,788,307	7,983	8,780,324	1,380,768	72,964,453	\$	72,964,453
42	W Increased ROE	2017	-	-	-	257,105,641	50,619,942	206,485,699	34,588,331	44,969,767	-	44,969,767	7,030,931	189,787,635	3,302,448	186,485,187	32,269,138	8,788,307	7,983	8,780,324	1,380,768	75,269,168	\$	75,269,168
43	W 11.5 % ROE	2018	-	-	-	257,105,641	56,224,845	200,880,796	27,811,622	-	-	-	-	189,787,635	7,439,819	182,347,816	32,685,580	8,788,307	199,568	8,588,739	1,388,665	61,885,967	\$	61,885,967
44	W Increased ROE	2018	-	-	-	257,105,641	56,224,845	200,880,796	29,679,071	-	-	-	-	189,787,635	7,439,819	182,347,816	32,685,580	8,788,307	199,568	8,588,739	1,388,665	63,753,316	\$	63,753,316
45	W 11.5 % ROE	2019	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
46	W Increased ROE	2019	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
47	W 11.5 % ROE	2020	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
48	W Increased ROE	2020	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
49	W 11.5 % ROE	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
50	W Increased ROE	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
51	W 11.5 % ROE	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
52	W Increased ROE	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
53	W 11.5 % ROE	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
54	W Increased ROE	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
55	W 11.5 % ROE	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
56	W Increased ROE	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
57	W 11.5 % ROE	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
58	W Increased ROE	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
59	W 11.5 % ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
60	W Increased ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$	\$	\$
61	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
62	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

On the formulas used in the Columns for lines 22+ are as follows
For Plant in service: (first year means first year the project is placed in service)
"Beginning" is the investment on line 17 for the first year and is the "Ending" for the prior year after the first year
"Depreciation" is the annual depreciation in line 18 divided by twelve times the difference of thirteen minus line 19 in the first year and line 18 thereafter if "no" on line 13. "Depreciation" is "0" (zero) if "Yes" on line 13
"Ending" is "Beginning" less "Depreciation"
Revenue is "Ending" times line 16 for the current year times the quotient line 19 divided by 13 plus "Depreciation" for the first year and "Ending" times line 16 plus "Depreciation" thereafter

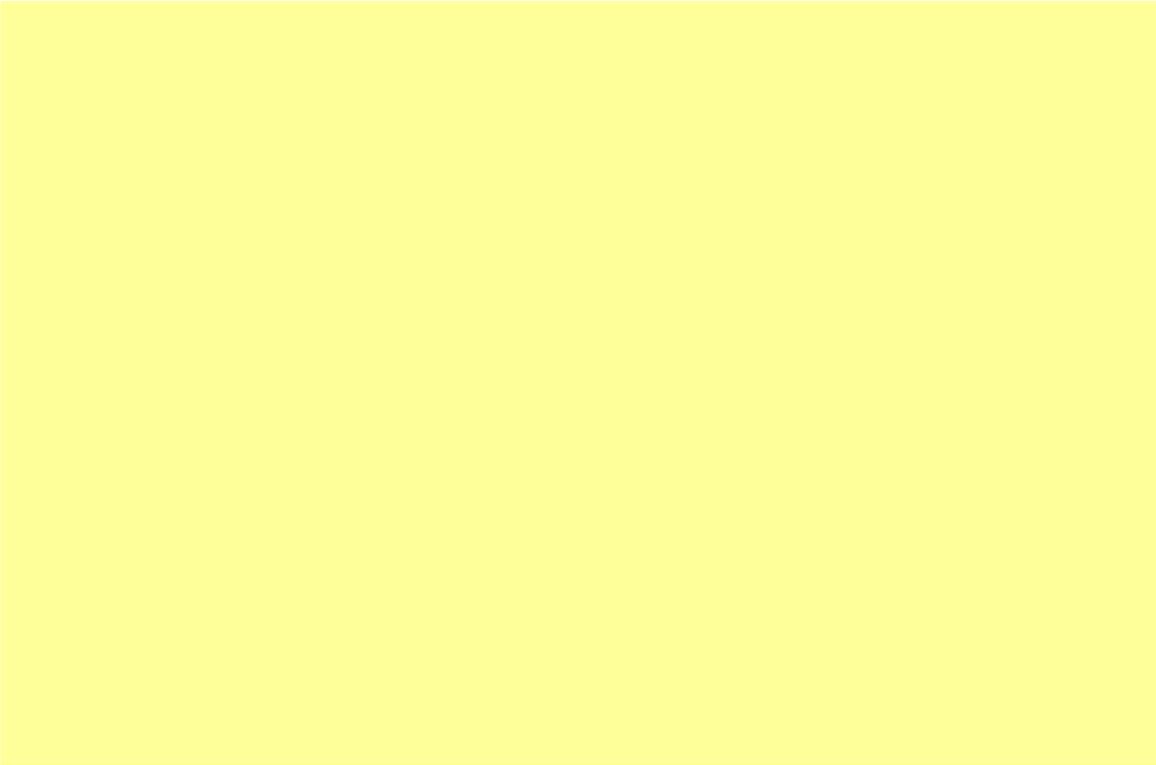
For CWIP:
Beginning is the line 17 for that year
Depreciation is not used
Ending is the same as Beginning
Revenue is Ending times line 16 for the current year

Commonwealth Edison Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	Long Term Interest	
100	Less LTD Interest on Securitization Bonds	0
	Capitalization	
112	Less LTD on Securitization Bonds	0

Calculation of the above Securitization Adjustments



Commonwealth Edison Company

Attachment 9 - Depreciation Rates

Plant Type	Deprec. Rate (%)
Transmission (1)	2.18
General and Intangible Plant	
Account 390: Structures and Improvement	2.70
Account 391.01: Office Furniture & Equipment: Office Machines	9.30
Account 391.02: Office Furniture & Equipment: Furniture/Equipment	4.61
Account 391.03: Office Furniture & Equipment: Computer Equipment	20.74
Account 392.00: Transportation Equipment - Passenger Cars	7.23
Account 392.01: Transportation Equipment - Tractor Trucks	6.55
Account 392.02: Transportation Equipment - Trailers	4.78
Account 392.05: Transportation Equipment - Trucks < 13,000 pounds	4.64
Account 392.06: Transportation Equipment - Trucks > 13,000 pounds	6.08
Account 393: Stores Equipment	15.00
Account 394: Tools, Shop, & Garage Equipment	3.72
Account 395: Laboratory Equipment	4.19
Account 396: Power Operated Equipment	6.84
Account 397: Communications Equipment	7.18
Account 397.01: Communications Equipment: Mesh Comm. Network De	7.10
Account 398: Miscellaneous Equipment	7.11
Account 303: Miscellaneous Intangible Plant	18.45

Source: Docket ER14-1203-000

(1) ComEd applies a single composite depreciation rate to Transmission Plant. The composite rate is determined by calculating the weighted average rate of Accounts 350-359.

ATTACHMENT 15
ADDITIONAL SUPPORTING DOCUMENTATION

MERGER COSTS -A&G EXCLUSION - TRANSMISSION

	2018			
	CEG	PHI	Total	
A&G	-	1,605,114	1,605,114	Removed from Attachment 5, Line 62

MERGER COSTS -Wages & Salaries EXCLUSION - TRANSMISSION

	2018			
	CEG	PHI	Total	
Payroll	-	1,788	1,788	Removed from Appendix A, Lines 2 and 3

MERGER - INTANGIBLE PLANT EXCLUSION - TRANSMISSION

	2012	2013	2014	2015	2016	2017	2018	Total	
Capital - CEG	10,132,666	9,782,549	108,232	681	0	0	0	20,024,128	
Capital - PHI	0	0	0	129	3,494,000	4,011,487	449,992	<u>7,955,608</u>	
								<u>27,979,736</u>	
Cap - In Service - CEG	2,652,724	14,840,264	2,530,460	681	0	0	0	20,024,129	
Cap - In Service - PHI	0	0	0	0	109,856	1,193,659	6,652,093	<u>7,955,608</u>	Removed from Appendix A, Lines 6 and 20
								<u>27,979,737</u>	

MERGER - OTHER EXCLUSION CALCULATIONS- TRANSMISSION

To be excluded from Accumulated General Depreciation

		2012 Capital Merger Costs			Total Accumulated Depreciation	
	Costs	Useful Life	Yrs Res	Total Accum Depr.		
2012	2,652,724	5	0.50	265,272	2012	265,272
2013	2,652,724	5	1.50	795,817	2013	2,279,844
2014	2,652,724	5	2.50	1,326,362	2014	6,031,487
2015	2,652,724	5	3.50	1,856,907	2015	10,036,245
2016	2,652,724	5	4.50	2,387,451	2016	14,052,056
2017	2,652,724	5	5	2,652,724	2017	17,932,947
2018	2,652,724	5	5	2,652,724	2018	20,849,114
2019	2,652,724	5	5	2,652,724	2019	24,680,526
2020	2,652,724	5	5	2,652,724	2020	26,011,013
2021	2,652,724	5	5	2,652,724	2020	26,676,222

		2013 Capital Merger Costs			Total Accumulated Depreciation	
	Costs	Useful Life	Yrs Res	Total Accum Depr.		
2013	14,840,264	5	0.50	1,484,026		
2014	14,840,264	5	1.50	4,452,079		
2015	14,840,264	5	2.50	7,420,132		
2016	14,840,264	5	3.50	10,388,185		
2017	14,840,264	5	4.50	13,356,238		
2018	14,840,264	5	5	14,840,264		
2019	14,840,264	5	5	14,840,264		
2020	14,840,264	5	5	14,840,264		
2021	14,840,264	5	5	14,840,264		

		2014 Capital Merger Costs			Total Accumulated Depreciation	
	Costs	Useful Life	Yrs Res	Total Accum Depr.		
2014	2,530,460	5	0.50	253,046		
2015	2,530,460	5	1.50	759,138		
2016	2,530,460	5	2.50	1,265,230		
2017	2,530,460	5	3.50	1,771,322		
2018	2,530,460	5	4.50	2,277,414		
2019	2,530,460	5	5	2,530,460		
2020	2,530,460	5	5	2,530,460		
2021	2,530,460	5	5	2,530,460		

		2015 Capital Merger Costs			Total Accumulated Depreciation	
	Costs	Useful Life	Yrs Res	Total Accum Depr.		
2015	681	5	0.50	68		
2016	681	5	1.50	204		
2017	681	5	2.50	341		
2018	681	5	3.50	477		
2019	681	5	4.50	613		
2020	681	5	5	681		
2021	681	5	5	681		

		2016 Capital Merger Costs			Total Accumulated Depreciation	
	Costs	Useful Life	Yrs Res	Total Accum Depr.		
2016	109,856	5	0.50	10,986		
2017	109,856	5	1.50	32,957		
2018	109,856	5	2.50	54,928		
2019	109,856	5	3.50	76,899		
2020	109,856	5	4.50	98,870		
2021	109,856	5	5	109,856		

		2017 Capital Merger Costs			Total Accumulated Depreciation	
	Costs	Useful Life	Yrs Res	Total Accum Depr.		
2017	1,193,659	5	0.50	119,366		
2018	1,193,659	5	1.50	358,098		
2019	1,193,659	5	2.50	596,830		
2020	1,193,659	5	3.50	835,561		
2021	1,193,659	5	4.50	1,074,293		
2022	1,193,659	5	5	1,193,659		

		2018 Capital Merger Costs			Total Accumulated Depreciation	
	Costs	Useful Life	Yrs Res	Total Accum Depr.		
2018	6,652,093	5	0.50	665,209		
2019	6,652,093	5	1.50	1,995,628		
2020	6,652,093	5	2.50	3,326,047		
2021	6,652,093	5	3.50	4,656,465		
2022	6,652,093	5	4.50	5,986,884		
2023	6,652,093	5	5	6,652,093		

To be excluded from Intangible Amortization

		2012 Capital Merger Costs				Total Depreciation Expense	
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.			
2012	2,652,724	5	0.5	265,272	2012	265,272	
2013	2,652,724	5	1.0	530,545	2013	2,014,571	
2014	2,652,724	5	1.0	530,545	2014	3,751,644	
2015	2,652,724	5	1.0	530,545	2015	4,004,758	
2016	2,652,724	5	1.0	530,545	2016	4,015,811	
2017	2,652,724	5	0.5	265,272	2017	3,880,891	
2018	2,652,724	5	0.0	0	2018	2,916,167	
2019	2,652,724	5	0.0	0	2019	1,844,304	
					2020	1,591,190	
					2021	1,580,136	
					2022	1,449,785	
					2023	665,209	

		2013 Capital Merger Costs			
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.	
2013	14,840,264	5	0.5	1,484,026	
2014	14,840,264	5	1.0	2,968,053	
2015	14,840,264	5	1.0	2,968,053	
2016	14,840,264	5	1.0	2,968,053	
2017	14,840,264	5	1.0	2,968,053	
2018	14,840,264	5	0.5	1,484,026	
2019	14,840,264	5	0.0	0	

		2014 Capital Merger Costs			
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.	
2014	2,530,460	5	0.5	253,046	
2015	2,530,460	5	1.0	506,092	
2016	2,530,460	5	1.0	506,092	
2017	2,530,460	5	1.0	506,092	
2018	2,530,460	5	1.0	506,092	
2019	2,530,460	5	0.5	253,046	

		2015 Capital Merger Costs			
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.	
2015	681	5	0.5	68	
2016	681	5	1.0	136	
2017	681	5	1.0	136	
2018	681	5	1.0	136	
2019	681	5	1.0	136	
2020	681	5	0.5	68	

		2016 Capital Merger Costs			
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.	
2016	109,856	5	0.5	10,986	
2017	109,856	5	1.0	21,971	
2018	109,856	5	1.0	21,971	
2019	109,856	5	1.0	21,971	
2020	109,856	5	1.0	21,971	
2021	109,856	5	0.5	10,986	

		2017 Capital Merger Costs			
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.	
2017	1,193,659	5	0.5	119,366	
2018	1,193,659	5	1.0	238,732	
2019	1,193,659	5	1.0	238,732	
2020	1,193,659	5	1.0	238,732	
2021	1,193,659	5	1.0	238,732	
2022	1,193,659	5	0.5	119,366	

		2018 Capital Merger Costs			
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.	
2018	6,652,093	5	0.5	665,209	
2019	6,652,093	5	1.0	1,330,419	
2020	6,652,093	5	1.0	1,330,419	
2021	6,652,093	5	1.0	1,330,419	
2022	6,652,093	5	1.0	1,330,419	
2023	6,652,093	5	0.5	665,209	

To be excluded from ADIT

	2012	2013	2014	2015	2016	2017	2017	2018
Cap - In Service	2,652,724	14,840,264	2,530,460	681	109,856	684,161	509,498	6,652,093
Bonus Depr Rate	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	0.00%	0.00%
Bonus Depr	1,326,362	7,420,132	1,265,230	341	54,928	342,081	0	0
Yr 1 Depr	265,272	1,484,026	253,046	68	10,986	68,416	101,900	1,330,419
Yr 2 Depr	424,436	2,374,442	404,874	109	17,577	109,466	163,039	
Yr 3 Depr	254,661	1,424,665	242,924	65	10,546			
Yr 4 Depr	152,797	854,799	145,754	39	-			
Yr 5 Depr	152,797	854,799	145,754	-	-			
Yr 6 Depr	76,398	427,400						
Total Tax Depr	2,652,724	14,840,264	2,457,583	622	94,037	519,962	264,939	1,330,419
Book Depr	(2,652,724)	(14,840,264)	(2,277,414)	(477)	(54,928)	(205,248)	(152,849)	(665,209)
Tax Over Book Depreciation	-	-	180,169	145	39,109	314,714	112,090	665,209
Tax Rate	41.175%	41.1750%	41.1750%	40.0380%	40.0380%	40.6063%	40.6063%	28.5050%
ADIT Impact	-	-	74,184	58	15,658	127,794	45,515	189,618

Note:

The five year hold harmless period related to the Constellation merger ended effective March 12, 2017.
 The five year hold harmless period related to the PHI merger consummated effective March 23, 2016 is scheduled to terminate March 23, 2021.

Commonwealth Edison Company

Removal of Purchase of Receivables - Combined Billing (PORCB) Software from Rate Base - 2018 Actual (1)

Line No.	Description (A)	Calculation (B)	Jurisdictional Rate Base Adjustment (1) (C)	Revenue Requirement Impact (D)
1	Gross Plant Related to PORCB	\$ 16,505,132		
2	Reduction to Gross Plant	\$ (16,505,132)	\$ (2,378,390)	
3	Reduction for Total Book Amortization as of 12-31-2018	\$ 16,505,132	2,378,390	
4	Tax Rate	28.505%		
5	Deferred Taxes ((Line 9 - Line 6) * Line 8)	\$ -	-	
6	Reduction to Rate Base (Line 2 + Line 3 + Line 4)		\$ -	\$ -
7	Income Tax Component (2)			-
8	Reconciliation Year Book Amortization	\$ (220)		(32)
Total decrease to the reconciliation revenue requirement (See Attachment H-13A 2018 Forecast, Schedule 6, Excel Line 124, Column K.				\$ (32)

100% of PORCB costs are removed from the Distribution filing, per ICC Docket #14-0313. This adjustment is necessary as the Transmission formula automatically allocates Intangible Plant to Transmissior using the Wages & Salary allocator of 13.61%.

14.41%

(2) Calculation:

(T/1-T) * Investment Return * (1-(WCLTD/ROR)), where	
T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)}, where	
FIT=Federal Income Tax Rate	21.00%
SIT=State Income Tax Rate or Composite	9.50%
p=(percent of federal income tax deductible for state)	0.00%
T	28.51%
T / (1-T)	39.87%
Weighted Cost of Debt	1.89%
ROR=Rate of Return on Rate Base	8.21%
39.87% * (\$0) * (1-(1.89%/8.21%)) =	<u>\$0</u>

Commonwealth Edison Company
Adjustment to FF1 Amount for Appendix A, Line 60
Transmission Lease Payments
Year 2018

Line No.	Description (A)	Amount (B)
1	FF1 Entry at p200.4.c (Property Under Capital Leases)	\$ 7,959,587
2	Portion of FF1 Recorded Amount Related to Distribution	<u>(7,959,587)</u>
3	Portion of FF1 Amount Related to Transmission Lease Payments	<u>\$ -</u>

Commonwealth Edison Company
 Executive Compensation Exclusion (1)
 Year 2018
 (In Thousands)

Line No.	Description	BSC	ComEd	BSC	BSC	BSC	BSC	BSC	BSC	ComEd	BSC	BSC	BSC	BSC	BSC	BSC	BSC	BSC	BSC	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)
1	Salary	\$ 1,261	\$ 303	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 385	\$ 229	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 199	\$ -	\$ 2,377
2	Annual Incentive for 2018	1,586	-	515	858	313	742	397	-	548	567	419	499	274	341	-	284	106	221	8,221
3	Perquisites	179	6	\$ -	\$ -	-	-	-	11	6	-	-	-	-	-	-	-	9	-	210
4	LTPSA/RstStk/StkOptions (3)	22,188	-	3,715	6,380	2,242	9,962	2,821	1,729	-	3,250	2,511	2,684	882	940	-	1,594	367	4,116	68,079
5	Benefits and Payroll Taxes	542	219	-	-	-	-	-	166	166	-	-	-	-	-	-	-	86	-	1,179
6	All Other	246	18	-	-	-	-	-	36	40	-	-	-	-	-	-	-	1	-	341
7	Subtotal	<u>\$ 26,001</u>	<u>\$ 545</u>	<u>\$ 4,230</u>	<u>\$ 7,237</u>	<u>\$ 2,555</u>	<u>\$ 10,704</u>	<u>\$ 3,218</u>	<u>\$ 2,327</u>	<u>\$ 988</u>	<u>\$ 3,818</u>	<u>\$ 2,930</u>	<u>\$ 3,182</u>	<u>\$ 1,157</u>	<u>\$ 1,281</u>	<u>\$ -</u>	<u>\$ 1,878</u>	<u>\$ 767</u>	<u>\$ 4,338</u>	<u>\$ 80,406</u>
8	ComEd Percentage (2)	19.99%	100.00%	40.79%	19.99%	40.79%	19.99%	19.99%	19.99%	100.00%	19.99%	21.08%	19.99%	19.99%	19.99%	-	19.99%	19.99%	19.99%	
10	Sub Total	<u>\$ 5,198</u>	<u>\$ 545</u>	<u>\$ 1,725</u>	<u>\$ 1,447</u>	<u>\$ 1,042</u>	<u>\$ 2,140</u>	<u>\$ 643</u>	<u>\$ 465</u>	<u>\$ 988</u>	<u>\$ 763</u>	<u>\$ 618</u>	<u>\$ 636</u>	<u>\$ 231</u>	<u>\$ 256</u>	<u>\$ -</u>	<u>\$ 375</u>	<u>\$ 153</u>	<u>\$ 867</u>	<u>\$ 18,795</u>
11	Total 2018 Executive Compensation Exclusion																			<u>\$ 18,795</u>

Notes:

(1) Represents Exelon Executive Committee compensation cost allocated to ComEd and the ComEd CEO.

(2) The exclusion for Exelon BSC Executives was based on amounts allocated to ComEd based primarily using the Modified Massachusetts Formula.

(3) Excludes the portion of ComEd Executive LTPSAP already excluded.

Commonwealth Edison Co.
Statement of Income: Income Tax Components
Year/Period of Report End of: 2018/Q4

Title of Account	FERC Form 1	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Transmission ¹	TCJA Related FAS109 Amortization ²	Non-TCJA Related FAS109 Amortization ³	Subtotal FAS109 Amortization ³ (Column B + C)	Total Transmission (Column A + D)	Distribution / Other ⁴	FERC Form 1 ⁵ (Column E + F)
Income Taxes - Federal (409.1)	Pg. 144, Line 15	12,519,896	-	-	-	12,519,896	(78,589,944)	(66,070,048)
- Other (409.1)	Pg. 144, Line 16	(6,758,935)	-	-	-	(6,758,935)	(22,794,841)	(29,553,776)
Provision for Deferred Income Taxes (410.1)	Pg. 144, Line 17	89,265,394	-	1,298,573	1,298,573	90,563,967	445,918,562	536,482,530
(Less) Provision for Deferred Income Taxes-Cr. (411.1)	Pg. 144, Line 18	43,593,362	10,906,414	-	10,906,414	54,499,775	221,024,914	275,524,690
Investment Tax Credit Adj. - Net (411.4)	Pg. 144, Line 19	(395,255)	-	-	-	(395,255)	(1,333,018)	(1,728,273)
Total - Income Tax Expense / (Benefit)		51,037,738	(10,906,414)	1,298,573	(9,607,841)	41,429,897	122,175,845	163,605,742

Notes

¹Represents the income tax accrual attributable to transmission related activity.

²Represents the current year amortization of excess deferred taxes attributable to the Tax Jobs & Cuts Act (TCJA).

³Represents the current year reversal / amortization of income tax regulatory assets / liabilities (i.e. AFUDC Equity, Excess Deferred Taxes (Non-TCJA)), and "Other Flow-Through".

⁴Represents income tax accrual attributable to distribution and other related activity.

⁵Represents total income tax accrual reflected on the FERC Form 1.

Current Year Activity	FERC Form 1	(A) TCJA Related EDIT FAS109 Amortization ¹	(B) Gross-Up Factor	(C) Gross-Up TCJA EDIT Amortization (Column A x B)	(D) Interest ²	(E) Total (Column C + D)
Expense / (Benefit) - 12 Month Activity	Pg. 144, Line 18	(10,906,414)	1.3987	(15,254,792)	(854,136)	(16,108,928)
Expense / (Benefit) - 9 Month Activity	NA	(8,179,810)	1.3987	(11,441,094)	(640,602)	(12,081,696)
Expense / (Benefit) - 3 Month Activity	NA	(2,726,603)	1.3987	(3,813,698)	(213,534)	(4,027,232)

Current Year Activity	FERC Form 1	(A) Non-TCJA Related FAS109 Amortization ³	(B) Gross-Up Factor	(C) Gross-Up Non-TCJA EDIT Amortization (Column A x B)	(D) Interest ²	(E) Total (Column C + D)
Expense / (Benefit) - 12 Month Activity	Pg. 144, Line 17	1,298,573	1.3987	1,816,313	101,698	1,918,011
Expense / (Benefit) - 9 Month Activity	NA	973,930	1.3987	1,362,235	76,273	1,438,508
Expense / (Benefit) - 3 Month Activity	NA	324,643	1.3987	454,078	25,424	479,503

Notes

¹Represents the current year amortization of excess deferred taxes attributable to the Tax Jobs & Cuts Act (TCJA).

²Interest component related to True-Up adjustment.

³Represents the current year reversal / amortization of income tax regulatory assets / liabilities (i.e. AFUDC Equity, Excess Deferred Taxes [Non-TCJA]), and "Other Flow-Through").

**BALTIMORE GAS AND ELECTRIC
WORKSHEET SUPPORTING FAS 109 INTEREST CALCULATION
2019 FORMULA RATE UPDATE**

I - INTEREST ON REFUND OF TCJA-RELATED FAS 109 AMORTIZATION

Note: Interest calculation below taken directly from "Attachment 6 - Estimate & True-up Worksheet" of the PJM Tariff

The true-up in Step 8		The forecast in Prior Year	
(15,254,792)	-	-	= (15,254,792)

Interest on Amount of Refunds or Surcharges

Interest 35.19a for March Current Yr 0.4400%

Month	Yr	1/12 of Step 9	Interest 35.19a for March Current Yr	Months	Interest	Refunds Owed
Jun	2005	(1,271,233)	0.4400%	11.5	(64,324)	(1,335,557)
Jul	2005	(1,271,233)	0.4400%	10.5	(58,731)	(1,329,964)
Aug	2005	(1,271,233)	0.4400%	9.5	(53,138)	(1,324,370)
Sep	2005	(1,271,233)	0.4400%	8.5	(47,544)	(1,318,777)
Oct	2005	(1,271,233)	0.4400%	7.5	(41,951)	(1,313,183)
Nov	2005	(1,271,233)	0.4400%	6.5	(36,357)	(1,307,590)
Dec	2005	(1,271,233)	0.4400%	5.5	(30,764)	(1,301,997)
Jan	2006	(1,271,233)	0.4400%	4.5	(25,170)	(1,296,403)
Feb	2006	(1,271,233)	0.4400%	3.5	(19,577)	(1,290,810)
Mar	2006	(1,271,233)	0.4400%	2.5	(13,984)	(1,285,216)
Apr	2006	(1,271,233)	0.4400%	1.5	(8,390)	(1,279,623)
May	2006	(1,271,233)	0.4400%	0.5	(2,797)	(1,274,029)
Total		(15,254,792)				(15,657,519)

		Balance	Interest	Amort	Balance
Jun	2006	(15,657,519)	0.4400%	(1,342,411)	(14,384,001)
Jul	2006	(14,384,001)	0.4400%	(1,342,411)	(13,104,880)
Aug	2006	(13,104,880)	0.4400%	(1,342,411)	(11,820,131)
Sep	2006	(11,820,131)	0.4400%	(1,342,411)	(10,529,729)
Oct	2006	(10,529,729)	0.4400%	(1,342,411)	(9,233,649)
Nov	2006	(9,233,649)	0.4400%	(1,342,411)	(7,931,866)
Dec	2006	(7,931,866)	0.4400%	(1,342,411)	(6,624,356)
Jan	2007	(6,624,356)	0.4400%	(1,342,411)	(5,311,092)
Feb	2007	(5,311,092)	0.4400%	(1,342,411)	(3,992,051)
Mar	2007	(3,992,051)	0.4400%	(1,342,411)	(2,667,205)
Apr	2007	(2,667,205)	0.4400%	(1,342,411)	(1,336,530)
May	2007	(1,336,530)	0.4400%	(1,342,411)	(0)
Total with interest				(16,108,928)	
Interest Component				(854,136)	

**BALTIMORE GAS AND ELECTRIC
WORKSHEET SUPPORTING FAS 109 INTEREST CALCULATION
2019 FORMULA RATE UPDATE**

II - INTEREST ON CHARGE OF NON-TCJA RELATED FAS 109 AMORTIZATION

Note: Interest calculation below taken directly from "Attachment 6 - Estimate & True-up Worksheet" of the PJM Tariff

The true-up in Step 8		The forecast in Prior Year			
1,816,313	-	-	=		1,816,313

Interest on Amount of Refunds or Surcharges

Interest 35.19a for March Current Yr 0.4400%

Month	Yr	1/12 of Step 9	Interest 35.19a for March Current Yr	Months	Interest	Refunds Owed
Jun	2005	151,359	0.4400%	11.5	7,659	159,018
Jul	2005	151,359	0.4400%	10.5	6,993	158,352
Aug	2005	151,359	0.4400%	9.5	6,327	157,686
Sep	2005	151,359	0.4400%	8.5	5,661	157,020
Oct	2005	151,359	0.4400%	7.5	4,995	156,354
Nov	2005	151,359	0.4400%	6.5	4,329	155,688
Dec	2005	151,359	0.4400%	5.5	3,663	155,022
Jan	2006	151,359	0.4400%	4.5	2,997	154,356
Feb	2006	151,359	0.4400%	3.5	2,331	153,690
Mar	2006	151,359	0.4400%	2.5	1,665	153,024
Apr	2006	151,359	0.4400%	1.5	999	152,358
May	2006	151,359	0.4400%	0.5	333	151,692
Total		1,816,313				1,864,264

		Balance	Interest	Amort	Balance
Jun	2006	1,864,264	0.4400%	159,834	1,712,632
Jul	2006	1,712,632	0.4400%	159,834	1,560,333
Aug	2006	1,560,333	0.4400%	159,834	1,407,365
Sep	2006	1,407,365	0.4400%	159,834	1,253,723
Oct	2006	1,253,723	0.4400%	159,834	1,099,405
Nov	2006	1,099,405	0.4400%	159,834	944,408
Dec	2006	944,408	0.4400%	159,834	788,729
Jan	2007	788,729	0.4400%	159,834	632,366
Feb	2007	632,366	0.4400%	159,834	475,314
Mar	2007	475,314	0.4400%	159,834	317,571
Apr	2007	317,571	0.4400%	159,834	159,134
May	2007	159,134	0.4400%	159,834	-
Total with interest				1,918,011	
Interest Component				101,698	