

ANNEX B

DEFINITIONS

Unless the context otherwise specifies or requires, capitalized terms used in the PJM TSDS Technical Requirements (Technical Requirements) shall have the respective meanings assigned herein for all purposes of the Technical Requirements (such definitions to be equally applicable to both the singular and the plural forms of the terms defined). Unless otherwise specified, all references to Sections or Annexes are to Sections and Annexes of the Technical Requirements. As used in the Technical Requirements:

1. Good Utility Practice

“Good Utility Practice” shall mean any of the applicable practices, methods and acts

- (a) required by FERC, NERC, MAAC, the PJM Interconnection LLC, or the successor of any of them, whether or not the party whose conduct is at issue is a member thereof,
- (b) required by applicable law or regulation,
- (c) otherwise engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgement in the light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practice, reliability, safety and expedition. Good Utility Practice is not intended to be limited to optimum practice, method or act to the exclusion of all others, but rather is intended to include acceptable practices, methods, or acts generally accepted in the region.

2. Technical Requirements

“Technical Requirements” shall mean the PJM TSDS Technical Requirements, including all Annexes, addenda or supplements hereto, as amended from time to time.

3. Interconnection Customer

Generation facility, transmission facility, and end-user facility entities desiring connection to the Transmission System and which submits an Interconnection Request pursuant to Part IV of the PJM Tariff.

4. Interconnection Service

“Interconnection Service” means the services provided by the Regional Transmission Owners which are necessary to connect a generating station to the Transmission System for parallel operation of the generators.

5. MAAC

“MAAC” means the Mid-Atlantic Area Council, a reliability council under Section 202 of the Federal Power Act established pursuant to the MAAC Agreement dated August 1, 1994 or any successor thereto.

6. NERC

“NERC” means North American Electric Reliability Council or any successor thereto.

7. PJM Agreement

“PJM Agreement” means the amended and Restated Operating Agreement of the PJM Interconnection LLC dated June 2, 1997.

8. PJM Control Area

“PJM Control Area” means the control area recognized by NERC as the PJM Control Area.

9. PJM Interconnection LLC

“PJM Interconnection LLC” means the independent system operator of the PJM Control Area pursuant to the PJM Operating Agreement and the PJM Tariff.

10. PJM Reliability Agreement

“PJM Reliability Agreement” means the Reliability Assurance Agreement dated June 2, 1997 among the load serving entities of PJM.

11. PJM Requirements

“PJM Requirements” means the rules, regulations or other requirements of PJM or MAAC contained in or adopted pursuant to the PJM Agreement, the PJM Tariff or the PJM Reliability Agreement.

12. PJM Transmission System

“PJM Transmission System” means those electrical transmission lines and circuits under the control of the PJM Interconnection LLC.

13. PJM Tariff

“PJM Tariff” means the PJM Open Access Transmission Tariff providing transmission service within the PJM Control Area.

14. PJM Transmission Owners Agreement

“PJM Transmission Owners Agreement” means the amended and restated PJM Transmission Owners Agreement dated June 2, 1997

15. Regional Transmission Owner

“Regional Transmission Owner” means the entity (a) that owns, leases or otherwise has a possessory interest in facilities used for the transmission of electric energy in interstate commerce under the PJM Tariff and (b) that is a party to the PJM Transmission Owners Agreement and the PJM Operating Agreement.

16. Transmission Owner

“Transmission Owner” (TO) means the regulated electric utility owning existing transmission circuits.

17. Transmission and Substation Design Subcommittee

“Transmission and Substation Design Subcommittee” or TSDS means the engineering subcommittee of PJM Interconnection, LLC composed of an appointed engineer from each RTO that focuses on transmission lines and substation design, operation and maintenance areas.

18. Transmission System

“Transmission System” means the facilities owned, controlled, or operated by the Regional Transmission Owners, for purposes of providing transmission service, including services under the PJM Tariff and Interconnection Service.