# Lackawanna T3 and T4 Transformer 230 kV Retermination Upgrade

#### **General Information**

Proposing entity name Proprietary Information

Does the entity who is submitting this proposal intend to be the Designated Entity for this proposed project?

**Proprietary Information** 

Company proposal ID Proprietary Information

PJM Proposal ID 127

Project title Lackawanna T3 and T4 Transformer 230 kV Retermination Upgrade

Project description Reterminate the Lackawanna T3 and T4 500 / 230 kV transformers on the 230 kV side to remove

them from the 230 kV buses and bring them into dedicated bay positions that are not adjacent to

one another.

Email Proprietary Information

Project in-service date 01/2026

Tie-line impact No

Interregional project No

Is the proposer offering a binding cap on capital costs?

Yes

Additional benefits Proprietary Information

## **Project Components**

1. Lackawanna 500/230 kV T3 and T4 Transformer Retermination

#### **Substation Upgrade Component**

Component title Lackawanna 500/230 kV T3 and T4 Transformer Retermination

Project description Proprietary Information

2022-W1-127

Substation name Lackawanna 500/230 kV Substation

Substation zone PPL EU

Substation upgrade scope

Re-terminate T4 into bay #1 in the east position. Install two 230 kV 4000 A breakers and four 230 kV 4000 A MODs. Install one tie and one 230 kV dead-end structure, two 230 kV switch structures, and three 230 kV insulator support structures and associated foundations. The transformer lead conductors will be updated to 2-1590 ACSR. Re-terminate T3 into bay #2 in the west position.

Install one 230 kV 4000 A breaker and two 230 kV 4000 A MODs. This will include adding one tie

foundations will be required for the transformer lead dead-end structures, and conductors will be updated to 2-1590 ACSR. Remove the existing 230 kV T3 and T4 transformer low-side breakers.

position and can be re-terminated into bay positions by modifying the transformer 230 kV leads.

and one 230 kV dead-end structure, and the removal of three 230 kV post insulator structures. Two

#### **Transformer Information**

None

New equipment description

Installation of three new 230 kV circuit breakers, six new 230 kV MODs, added 230 kV bus, relay panels, associated high-side jumpers, control cables, power cables, conduit, new foundation for new equipment, and associated grounding. T3 will have a rating of SN 890 MVA, SE 1167 MVA,

WN 1114 MVA and WE 1200 MVA. T4 will have a rating of SN 880 MVA, SE 1145 MVA, WN 1101 MVA, and WE 1200 MVA.

Substation assumptions

The substation is owned by the proposing entity and space is sufficient to accommodate this upgrade. No assumptions were necessary. Bay #1 of the 230kV yard is open and currently has no equipment installed. Bay #2 has two breakers accommodating one 230kV line and has an open position terminal on the west side of the bay. Transformers T3 and T4 can remain in their existing

Real-estate description Substation space sufficient to accommodate upgrade. No station expansion required.

Construction responsibility Proprietary Information

Benefits/Comments Proprietary Information

**Component Cost Details - In Current Year \$** 

Engineering & design Proprietary Information

Permitting / routing / siting Proprietary Information

ROW / land acquisition Proprietary Information

Materials & equipment Proprietary Information

2022-W1-127 2

Construction & commissioning Proprietary Information

Construction management Proprietary Information

Overheads & miscellaneous costs Proprietary Information

Contingency Proprietary Information

Total component cost \$10,658,539.20

Component cost (in-service year) \$11,903,458.27

## **Congestion Drivers**

None

## **Existing Flowgates**

FG#	Fr Bus No.	From Bus Name	To Bus No.	To Bus Name	СКТ	Voltage	TO Zone	Analysis type	Status
2022W1-GD-S595208009		LACK	200074	LACK	3	230/500	229	Summer Gen Deliv	Included

## **New Flowgates**

None

## **Financial Information**

Capital spend start date 04/2023

Construction start date 08/2024

Project Duration (In Months) 33

### **Cost Containment Commitment**

Cost cap (in current year) Proprietary Information

Cost cap (in-service year) Proprietary Information

2022-W1-127 3

## Components covered by cost containment

1. Lackawanna 500/230 kV T3 and T4 Transformer Retermination - PPL

## Cost elements covered by cost containment

Engineering & design Yes

Permitting / routing / siting Yes

ROW / land acquisition Yes

Materials & equipment Yes

Construction & commissioning Yes

Construction management Yes

Overheads & miscellaneous costs Yes

Taxes No

AFUDC No

Escalation No No

Additional Information Proprietary Information

Is the proposer offering a binding cap on ROE?

Is the proposer offering a Debt to Equity Ratio cap?

Proprietary Information

## **Additional Comments**

None

2022-W1-127 4