

M-12 v38 Change Summary

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Market Implementation Committee

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- FERC approved PJM's External Capacity filing in November 2017
- PJM is updating Manual 12, Attachment F to incorporate approved External Capacity rules
- Planning based changes to Manual 12, Attachment F will be presented during the February 2018 Planning Committee (PC) meetings

- Attachment F
 - Section F.2: Dynamic Transfer Request Process Flow
 - Previously Section F.4. This Section was completely revised to reflect new eligibility criteria approved by FERC in the External Capacity Filing as well as updated language for Estimates, PJM Deliverables and Withdrawals.
 - Section F.3: PJM EMS Modeling Requirements for Implementing Pseudo-Ties
 - Minor changes including removal of feasibility language which was replaced with the Process Flow section.

- Attachment F
 - Section F.4: Generation Dynamic Transfer Business Rules
 - Previously Section F.2. Includes updated PowerMeter submission language as well as updated Transmission Service Requirements.
 - Section F.5: Dynamic Transfer Requirements Summary
 - Minor changes to reflect updates made in previous sections.

- First read:
 - OC: January 9, 2018
 - MIC: January 10, 2018
 - PC: January 11, 2018 (Planning based updates only)
 - MRC: January 25, 2018
- Second read:
 - OC: February 6, 2018
 - MIC: February 7 2018 (endorsement)
 - PC: February 8, 2018 (Planning based updates only)
 - MRC Endorsement Date: February 22, 2018