

Primary Frequency Response Sr. Task Force Charter



Glen Boyle
Manager System Operator Training
Markets & Reliability Committee
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Evaluate need for generator Primary Frequency Response (PFR) requirement in PJM

- Primary frequency response is essential for reliability of the Interconnection and is:
 - the first line of defense
 - critical for system restoration
 - needed for accurate modelling and event analysis
 - necessary for compliance to BAL-003-1
- Key work activities:
 - Education on PFR
 - Evaluation of existing state of PFR in PJM and other areas
 - Discussions on eligibility, measurement and verification requirements
 - Discussions on potential compensation issues and mechanisms
 - Evaluation of PJM OA, OATT and Manuals



Primary Frequency Response Sr. Task Force

- Expected Duration 6-9 months
- Reports to MRC
 - Informational Updates to OC and MIC as needed
- Out of Scope
 - Regulation Market changes
 - Changes to PJM real time dispatch and commitment process (not directly related to primary frequency response)
 - Any specific asset information or data that might be deemed market sensitive
- Utilize PJM Stakeholder Process Manual M-34