



# Intraday Offers Manual 28 Revisions

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Conforming manual revisions are needed to document and implement the business rules accepted by FERC

	<b>M28</b> (Operating Agreement Accounting)
Aug 9 MIC	First Read
Aug 24 MRC	First Read
Sep 13 MIC	Vote
Sep 28 MRC	Vote

- **Section 5.1: Operating Reserve Accounting Overview**
  - Removed descriptions of offer capping and market power mitigation
  - Added a reference to Manual 11, Section 2.3.6.1 which details offer capping and market power mitigation rules

- **Section 5.2.1: Credits for Pool-Scheduled Generating Resources**
  - Added descriptions of Final Offer and Committed Offer
  - Used these terms to specify the applicable offer for day-ahead and balancing energy offer calculations
  - Updated the calculation for the Balancing Value that is used in determining Balancing Operating Reserves Credits
  - Added clarification of how minimum run time is determined with respect to operating segments

- **Section 5.2.6: Credits for Resources Reduced or Suspended due to a Transmission Constraint or Other Reliability Reasons**
  - Updated Lost Opportunity Cost Credit calculations specifying the Lost Opportunity Cost Deviation and Total Lost Opportunity Cost Offer
  - Created sub-sections for:
    - Pool-Scheduled Generators
    - Self-Scheduled Generators
    - Flexible Resources
    - Wind Generators

- **Section 5.2.8: Credits for Resources Providing Reactive Services**
  - Updated the Lost Opportunity Cost Credit calculation referencing the calculations used for pool-scheduled and self-scheduled generators