



Manual M-13 rev. 65

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Director, Dispatch
Markets & Reliability Committee
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- Periodic review
- Section 1.3 Additional language added to the communications section to include references to communications with neighbors
- Deleted Sections 1.3.1, 1.3.2 and 1.3.3 due to redundant information being included in Manual 1.

- Section 2.2:
 - Updated the annual DASR to 5.28% for 2018
 - Added BAL-002-2 related language to note that both generation and transmission configuration is monitored when determining the largest single contingency.
- Section 2 and Section 5 updated to provide clarity regarding the emergency procedures that trigger a Performance Assessment Interval (PAI)
- Sections 2.3.2, 5.2 and 5.7 included notes to indicate which emergency procedures would trigger a Performance Assessment Interval (PAI).

- ***** Section 3.8: Added new section for “Assessing Gas Infrastructure Contingency Impacts on the Electric System”**
 - System conditions that may result in the initiation of the gas infrastructure contingency assessment
 - Assessing process to determine the applicable gas infrastructure contingencies
 - Coordination with the Generation Owners and Gas Pipelines
- Throughout:
 - Revised all references to the FERC pager system to the FERC email address to be utilized for capacity deficiency notices
 - Revised all eLRS referenced to DR Hub

***** This item is not part of agenda item 3A – it will be the subject of the motion brought under agenda item 3B.**

- Section 3.4: Hot Weather Alert. Added language:
 - “PJM may also issue a Hot Weather Alert at lower temperatures during the spring and fall periods if there are significant amounts of generation and transmission outages that reduce available generating capacity.”
 - Signifies tight conditions due to transmission and capacity concerns, coupled with higher than normal load.