

System Operations Subcommittee

PJM Operations Summary

July 2017 Operations – Final

There were 13 PCLLRWs and 0 High System Voltage events in July

There were no DCS reportable events in July

CPS1: 143.42%

BAAL: 99.85%¹

CPS2: 86.27%

¹PJM directly measures the total number of BAAL excursions in minutes compared to the total number of minutes within a month with a target value for this performance goal at 99% on a daily and monthly basis. NERC rules limit the recovery period to no more than 30 minutes for a single event.

Spinning (0 Events)

High System Voltage Action (0 Events)

Manual Load Dump Warning (0 Events)

HLV Schedule Warning (0 Events)

HLV Schedule Action (0 Events)

Hot/Cold Weather Alert (10 Events)

07.21.2017 09:00	07.22.2017 23:00	A Hot Weather Alert has been issued from 07:00 on 07.22.2017 through 23:00 on 07.22.2017 Per M-13, members are expected to perform the following actions: TRANSMISSION/GEN DISPATCHERS review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GENERATION DISPATCHERS: -- Review & update unit parameters in Markets Gateway through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max information. -- Submit alternate fuel capability & alternate fuel restrictions via Markets Gateway. -- Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated via eDART & will not affect the Planned Outage est. end date. -- For dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
07.19.2017 09:41	07.21.2017 23:59	A Hot Weather Alert has been issued from 00:00 on 07.21.2017 through 23:59 on 07.21.2017 Per M-13, members are expected to perform the following actions: TRANSMISSION/GEN DISPATCHERS review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GENERATION DISPATCHERS: -- Review & update unit parameters in Markets Gateway through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max information. -- Submit alternate fuel capability & alternate fuel restrictions via

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		Markets Gateway. -- Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated via eDART & will not affect the Planned Outage est. end date. -- For dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
07.18.2017 12:00	07.20.2017 22:00	A Hot Weather Alert has been issued from 00:00 on 07.20.2017 through 22:00 on 07.20.2017 Per M-13, members are expected to perform the following actions: TRANSMISSION/GEN DISPATCHERS review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GENERATION DISPATCHERS: -- Review & update unit parameters in Markets Gateway through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max information. -- Submit alternate fuel capability & alternate fuel restrictions via Markets Gateway. -- Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated via eDART & will not affect the Planned Outage est. end date. -- For dual fuel units, confirm the equipment is functional & amount of alternate fuel available. Additional Comments: Temp 93 Degrees, THI 82
07.17.2017 12:00	07.20.2017 00:15	A Hot Weather Alert has been issued from 07:00 on 07.19.2017 through 00:15 on 07.20.2017 Per M-13, members are expected to perform the following actions: TRANSMISSION/GEN DISPATCHERS review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GENERATION DISPATCHERS: -- Review & update unit parameters in Markets Gateway through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max information. -- Submit alternate fuel capability & alternate fuel restrictions via Markets Gateway. -- Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated via eDART & will not affect the Planned Outage est. end date. -- For dual fuel units, confirm the equipment is functional & amount of alternate fuel available.
07.13.2017 09:45	07.14.2017 23:02	A Hot Weather Alert has been issued from 07:00 on 07.14.2017 through 23:02 on 07.14.2017 Per M-13, members are expected to

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		<p>perform the following actions: TRANSMISSION/GEN DISPATCHERS review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GENERATION DISPATCHERS: -- Review & update unit parameters in Markets Gateway through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max information. -- Submit alternate fuel capability & alternate fuel restrictions via Markets Gateway. -- Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated via eDART & will not affect the Planned Outage est. end date. -- For dual fuel units, confirm the equipment is functional & amount of alternate fuel available. Additional Comments: Forecast high temperature/THI 98/85</p>
07.12.2017 09:45	07.13.2017 09:46	<p>A Hot Weather Alert has been issued from 09:46 on 07.13.2017 through 09:46 on 07.13.2017 Per M-13, members are expected to perform the following actions: TRANSMISSION/GEN DISPATCHERS review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GENERATION DISPATCHERS: -- Review & update unit parameters in Markets Gateway through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max information. -- Submit alternate fuel capability & alternate fuel restrictions via Markets Gateway. -- Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated via eDART & will not affect the Planned Outage est. end date. -- For dual fuel units, confirm the equipment is functional & amount of alternate fuel available. Additional Comments: The Forecasted temperature is (93 degrees for the Mid-Atlantic region and 98 degrees for the Southern Region) . Forecasted THI is (83 degrees for the Mid-Atlantic region and 86 degrees for the Southern Region).</p>
07.11.2017 08:21	07.12.2017 22:00	<p>A Hot Weather Alert has been issued from 07:00 on 07.12.2017 through 22:00 on 07.12.2017 Per M-13, members are expected to perform the following actions: TRANSMISSION/GEN DISPATCHERS review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GENERATION DISPATCHERS: -- Review & update unit parameters in</p>

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		<p>Markets Gateway through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max information. -- Submit alternate fuel capability & alternate fuel restrictions via Markets Gateway. -- Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated via eDART & will not affect the Planned Outage est. end date. -- For dual fuel units, confirm the equipment is functional & amount of alternate fuel available. Additional Comments: Mid-Atlantic region: The forecasted temperature is (92 degrees) Forecasted THI is (82 degrees). Western region: The forecasted temperature is (92 degrees) Forecasted THI is (83 degrees). Southern region: The forecasted temperature is (96 degrees) Forecasted THI is (84 degrees).</p>
07.10.2017 06:53	07.13.2017 22:20	<p>A Hot Weather Alert has been issued from 07:00 on 07.13.2017 through 22:20 on 07.13.2017 Per M-13, members are expected to perform the following actions: TRANSMISSION/GEN DISPATCHERS review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GENERATION DISPATCHERS: -- Review & update unit parameters in Markets Gateway through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max information. -- Submit alternate fuel capability & alternate fuel restrictions via Markets Gateway. -- Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated via eDART & will not affect the Planned Outage est. end date. -- For dual fuel units, confirm the equipment is functional & amount of alternate fuel available. Additional Comments: Forecasted temperature for Thursday July 13th is (91 degrees for the Mid-Atlantic region and 96 degrees for the Southern Region). Forecasted THI is (81 degrees for the Mid-Atlantic region and 85 degrees for the Southern Region).</p>
07.09.2017 10:58	07.11.2017 12:00	<p>A Hot Weather Alert has been issued from 12:00 on 07.11.2017 through 12:00 on 07.11.2017 Per M-13, members are expected to perform the following actions: TRANSMISSION/GEN DISPATCHERS review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GENERATION DISPATCHERS: -- Review & update unit parameters in Markets Gateway through the Hot Weather Alert period paying</p>

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		particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max information. -- Submit alternate fuel capability & alternate fuel restrictions via Markets Gateway. -- Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated via eDART & will not affect the Planned Outage est. end date. -- For dual fuel units, confirm the equipment is functional & amount of alternate fuel available. Additional Comments: The Forecasted temperature on Wednesday July 12th is (92 degrees for the Mid-Atlantic region and 96 degrees for the Southern Region) . Forecasted THI is (82 degrees for the Mid-Atlantic region and 84 degrees for the Southern Region).
07.09.2017 10:57	07.11.2017 22:00	A Hot Weather Alert has been issued from 07:00 on 07.11.2017 through 22:00 on 07.11.2017 Per M-13, members are expected to perform the following actions: TRANSMISSION/GEN DISPATCHERS review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GENERATION DISPATCHERS: -- Review & update unit parameters in Markets Gateway through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max information. -- Submit alternate fuel capability & alternate fuel restrictions via Markets Gateway. -- Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -- Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated via eDART & will not affect the Planned Outage est. end date. -- For dual fuel units, confirm the equipment is functional & amount of alternate fuel available. Additional Comments: Forecasted temperature on Tuesday July 11th is (92 degrees for the Mid-Atlantic region and 96 degrees for the Southern Region) . Forecasted THI is (81 degrees for the Mid-Atlantic region and 83 degrees for the Southern Region).

Primary Reserve Warning (0 Events)

Voltage Reduction Warning (0 Events)

Voltage Reduction (0 Events)

Emergency Energy Request (0 Events)

Max Emergency Gen Alert (0 Events)

Max Emergency Generation (0 Events)

Shared Reserve (3 Events)

07.16.2017	07.16.2017	-117 MW with NYISO - BRUCE 1 - Regulation
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21:33	21:45	
07.10.2017 12:29	07.10.2017 12:49	-202 MW with NYISO - Chateaguay-Massena tie - Regulation
07.05.2017 16:46	07.05.2017 17:05	-217 MW with NYISO - Beck Generation loss of 1400 MW in IESO - Regulation

Min Gen Alert (5 Events)

07.15.2017 19:56	07.16.2017 08:15	A Minimum Generation Alert has been issued for the Midnight period of 07.16.2017 Expected generation level is within -1,457 MW of normal minimum energy limits. Additional Comments: eDart report # 33970
07.11.2017 20:30	07.12.2017 05:00	A Minimum Generation Alert has been issued for the MIDNIGHT of 07.12.2017 Expected generation level is within -476 MW of normal minimum energy limits.
07.10.2017 20:05	07.11.2017 05:00	A Minimum Generation Alert has been issued for the MIDNIGHT of 07.10.2017 Expected generation level is within -224 MW of normal minimum energy limits.
07.08.2017 21:00	07.09.2017 07:20	A Minimum Generation Alert has been issued for the midnight period of 07.09.2017 Expected generation level is within 149 MW of normal minimum energy limits.
07.01.2017 22:31	07.02.2017 08:00	A Minimum Generation Alert has been issued for the Midnight of 07.02.2017 Expected generation level is within -580 MW of normal minimum energy limits.

Emergency Procedure (0 Events)

PCLLRW (13 Events)

07.25.2017 10:50	07.26.2017 05:40	A Post Contingency Local Load Relief Warning has been issued to maintain AUBURN5 138 KV at 127 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available - Cap @ Kendallville
07.19.2017 11:06	07.19.2017 23:59	A Post Contingency Local Load Relief Warning has been issued to maintain BELFAST 115 KV at 105.8 KV in the FE (ME) for Transmission Contingency Control. Additional Comments: Generation - slow response
07.18.2017 13:22	07.18.2017 14:40	A Post Contingency Local Load Relief Warning has been issued to maintain BELFAST 115 KV at 105.8 KV in the FE (ME) for Transmission Contingency Control. Additional Comments: Generation - slow response
07.18.2017 12:19	07.18.2017 16:14	A Post Contingency Local Load Relief Warning has been issued to maintain CARL PN 115 KV at 105.8 KV in the PN for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available
07.17.2017	07.17.2017	A Post Contingency Local Load Relief Warning has been issued to

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16:05	18:03	maintain BELFAST 115 KV at 105.8 KV in the FE (ME) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available
07.17.2017 06:02	07.17.2017 06:32	A Post Contingency Local Load Relief Warning has been issued to maintain 20 BRAID-66 E FRN 2003 at 1341 MVA in the COMED for Transmission Contingency Control. Additional Comments: Generation - slow response
07.16.2017 17:29	07.16.2017 17:57	A Post Contingency Local Load Relief Warning has been issued to maintain 15518 -132 GARD 15518 2 at 182 MVA in the COMED for Transmission Contingency Control. Additional Comments: Generation - slow response - Waiting on MISO generation.
07.12.2017 18:10	07.12.2017 19:25	A Post Contingency Local Load Relief Warning has been issued to maintain CARL PN 115 KV at 105.8 KV in the PN for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available
07.12.2017 11:13	07.12.2017 15:12	A Post Contingency Local Load Relief Warning has been issued to maintain BELFAST 115 KV at 105.8 KV in the FE (ME) for Transmission Contingency Control. Additional Comments: Generation - slow response
07.12.2017 09:47	07.12.2017 17:13	A Post Contingency Local Load Relief Warning has been issued to maintain AUBURN5 138 KV at 127 KV in the AEP for Transmission Contingency Control. Additional Comments: Post Contingency Switching available - KENDALLVILLE 'DD' 138kV capacitor.
07.11.2017 09:49	07.11.2017 13:14	A Post Contingency Local Load Relief Warning has been issued to maintain AUBURN5 138 KV at 127 KV in the AEP for Transmission Contingency Control. Additional Comments: Post Contingency Switching available
07.06.2017 16:28	07.06.2017 18:08	A Post Contingency Local Load Relief Warning has been issued to maintain BOSSERMN-OLIVE BOS-OLI at 156 MVA in the AEP for Transmission Contingency Control. Additional Comments: Post Contingency Switching available
07.06.2017 15:43	07.06.2017 15:59	A Post Contingency Local Load Relief Warning has been issued to maintain 12 DRESDEN 45TR83 CT at 480 MVA in the COMED for Transmission Contingency Control. Additional Comments: Generation - called late

Non-PCLLRW (26 Events)

07.31.2017 17:24	07.31.2017 20:16	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain W_BARDST 69 KV at 63.5 KV in the EKPC for Transmission Contingency Control. Additional Comments: Post Contingency Switching available
07.29.2017 15:06	07.31.2017 00:43	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain W_BARDST 69 KV at 63.5 KV in the EKPC for Transmission Contingency Control. Additional Comments: Load -No

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		Generation or Switching available
07.26.2017 17:01	07.26.2017 21:14	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BOSTON_P-WOOSLEY BOS-WOOS at 66 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Post Contingency Switching available
07.22.2017 23:22	07.23.2017 02:19	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain MURPHYSV 69 KV at 63.5 KV in the EKPC for Transmission Contingency Control. Additional Comments: BES 2 Facility
07.22.2017 12:07	07.22.2017 23:22	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BOSTON_P-WOOSLEY BOS-WOOS at 63 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available
07.21.2017 12:57	07.21.2017 22:54	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BOSTON_P-WOOSLEY BOS-WOOS at 63 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available
07.20.2017 14:05	07.20.2017 22:47	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BOSTON_P-WOOSLEY BOS-WOOS at 63 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available
07.19.2017 19:14	07.19.2017 20:53	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain HIGHLND2-MARTIDPL HIG-09M1 at 68 MVA in the DAYTON for Transmission Contingency Control. Additional Comments: BES 2 Facility
07.19.2017 14:23	07.19.2017 21:22	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BOSTON_P-WOOSLEY BOS-WOOS at 63 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available
07.18.2017 15:52	07.18.2017 21:13	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BOSTON_P-WOOSLEY BOS-WOOS at 63 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available
07.17.2017 16:23	07.17.2017 20:53	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BOSTON_P-WOOSLEY BOS-WOOS at 66 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available
07.17.2017 16:23	07.17.2017 20:53	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain OWEN_J1 69 KV at 63.5 KV in the EKPC for Transmission Contingency Control. Additional Comments: Post Contingency Switching available
07.17.2017 11:54	07.17.2017 14:51	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain MUNK 69 KV at 63.5 KV in the EKPC for Transmission Contingency Control. Additional Comments: Load -No

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		Generation or Switching available
07.14.2017 13:53	07.19.2017 21:24	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain W_BARDST 69 KV at 63.5 KV in the EKPC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available
07.13.2017 12:59	07.13.2017 23:54	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain W_BARDST 69 KV at 63.5 KV in the EKPC for Transmission Contingency Control. Additional Comments: Post Contingency Switching available
07.11.2017 19:05	07.11.2017 23:40	PJM is issuing a Non-Market PCLLRW in the Champlain area to maintain the loading on #7T xformer below 46MVA for the loss of 69KV Ft Slocum Takoma 69167.
07.11.2017 19:05	07.11.2017 23:40	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain Champlain 7T Xfrmr at 46 MVA in the PEPCO for Transmission Contingency Control. Additional Comments: loss of 69KV Ft Slocum Takoma 69167
07.11.2017 19:05	07.11.2017 22:05	PJM is issuing a Non-Market PCLLRW in the Champlain area to maintain the loading on #8T xformer below 48MVA for the loss of 230KV Burtonsville-Metz-Takoma 23046/23020.
07.11.2017 19:05	07.11.2017 21:15	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain Champlain 8T Xfrmr at 48 MVA in the PEPCO for Transmission Contingency Control. Additional Comments: Loss of 230KV Burtonsville-Metz-Takoma 23046/23020.
07.11.2017 16:29	07.11.2017 20:15	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BOONSBO2 138 KV at 127 KV in the AEP for Transmission Contingency Control. Additional Comments: Post Contingency Switching available
07.09.2017 16:45	07.12.2017 19:25	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain W_BARDST 69 KV at 63.5 KV in the EKPC for Transmission Contingency Control. Additional Comments: Post Contingency Switching available
07.07.2017 21:16	07.08.2017 03:02	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain W_BARDST 69 KV at 63.5 KV in the EKPC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available
07.07.2017 15:15	07.07.2017 15:32	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain NDELPHOS 138 KV at 127 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available
07.07.2017 15:15	07.07.2017 17:03	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain INDUSTRY 138 KV at 127 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available
07.07.2017	07.07.2017	A Non-Market Post Contingency Local Load Relief Warn has been

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11:21	15:31	issued to maintain OBETZ 138 KV at 127 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available
07.05.2017 10:55	07.07.2017 21:56	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain CHARTERS 69 KV at 63.5 KV in the EKPC for Transmission Contingency Control. Additional Comments: Post Contingency Switching available