



# Proposal for Pro Forma Dynamic Schedule Agreement



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# Types of transactions into PJM

| Type of transaction | Tag? | Granularity | Similar to an internal generator? | Subject to tag curtailments? |
|---------------------|------|-------------|-----------------------------------|------------------------------|
| Dynamic Schedules   | Yes  | Dynamic     | No                                | Yes                          |
| Pseudo Ties         | No   | Dynamic     | Yes                               | No                           |

- No FERC-approved standard agreement for use to request and implement a Dynamic Schedule
- Lack of a standard agreement resulted in multiple variations of agreement for each different Dynamic Schedule, or no agreement
- Lack of uniformity among the requirements for the Dynamic Schedules
- Allows for confusion as to the appropriate operating procedure for Dynamic Schedules when they may all vary slightly

- Standard pro-forma Dynamic Schedule agreement approved by FERC
  - Standard set of applicable rules
  - Transparency up front regarding requirements
  - Modeled after pseudo-tie agreement, but changes made that are specific to dynamic schedules versus pseudo-ties
- Require agreement by PJM and entity seeking to dynamically schedule
- Only require Native BA to acknowledge aware of dynamic schedule since Native BA is still operationally responsible for the dynamically scheduled resource
- Consistency

- Process may take longer because agreement required
- Dynamic Schedules will only be implemented if they satisfy PJM's requirements, and after the entity seeking to dynamically schedule signs the agreement
- Requesting party knows in advance of the requirements and presumably this will lead to better decision-making with respect to whether to pursue a Dynamic Schedule

- Operating Committee
  - First read – July 2017
  - Second read and vote – August 2017
- Markets and Reliability Committee
  - First read – August 2017
  - Second read and vote – September 2017
- Members Committee
  - Vote – October 2017
- FERC Filing – November 2017