

**SOS Report for the Operating Committee Meeting
PJM Conference and Training Center, Audubon, PA 19403
September 12, 2017**

The last meeting of the SOS (Joint and Transmission) was on September 7, 2017. The next meeting will be on October 03, 2017.

REVIEW OF OPERATIONS

1. Mr. Bielak provided an update of System Operations. For the month of August: CPS1: 144.48%, BAAL: 99.85%, CPS2: 88.08%. He informed that there were 15 PCLLRW events with 1 High System Voltage event.
2. Mr. Bielak reviewed a successful IROL drill at the SOS-T.
3. Mr. Bielak presented the Apparent Cause Analysis for an operation event at the SOS-T.
4. Member Operational Issues: None

WORKING GROUP AND TASK FORCE UPDATES

5. eDART User Groups –Ms. Le informed of the upcoming eDART release on September 27 and the associated testing workshop. Mr. Lee informed of upcoming changes to the Blackstart calculator and requested additional generator information. Multiple questions were raised about the information request, more details will be provided.
6. Mr. Lee reviewed the 2017 fuel survey and GO survey enhancements based on member feedback.
7. Mr. Lee reminded of the upcoming Winter D-Curve review. Information was sent out to the SOS-Joint.
8. Dispatcher Training Subcommittee (DTS): Mr. Zhang informed of new RRC verification on Task 6 due anytime between 9/1 and 3/1. Mr. Zhang also talked about the upcoming NERC SOCCED outage scheduled for later this fall.

SYSTEM OPERATOR TRAINING AND CERTIFICATION

9. Mr. Zhang provided the results of certification and training statuses. Transmission: All companies are compliant with training and certification. Generation: All companies are compliant with training and three are non-compliant with certification. Small Generation: one company is non-compliant. CSPs: Two companies are non-compliant.

REGIONAL STANDARDS, NAESB, AND COMPLIANCE UPDATE

10. Mr. Preston provided an update on NERC, NAESB, and RFC & SERC Regional Standards.
11. The SOS will address any ongoing member issues regarding NERC/RFC. None identified

NERC LESSONS LEARNED

12. Mr. Bielak reviewed the recently posted NERC Lessons Learned and the upcoming webinar on Winter Preparations.

COMMUNICATION PROTOCOLS

13. Mr. Boyle performed an annual review of the Communications Protocols in PJM Manual 01, in accordance with COM-002-4. No issues were identified in an open discussion.

PJM MANUAL UPDATES

14. Mr. Nice review proposed changes to Manual 01 regarding communication during unplanned EMS outages. Multiple questions were raised about related NERC standards. Mr. Nice clarified that this is a resilience effort and more information will be provided at the first read.
15. Mr. Schweitzer reviewed proposed Operating Agreement revisions for PJM sharing of restoration planning generator data with Transmission Owners.

16. Mr. Zhang requested feedback on Manual 13 changes from members at the SOS-T. A first read will take place at the next SOS-J.

SPECIAL PROTECTION SCHEMES

17. Mr. Engelmann from ComEd reviewed SPS changes at Aurora Energy Center.
18. Mr. Ferrell from FirstEnergy reviewed SPS changes at Yards Creek.

DTS ITEMS

19. No issues or concerns were identified.

DATA MANAGEMENT SUBCOMMITTEE ITEMS

20. Mr. Ford provided an update on the DMS activities at the SOS-T.

OATF STUDY

21. Mr. Dropkin went over the scope of the upcoming Winter OATF study at the SOS-T.