#### DOCUMENTING EKPC'S UNDERFREQUENCY RELAY OBLIGATIONS

#### **Issue Source**

East Kentucky Power Cooperative (EKPC) and PJM

#### **Issue Content**

An oversight in updating the PJM Operating Agreement, Schedule 7 (regarding underfrequency relay obligations) when EKPC integrated into PJM in 2013, and confusion about the applicable UFLS requirement for EKPC created by a ministerial change to the definition of "PJM West Region," necessitate a revision to the PJM OA to formally document the appropriate requirement for EKPC. A SERC regional reliability standard identifies the appropriate requirement for EKPC. This is the applicable requirement for EKPC that should be documented in the PJM OA, Schedule 7.

### **Key Work Activities and Scope**

- 1. Provide an overview of PJM OA, Schedule 7 and "PJM West Region" definition revision history that resulted in the issue EKPC and PJM seek the membership to address
- 2. Review proposed solution

## **Expected Deliverables**

- Changes necessary
- 2. Recommendation to formally and consistently document the appropriate UFLS requirement applicable to EKPC

Corresponding draft PJM OA, Schedule 7 language revisions supporting the endorsed recommendation will be taken for consideration and voting at the MRC and MC. Conforming Manual 36: revisions will also proceed through the OC at a later time.

## **Decision-Making Method**

Quick Fix

# **Stakeholder Group Assignment**

**Operating Committee** 

#### **Expected Duration of Work Timeline**

The expected duration of this effort is two months for consideration by the OC of the Issue Charge and proposed solution.

<b>Start Date</b>	Priority Level	Timing	Meeting Frequency
3/23/2022	⊠High	⊠ Immediate	☐ Weekly

Issue	Charge
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☐ Medium	□ Near Term	
□ Low	☐ Far Term	☐ Quarterly

# Charter

(check one box)

	This document will serve as the Charter for a new group created by its approval.
$\boxtimes$	This work will be handled in an existing group with its own Charter (and applicable amendments).