

Interconnection Analysis Expedited Process & Transition Cycle 1 Status

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Interconnection Analysis Timeline





Transition Sort Retool Reports: Results

 Transition Sort Retool Reports are available on: <u>PJM.com>planning>Service Requests> Expedited Process/TC1</u> <u>Classification</u>



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Transition Sort Retool Reports: Results

Expedited Process / TC1 Classification



Expedited Process Transition Cycle 1



Expedited Process

- Refreshed Expedited Process Retool (Started Mid-December 2023)
 - Serial Study Process and Cost Allocation
 - TC1 projects are lifted from the AE1-AG1 cases to run the Expedited Process analysis
 - Load Flow, Short Circuit, and Stability will be completed for Expedited Process eligible projects during retool
 - Based on final SIS analysis results (LF/SC/Stability) and Facility studies (by TOs), any projects that do receive cost allocation for network upgrades > \$ 5mil will shift to TC1 (Includes TO analysis results)
 - Expedited Process projects will receive SIS report after all analysis is completed, followed by Facilities Study Report (if required) and final GIA/WMPA.



Expedited Process SIS Report Format

- Expedited Process SIS reports will include PJM network impact analysis results along with cost allocation for required system reinforcements(Network Upgrades).
- Expedited Process SIS reports will <u>not</u> include any physical Interconnection Facilities scope or cost estimates.
- Facilities Studies will be conducted by the TO for updated physical Interconnection Facilities and System Reinforcement (Network Upgrade) costs.
- Facilities Study will be issued to Project Developers along with the GIA as part of Expedited Process.



Cycle Studies

• Transition Cycle #1 (2024-2025)

- Phase 1 System Impact Study started January 22nd
- Contains AE1-AG1 projects that were not eligible for the Expedited Process
- Cluster study approach under reformed process
- Studied on 2027 RTEP base case
- Load Flow analysis will be completed for SP/LL using legacy GenDeliv test
- Short Circuit and Stability analyses will be completed using cluster study methodology



Updated Dynamic Model Data – TC1 projects

- AE1-AG1 projects classified as TC1 currently have the opportunity to submit updated dynamic model data to PJM prior to TC1/DP1 in accordance with the PJM Dynamic <u>Model Development Guidelines</u>. See Pardot notification sent on 12/22/2023.
- TC1 Project Developers are requested to please submit updated dynamic models by February 16th.
- Please notify your PJM Project Manager if you have submitted an updated model in Queue Point.
- Project Developers will need to follow the Dynamic Model Development Guidelines document posted on PJM.com (<u>https://www.pjm.com/-/media/planning/services-requests/pjm-dynamic-model-development-guidelines.ashx</u>)



Phase 1 Analysis

Phase 1 Analysis Timeline



Phase 1 Analysis Timeline (cont'd)





Model Availability and Study Approach



Load Flow Model Details & Target Availability

- Refreshed Expedited Process Models January/February/March
 - Models will be built on SIS Impact Models and only consist of AE1-AG1 Expedited Process projects only, all TC#1 projects are removed from these models
 - AE1/AE2 SP and LL posted week of January 22nd
- Transition Cycle #1 Model Post week of January 29th
 - Model will be built on 2027 RTEP Model and consist of active AE1-AG1 projects
 - Summer Peak and Light Load will be posted.

<u>Availability:</u>

- <u>AE1/AE2/AF1/AF2/AG1 cases and files will be posted to PJM website CEII Access Required</u>
- <u>TC1 case and files will be posted to the PJM Website CEII Access Required</u>



Where To Find Planning Cases

PJM WILL...

• Post cases to PJM.com once prepared to share.

Files are CEII and require completing a PJM CEII Request Form.

Services & Requests 🔹 🗸	Home Planning RTEP Development Modeling Data					
Project Status & Cost 🔹 🗸 Allocation	Modeling Data					
Competitive Planning Process	Baseline Cases					
RTEP Development	In developing the Regional Transmission Expansion Plan (RTEP), PJM annually performs comprehensive power flow, short circuit and stability analyses. These assess the impacts of					
Stakeholder Process 🗸 🗸	orecasted firm loads, firm imports from and exports to neighboring systems, existing generation					
Market Efficiency	conducts a comprehensive assessment of the ability of the PJM system to meet all applicabl					
Baseline Reports	View baseline cases 🔒 - requires additional access					
Modeling Data						
Multiregional Modeling Working Group Base Cases	A key component of PJM's RTEP process is the assessment of queued generation interconnection requests and the development of transmission upgrade plans to resolve reliability criteria					
Queue Base Cases	request. Thereafter, the PJM RTEP process annually completes studies that reveal any					
Resource Adequacy 🗸 🗸	transmission expansion upgrades needed to ensure the ongoing deliverability of all generators within PJM.					
Planning Criteria 🗸	View specific PJM queue base case and contingency files $_{igodoldymbol{ extsf{b}}}$ - requires additional access					
Design, Engineering & V	Multiregional Modeling Working Group Cases					
Interregional Planning	Recent North American Electric Reliability Corporation (NERC) Multiregional Modeling Working Group (MMWG) annual series of baseline cases can be obtained in full or reduced format.					
	View the MMWG cases access protocol					



Load Flow High-Level Case Assumptions

Cycle	RTEP Base Model	Analysis Tools & Methodology				
TC1	2027	Transition Cycle #1 will be performed using TARA GenDeliv under the current generation deliverability procedure for Summer Peak Analysis, and Light Load will use PJM's Legacy Tool.				
TC2	2028	Transition Cycle #2 and beyond will be performed using TARA GenDeliv under				
Cycle 1	TBD	the new generation deliverability procedure.				

New Generation Deliverability Procedure Refer to Manual 14B, Attachment C.3



Study Approach Reference Guide

Category	Study	Type of Analysis		RTEP Base Case Year		Study Approach	Generator Deliverability Method	Cost Allocation
Expedited Process	Transition Sort Retool¹ <u>Purpose:</u> Determine Expedited Process vs. TC1	Load Flow ²		AE1/AE2	2022	Serial	Legacy GD	Serial
				AF1/AF2	2023			
				AG1	2024			
	Refreshed Expedited Process Retool ³ <u>Reason:</u> Lift TC1 projects from model	Load Flow ²		AE1/AE2	2022	Serial	Legacy GD	Serial
		Short Circuit		AF1/AF2	2023			
		Stability ⁴		AG1	2024			
Transition Cycles	Transition Cycle 1	Load Flow	Phases 1-3	New AE1-AG1	2027	Cluster	Legacy GD	Cluster
		Short Circuit	Phases 2-3	-				
		Stability	Phases 2-3					
	Transition Cycle 2 ⁵	Load Flow	Phases 1-3	New AG2-AH1	2028 (anticipated)	Cluster	New GD ⁶	Cluster
		Short Circuit	Phases 2-3					
		Stability	Phases 2-3					
New Cycle	Cycle 1	Load Flow	Phases 1-3	AH2 +	TBD	Cluster	New GD ⁶	Cluster
		Short Circuit	Phases 2-3					
		Stability	Phases 2-3					

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Study Approach Reference Guide (Cont'd)

¹ The transition sort retool is only used to determine the disposition of the Expedited Process vs. TC1 study track for projects in the AE1-AG1 queues ² Load Flow studies will be run on both <u>summer peak</u> and <u>light load</u> model conditions

³ PJM M14H, Appendix I.3.4, **Expedited Process Rules** will apply for the Refreshed Expedited Process Analysis

- Short Circuit / Stability Analysis: If a short circuit, stability analysis, or sag study is completed during the expedited process, and it is determined that a reinforcement project is required that has an estimated Network Upgrade cost greater than \$5,000,000, the project will be removed from the Expedited Process and shifted to Transition Cycle #1
- Facilities Study Estimates: If it is determined during the Facilities Study that the cost of a Network Upgrade is now estimated to be greater than \$5,000,000, the project will be removed from the Expedited Process and shifted to Transition Cycle #1
- Until the Project Developer receives a draft GIA, they are subject to being shifted to TC1 for any of the reasons above
- GIA: Projects in the Expedited Process will have their Facilities Studies completed, and will be tendered an interconnection-related service agreement pursuant to Tariff, Part IX

⁴ PJM will apply updated model conditions to stability studies not yet performed at this stage. Stability will not be re-run if a project already received results

⁵ Load Flow studies are projected to be run on Summer Peak, Winter Peak, and Light Load models starting with Transition Cycle 2 and beyond

⁶ The new Generator Deliverability procedure was endorsed at the January 2023 MRC and is outlined in M14B





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