

# CCPPSTF Package Poll Results

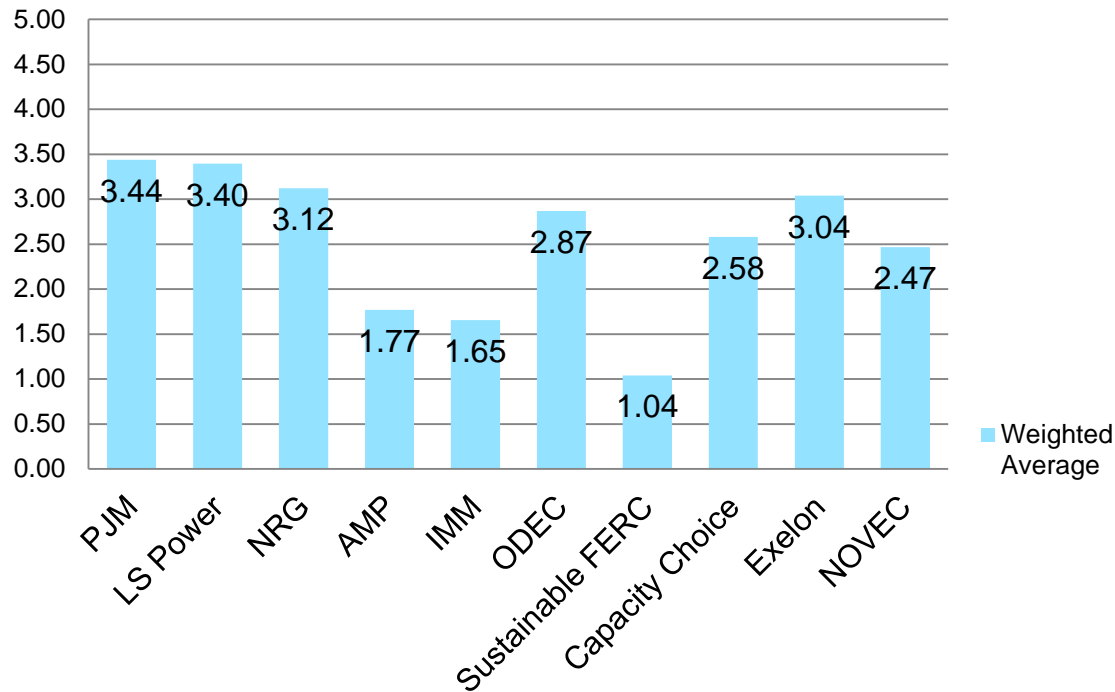
9/26/2017



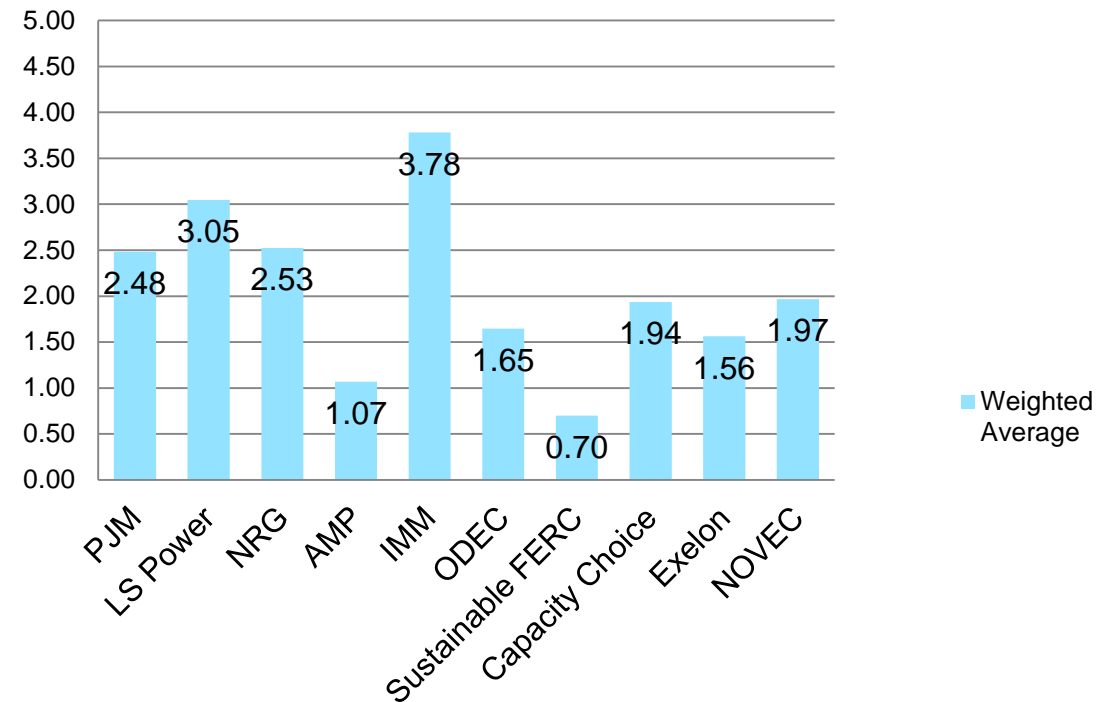
- Package poll designed to gauge stakeholder interest with regard to each package proposal and type of package proposal (re-pricing, non-re-pricing, or status quo) as well as concepts contained within each
  - Total unique responders: 49
  - Companies represented: 239
  - Voting members: 70
  - Affiliate members: 165
  - Non-members: 4

Recognizing that this is a non-binding preliminary indication of interest, please rate your level of agreement for the following statements with respect to each proposal. A response of 0 indicates a proposal does not meet this statement whereas a response of 5 indicates that the proposal definitely achieves the aforementioned statement:

## Accommodates state initiatives

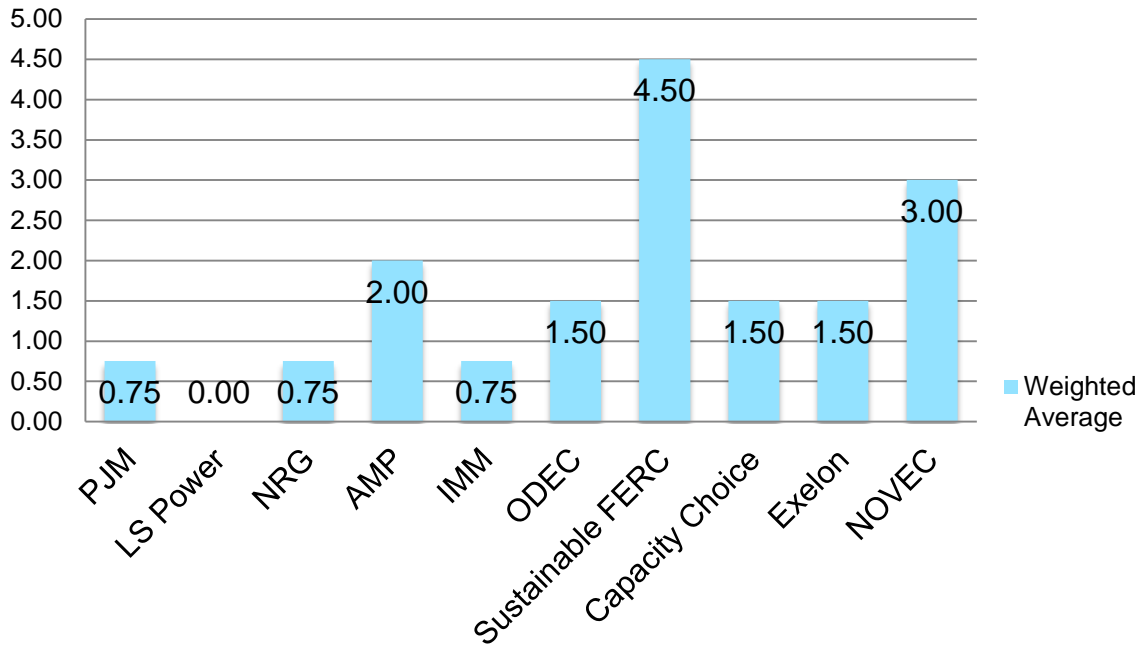


## Drives a competitive outcome

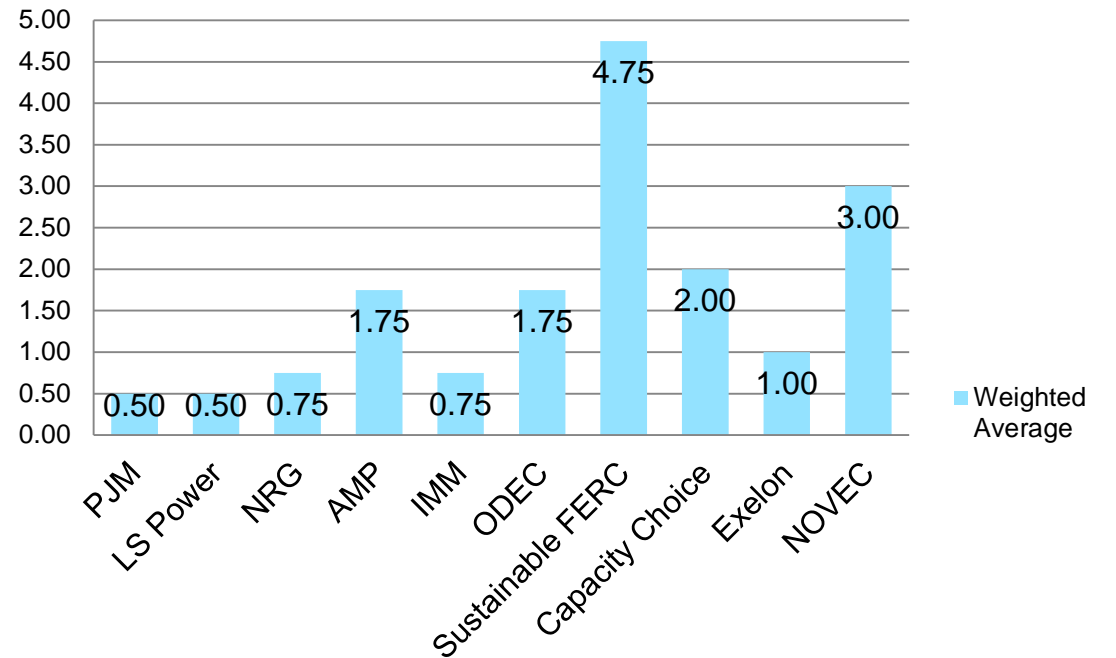


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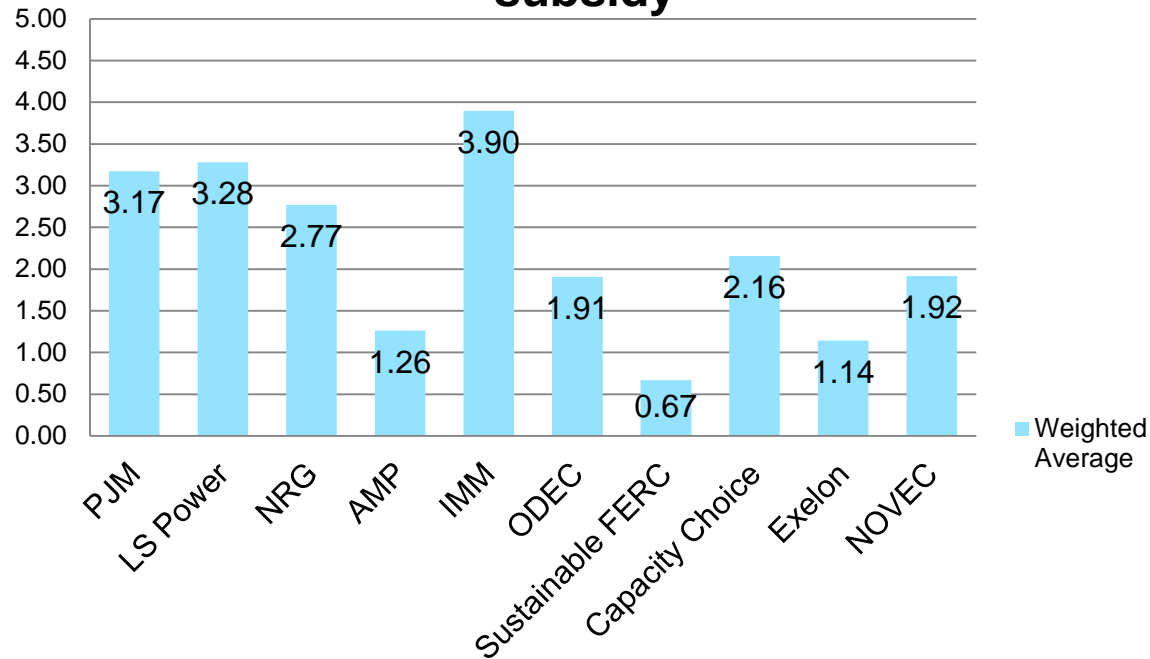


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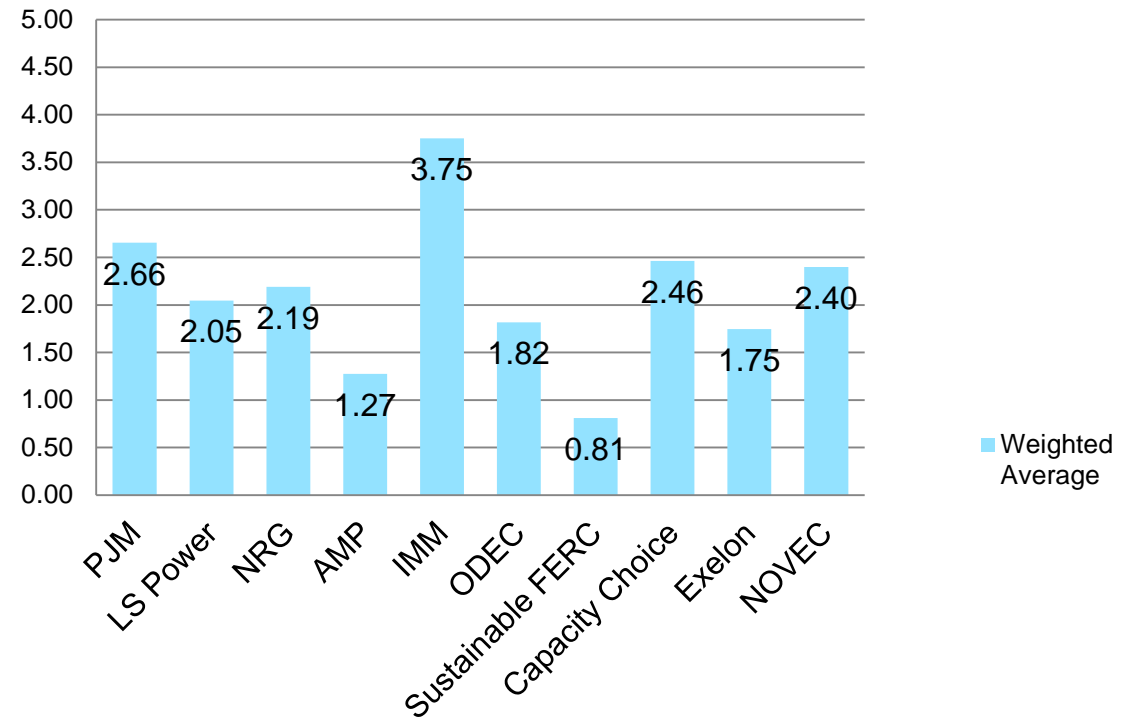


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## Effort to remove impact to price from subsidy

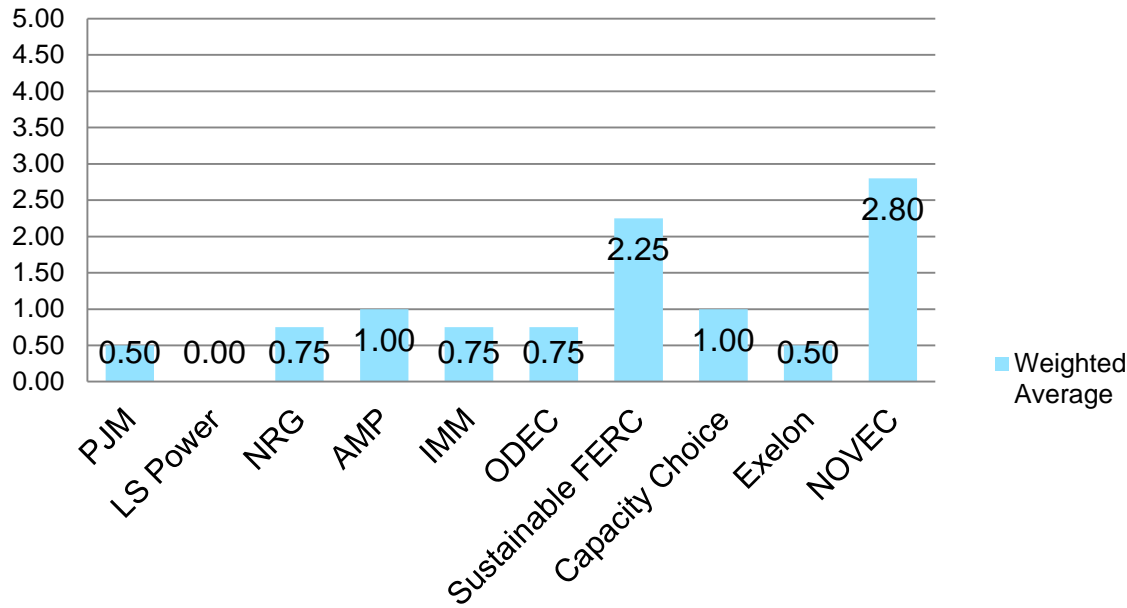


## Straightforward and easily understood

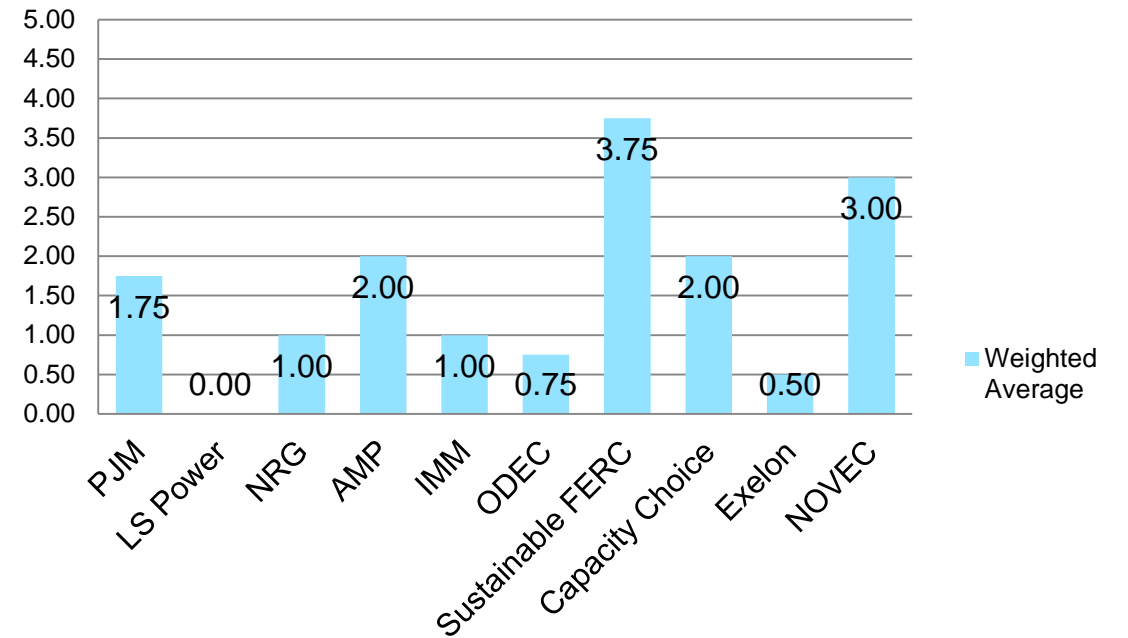


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## Makes effort to remove impact to price from subsidies



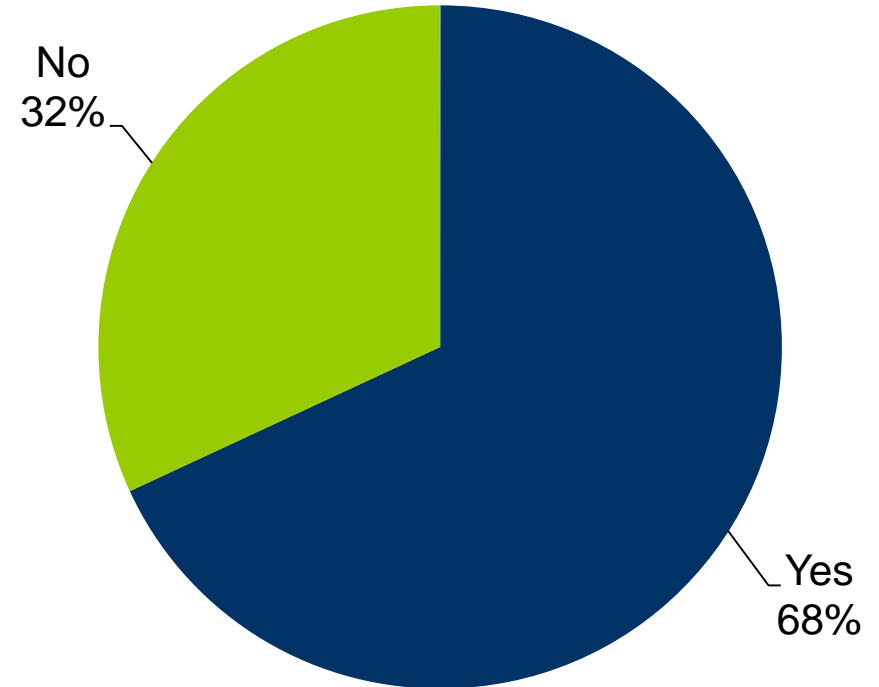
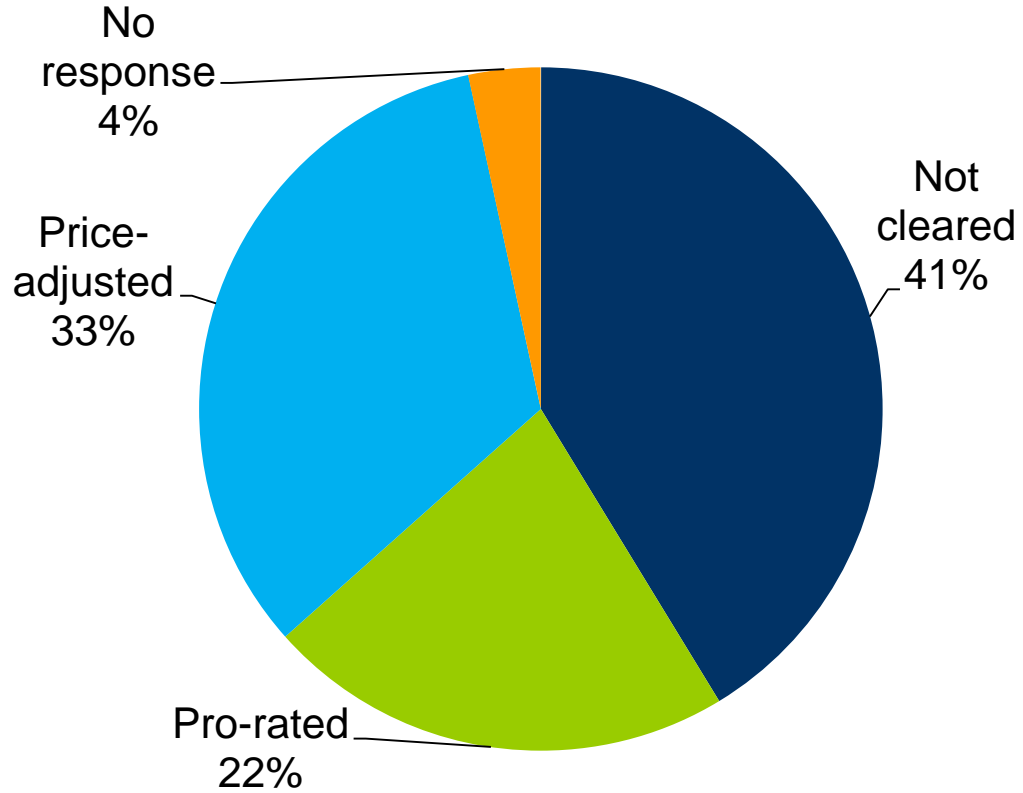
## Straightforward and easily understood



# Re-pricing Proposal Questions – Members

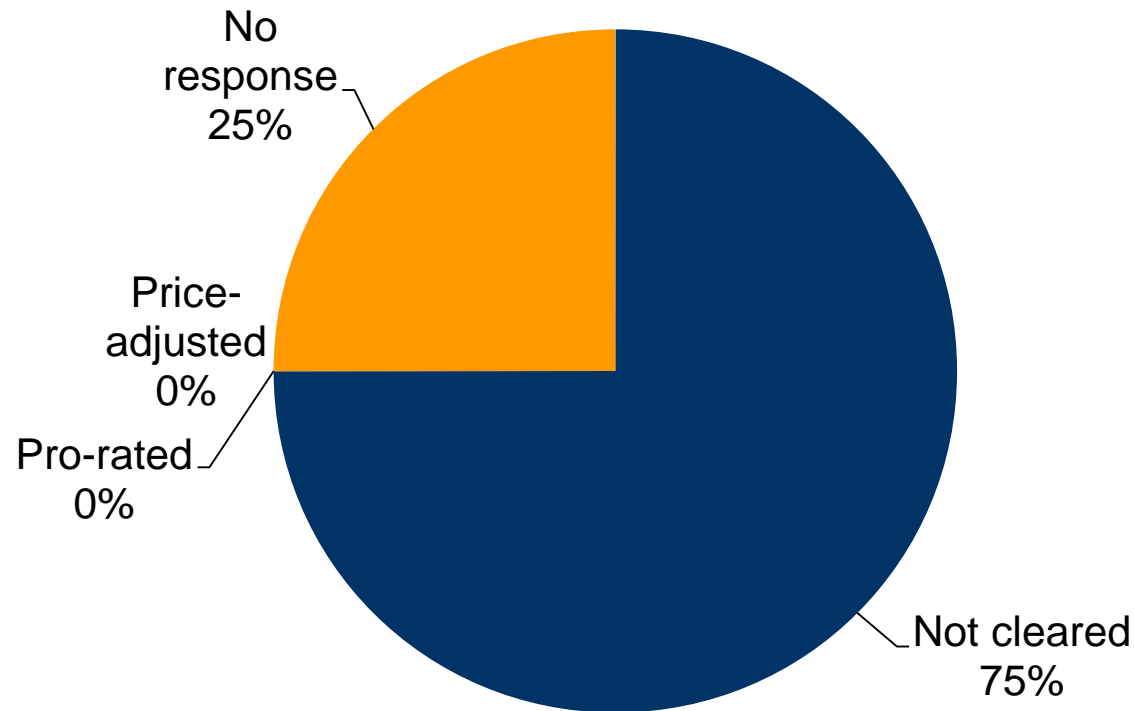
2. How should resources not cleared in Stage 1 but cleared in Stage 2 be treated in the re-pricing proposals?

3. Should all cleared resources, subsidized or not, be paid the same clearing price?

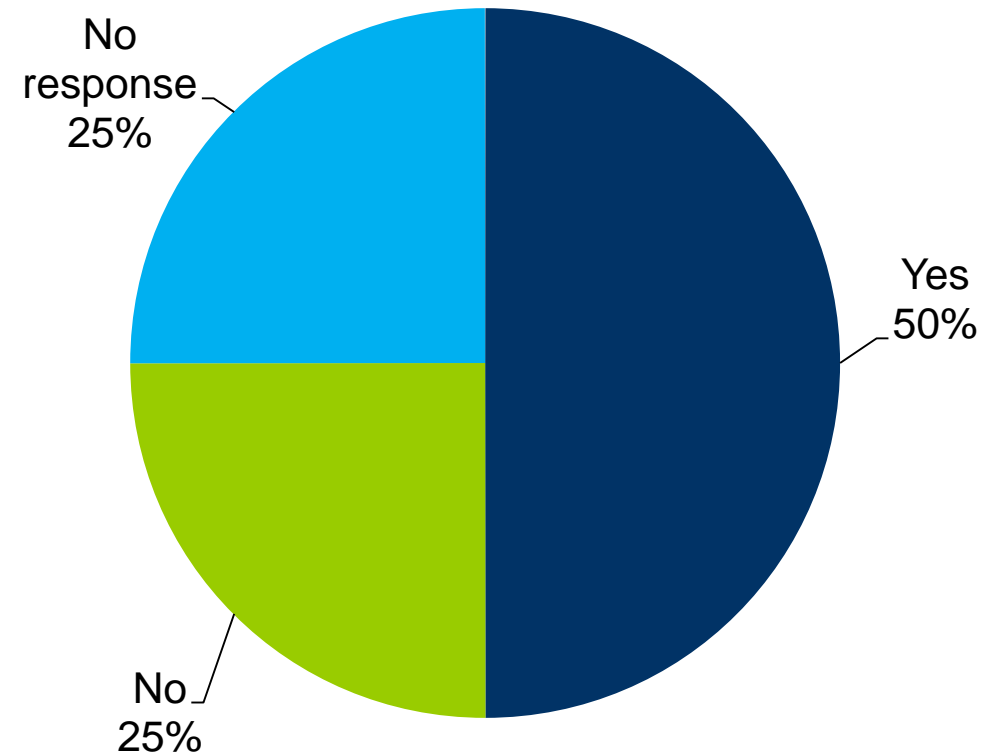


# Re-pricing Proposal Questions – Non-members

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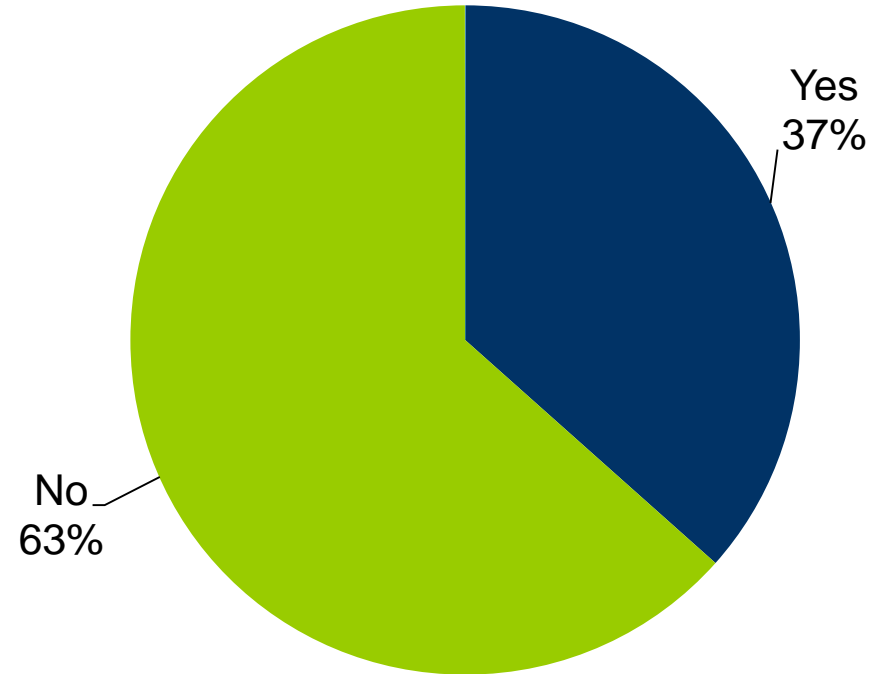
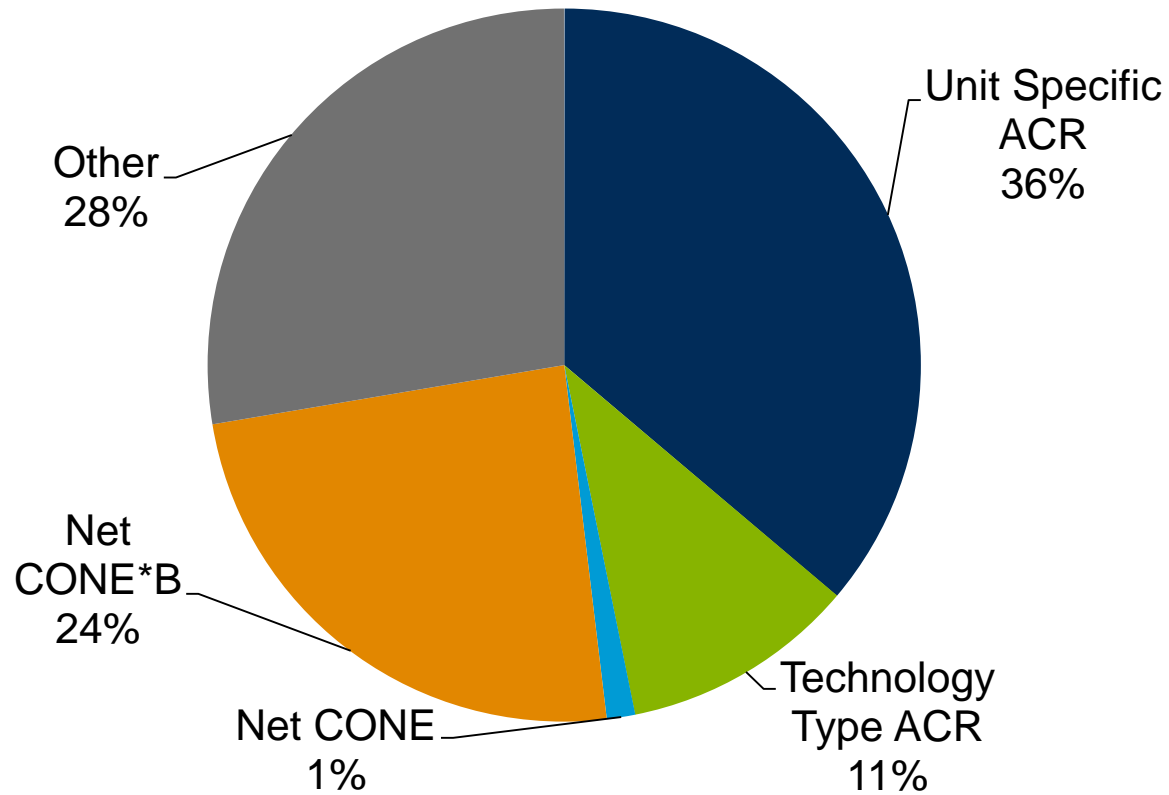




# Re-pricing Proposal Questions – Members

4. What reference price should be used, for subsidized resources?

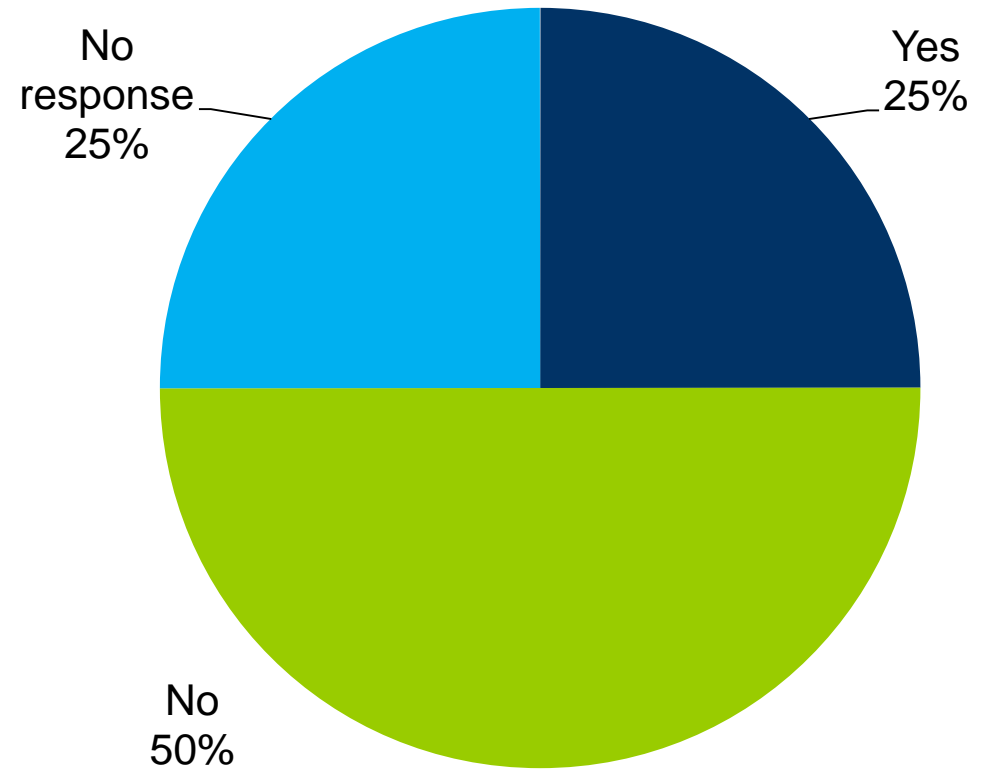
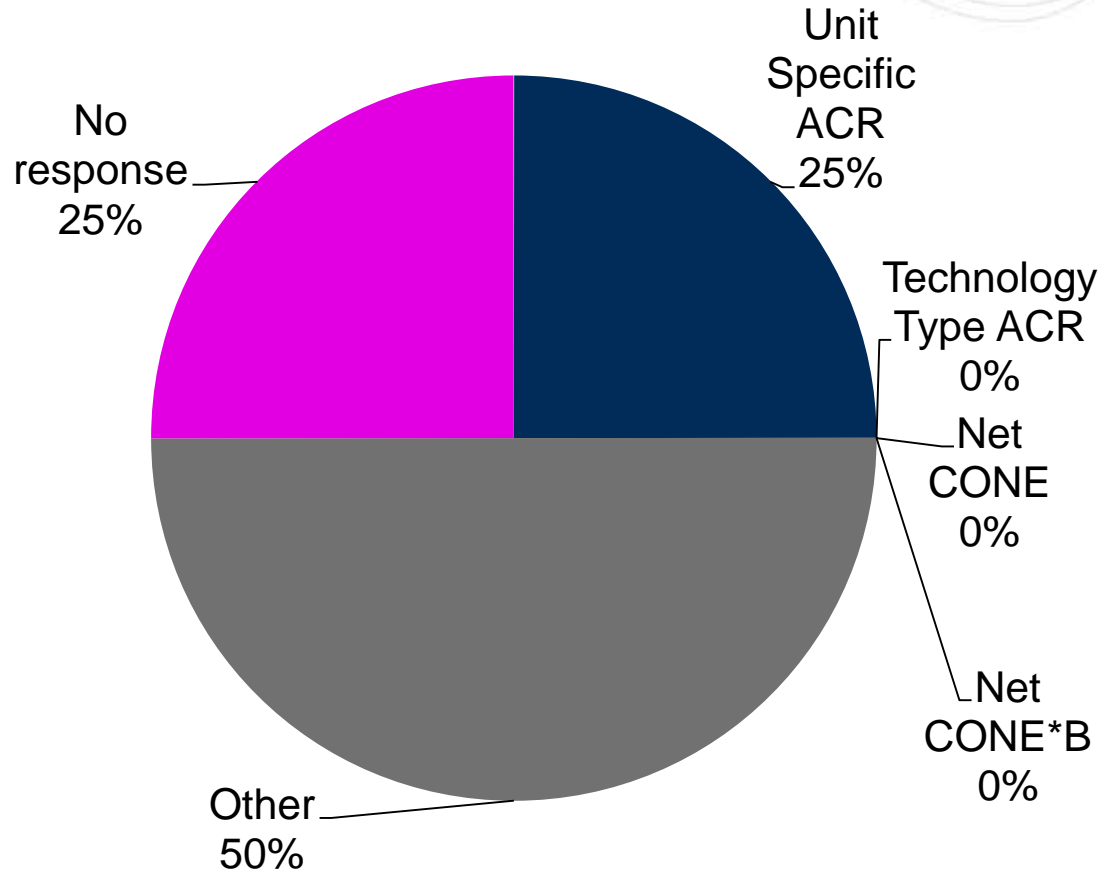
5. Is a reliability trigger preferred, in addition to the materiality trigger, for the determination of ‘actionable’ or ‘non-actionable’ subsidies?



# Re-pricing Proposal Questions – Non-members only

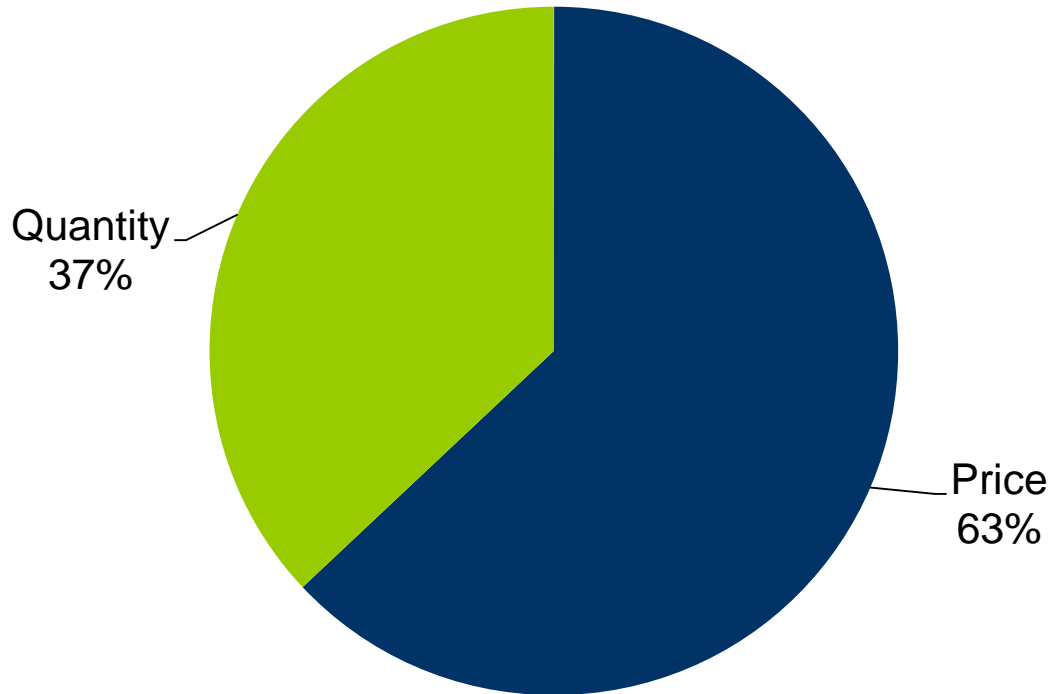
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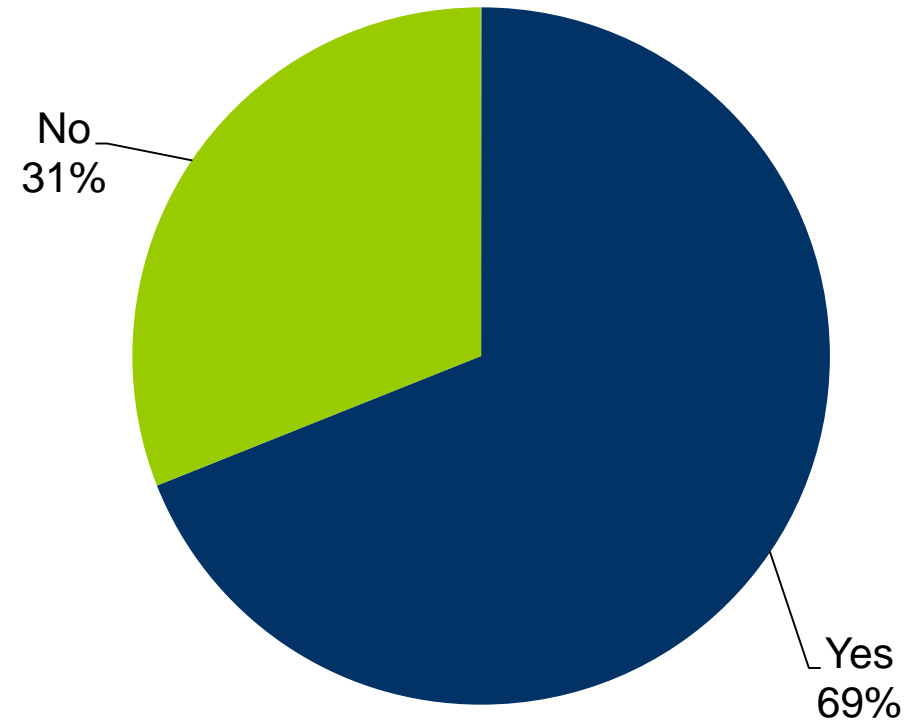


# Re-pricing Proposal Questions – Members

6. If the proposal involves adjusting the auction clearing price (like LS Power's) or quantity, which should be adjusted?

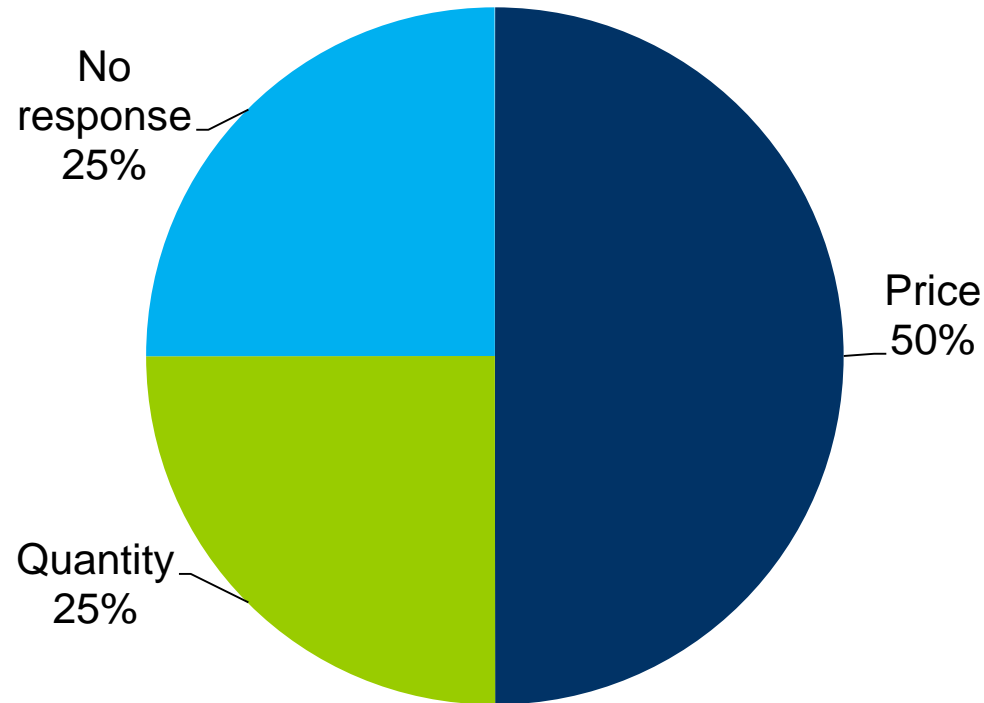


7. Should generators be able to opt-out of the iterative processes, like in the LS Power proposal, when they submit their offers for the applicable auction??

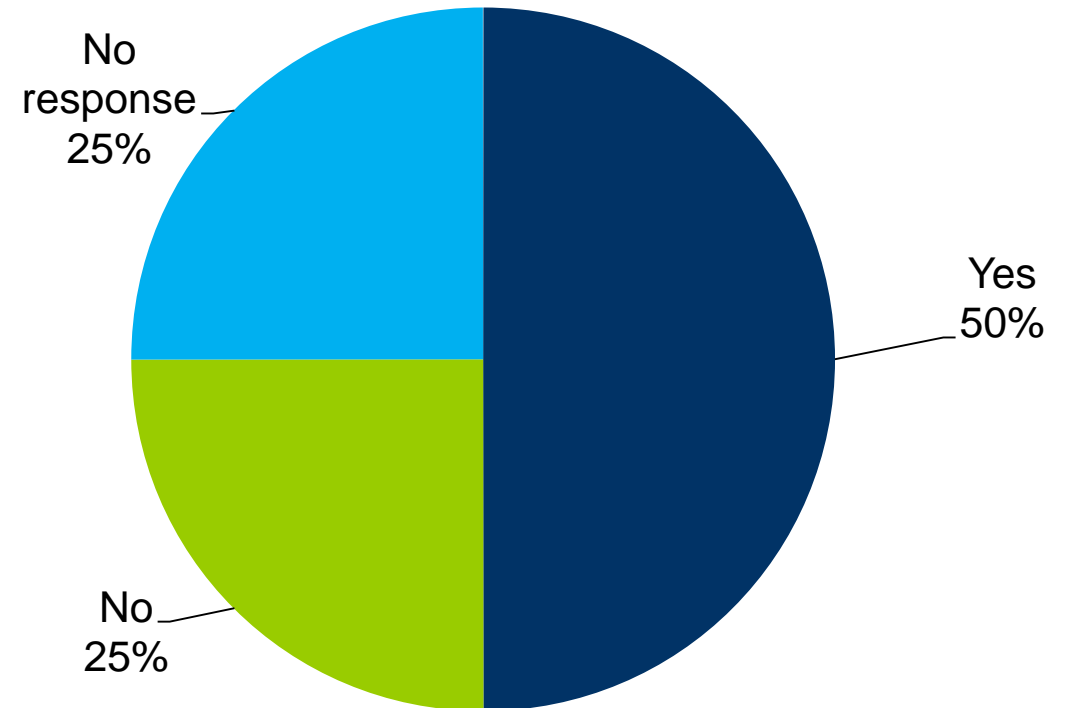


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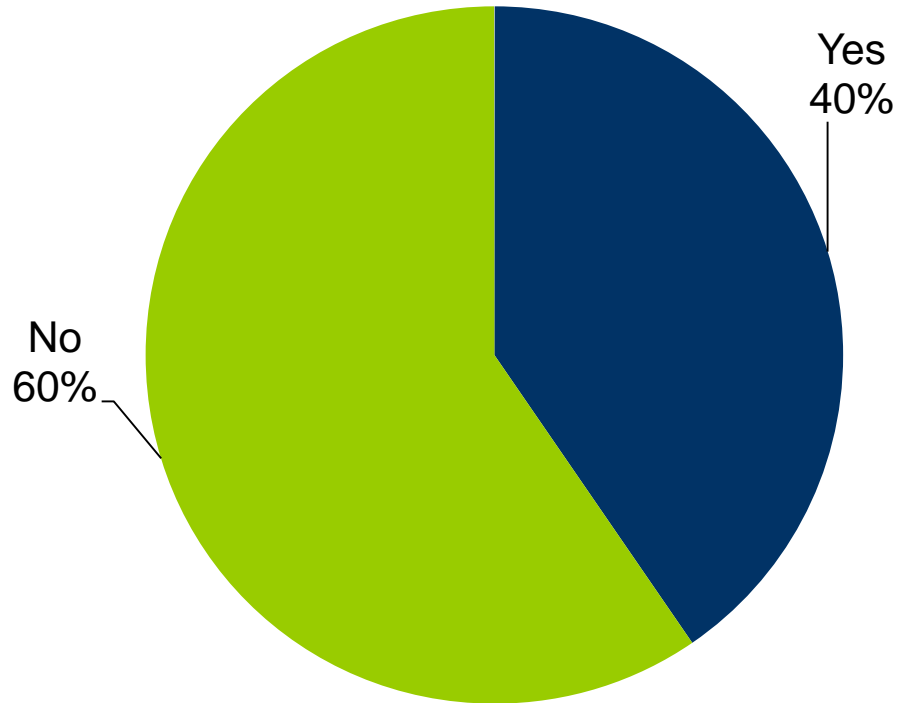


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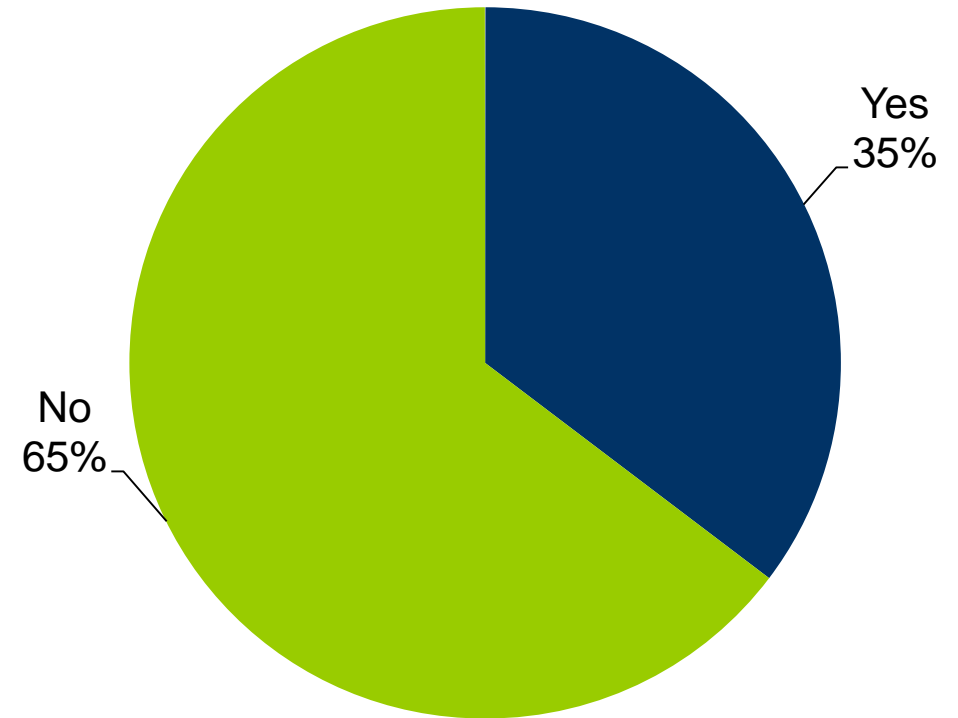


# Re-pricing Proposal Questions – Members

8. If no reference price is used for subsidized resources, should there be an attempt to recreate a competitive supply stack?

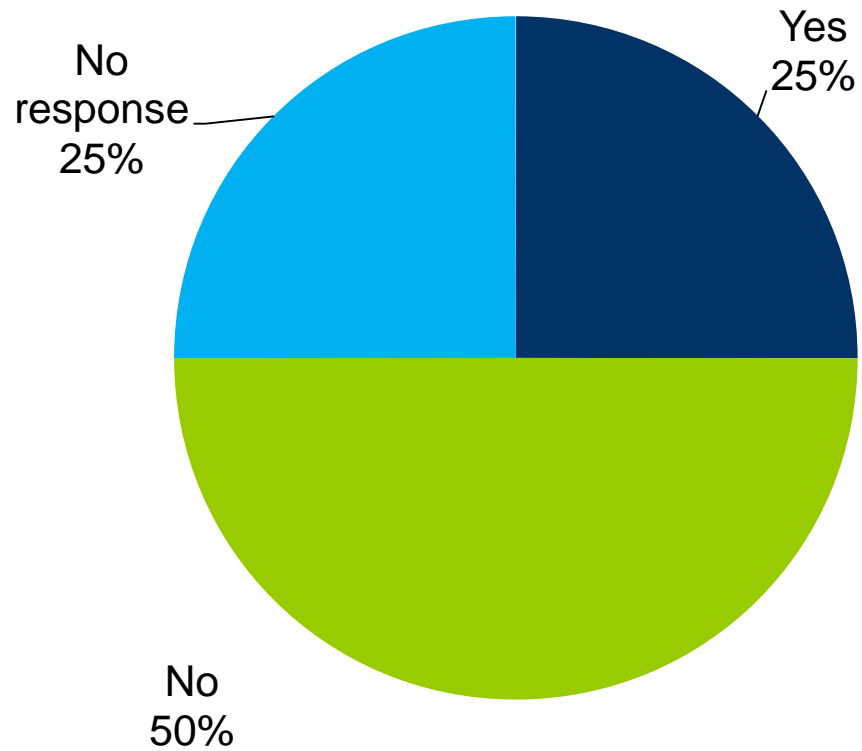


9. Should all subsidized resources be required to be removed from the supply stack used in the capacity auctions?

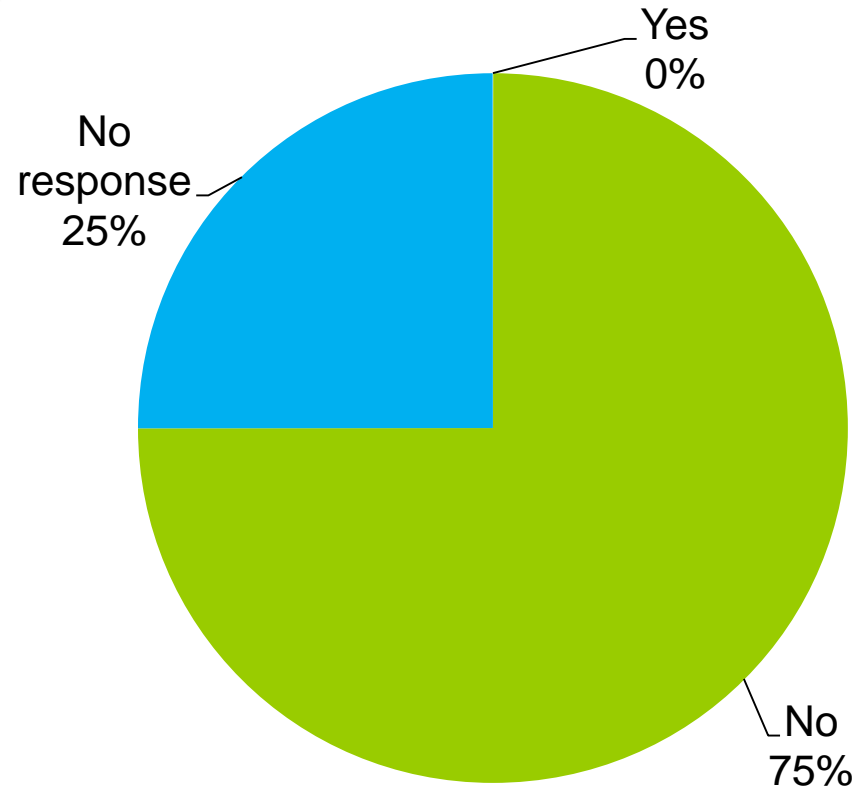


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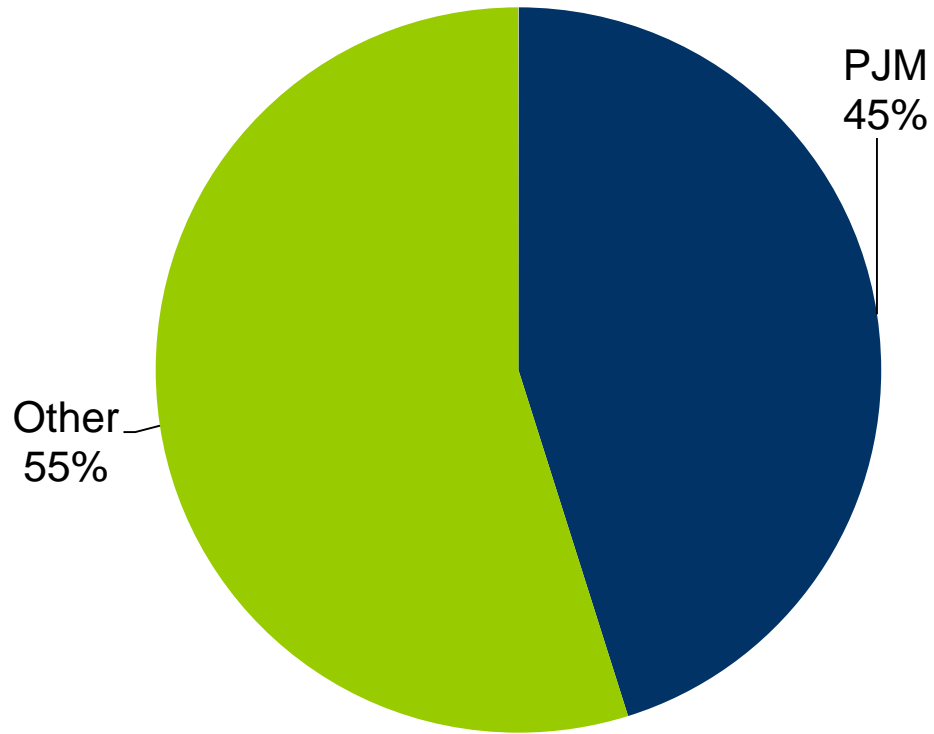


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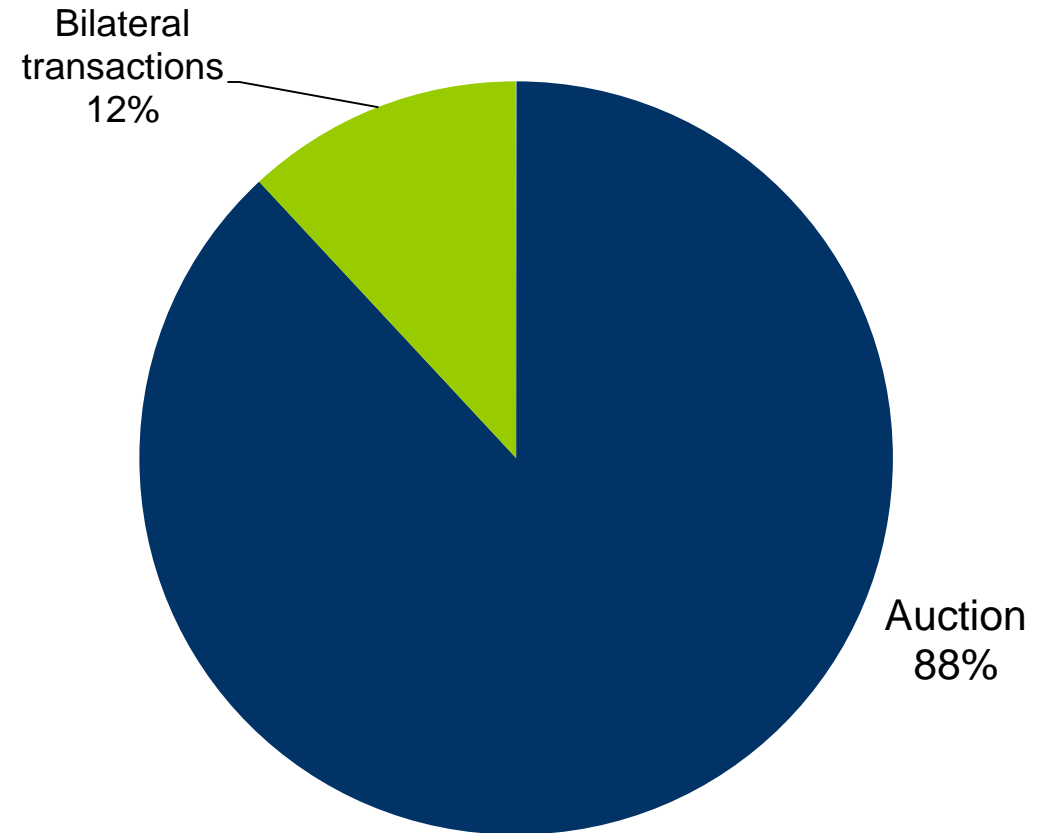


# Non-re-pricing Proposal Questions – Members

10. The AMP bilateral market proposal addresses price transparency via a Backstop Residual Auction, PJM/IMM calculated CONE and Net CONE, masked reporting of bilateral transactions, and an expectation of development of independent third party data reporting, similar to that which developed around the energy market. Load meets its capacity obligation via bilateral transactions (including self-supply, and potentially via a secondary exchange) or a backstop residual auction. Should PJM develop a secondary exchange or let someone else do it(e.g., Nodal Exchange)?

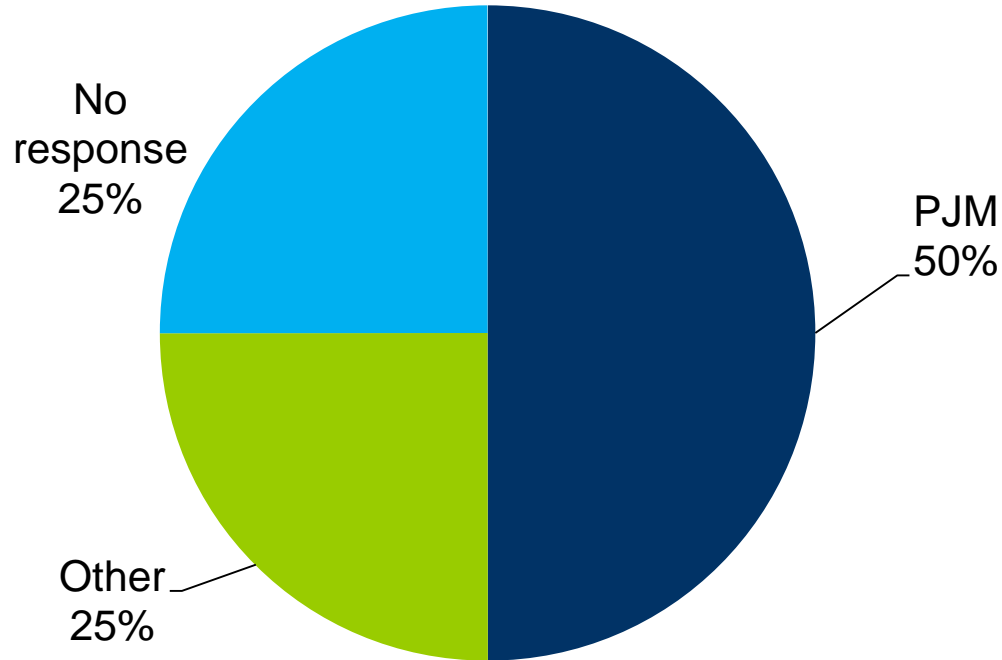


11. Do you believe capacity should be primarily procured through an auction or via bilateral transactions?

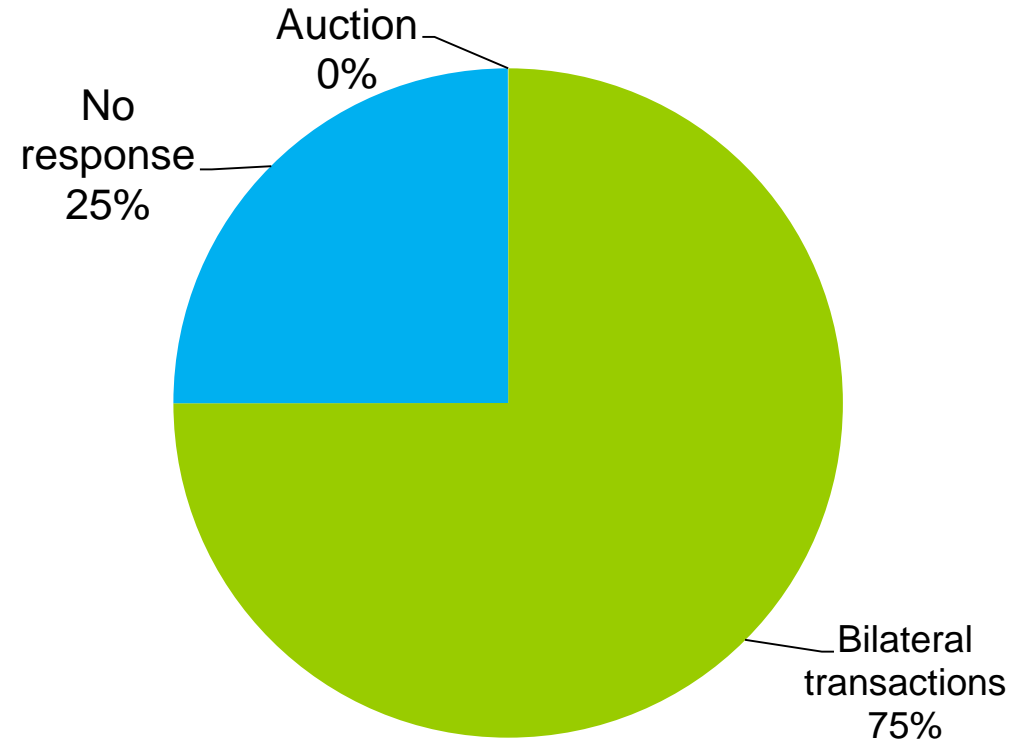


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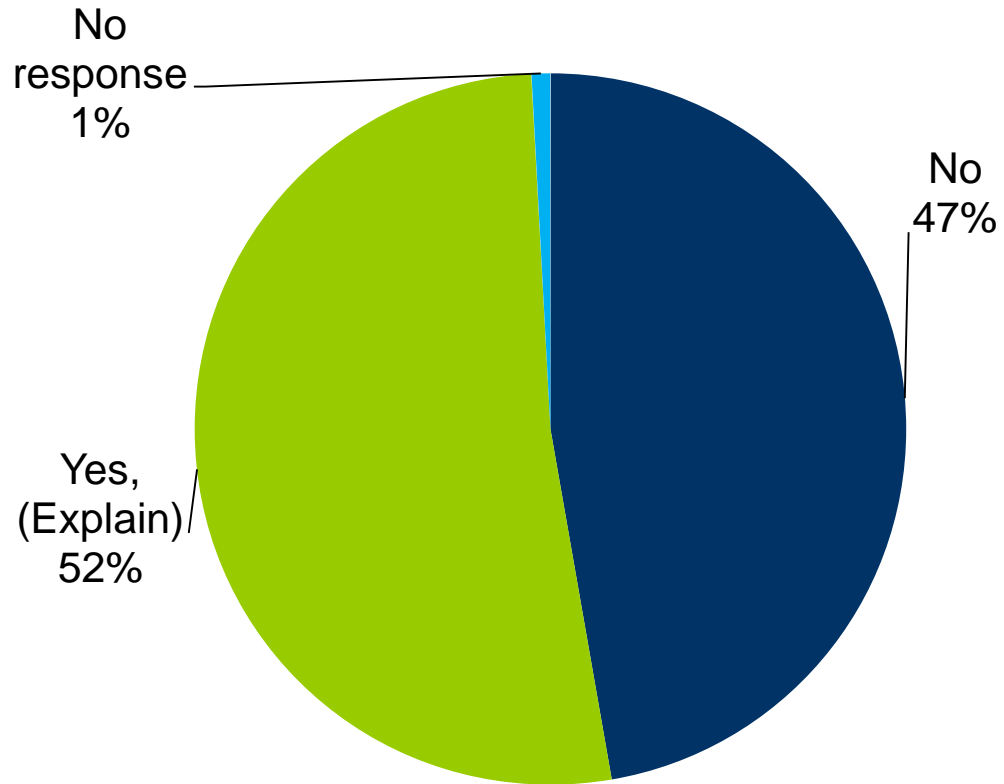
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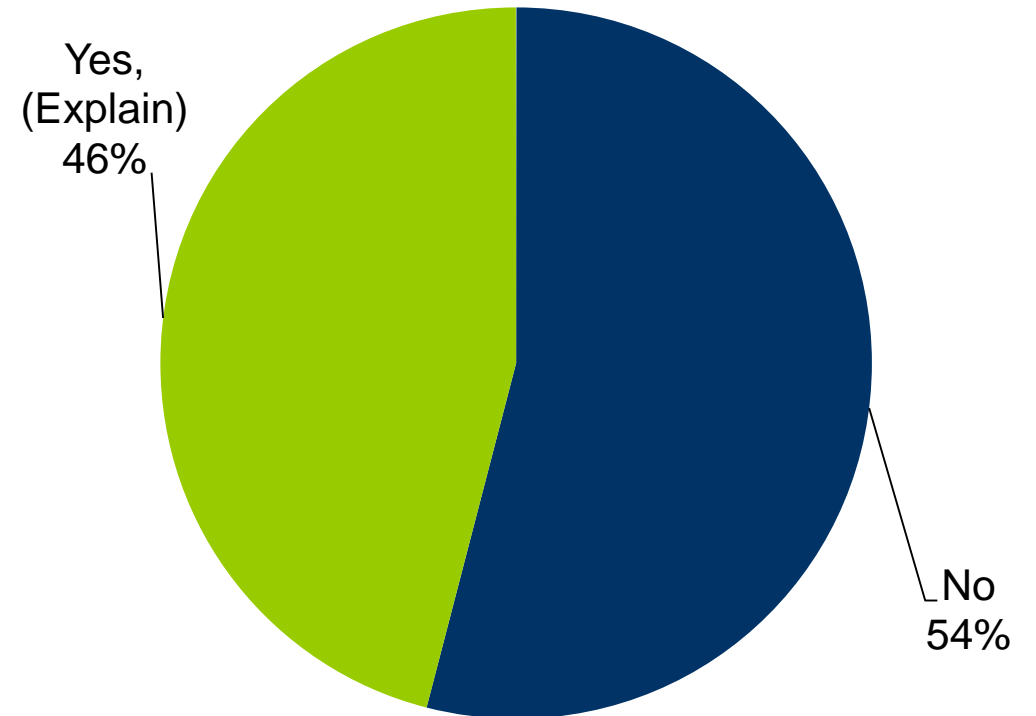


# Non-re-pricing Proposal Questions – Members

12. Does the bilateral market proposal impose barriers for DR participation?

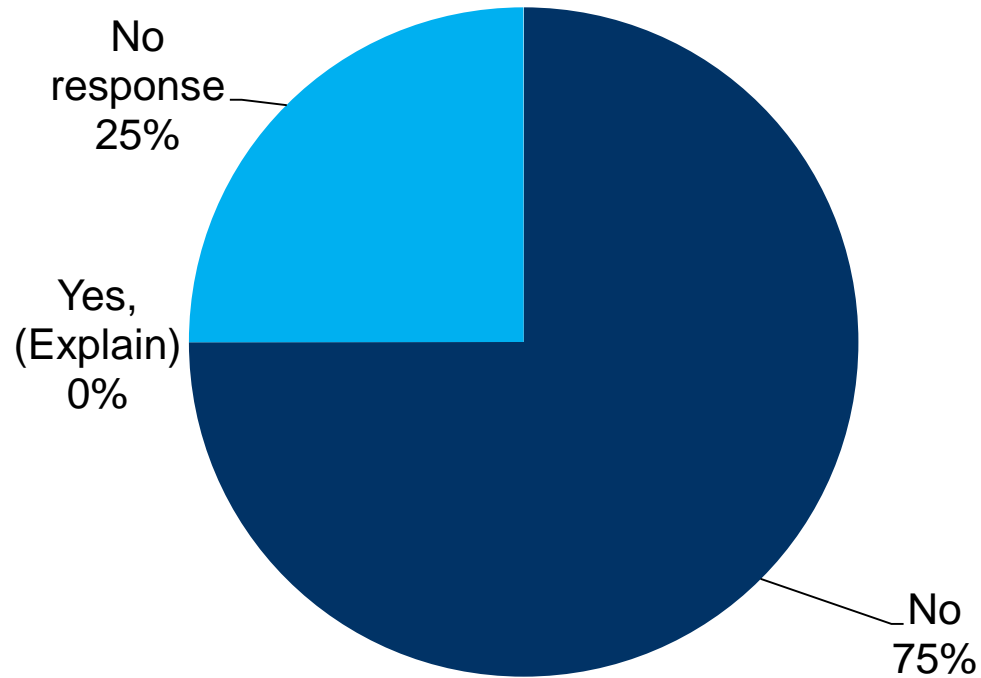


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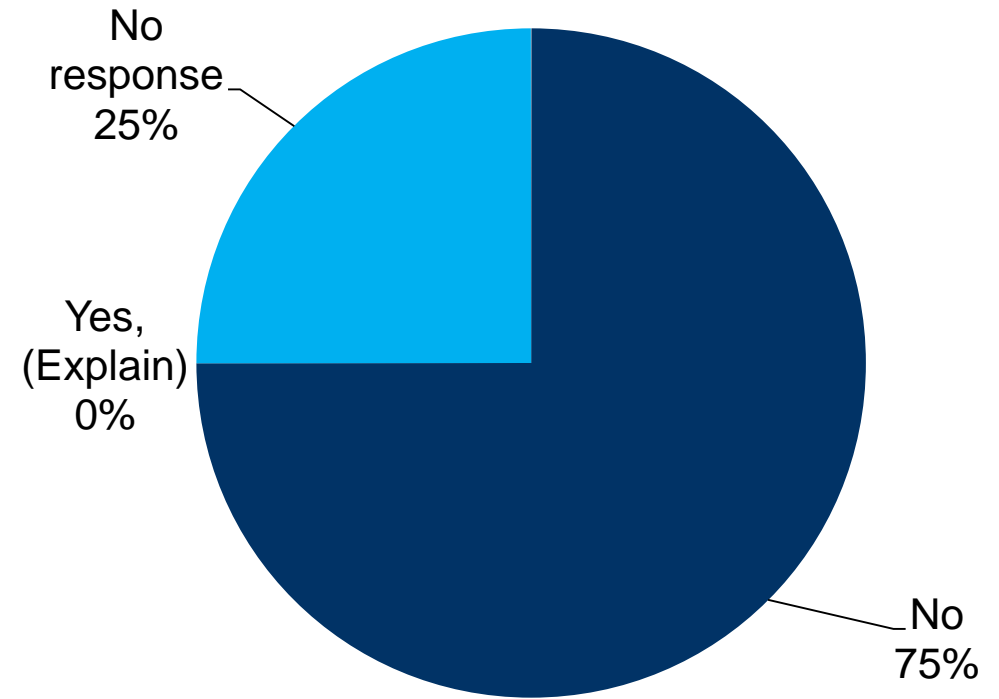


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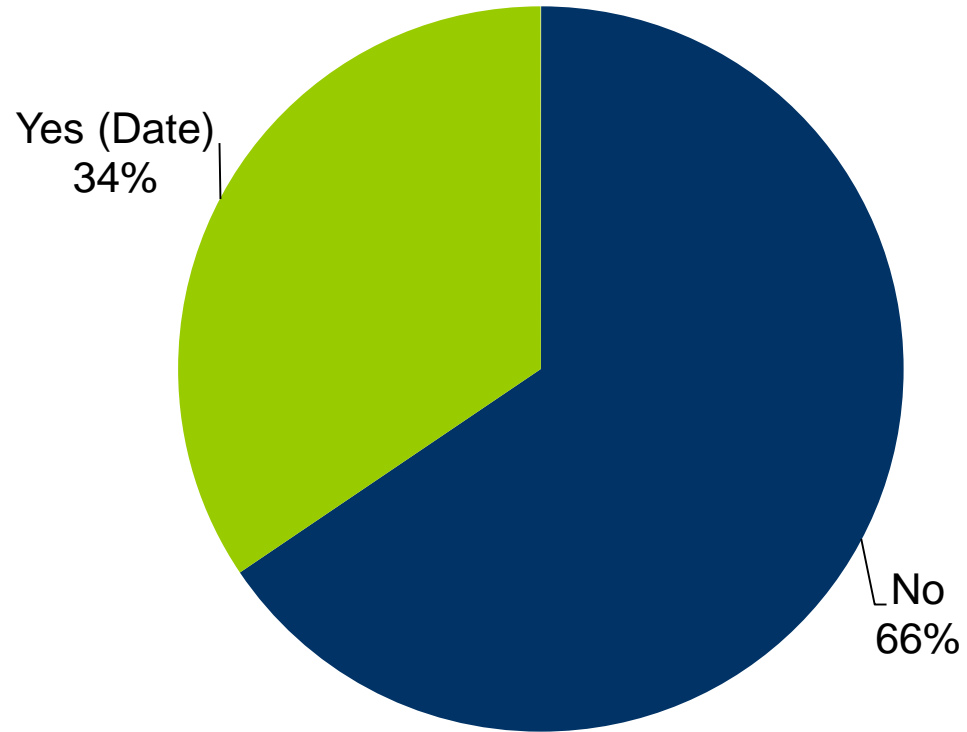


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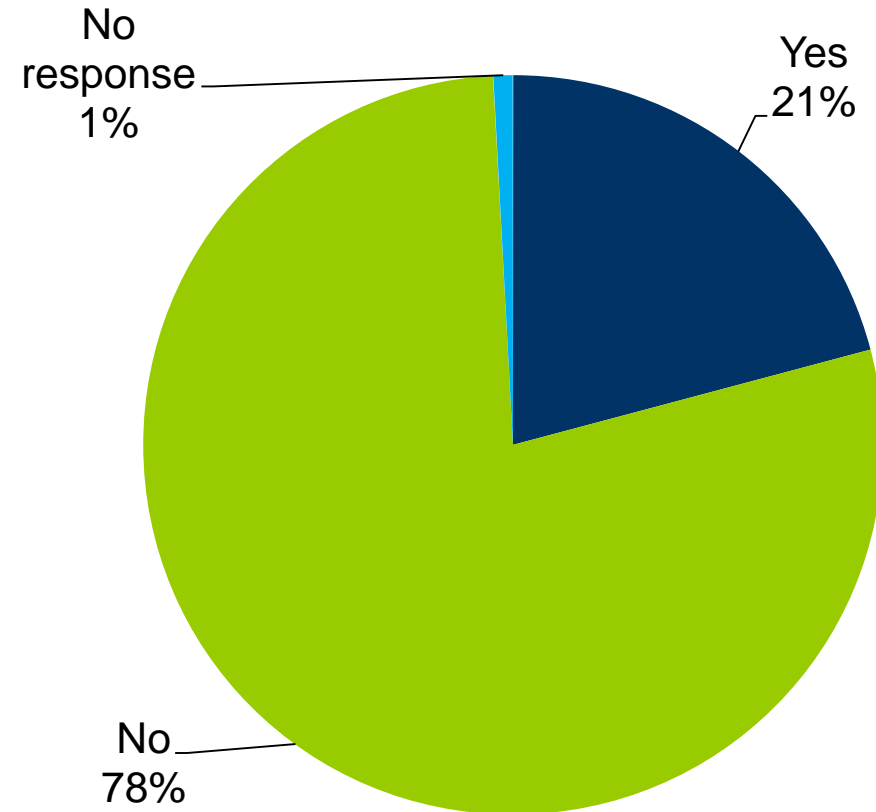


# Non-re-pricing Proposal Questions – Members

14. Do you support an exemption for legacy programs that would otherwise be considered a subsidy program?

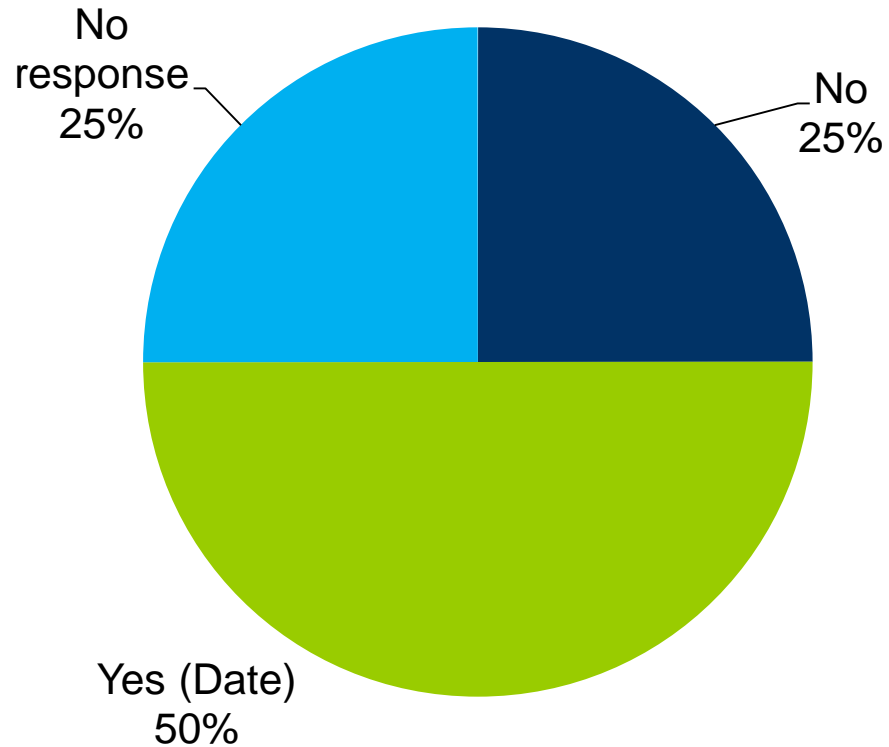


15. Should MOPR be eliminated entirely if the BRA were held 1 year ahead of the start of delivery year instead of 3 years ahead?

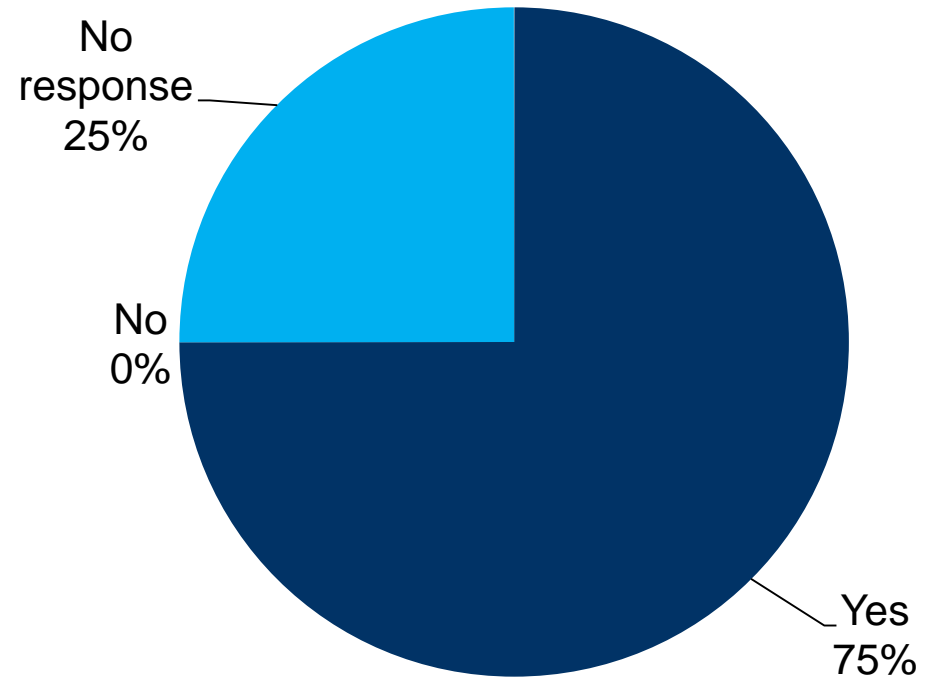


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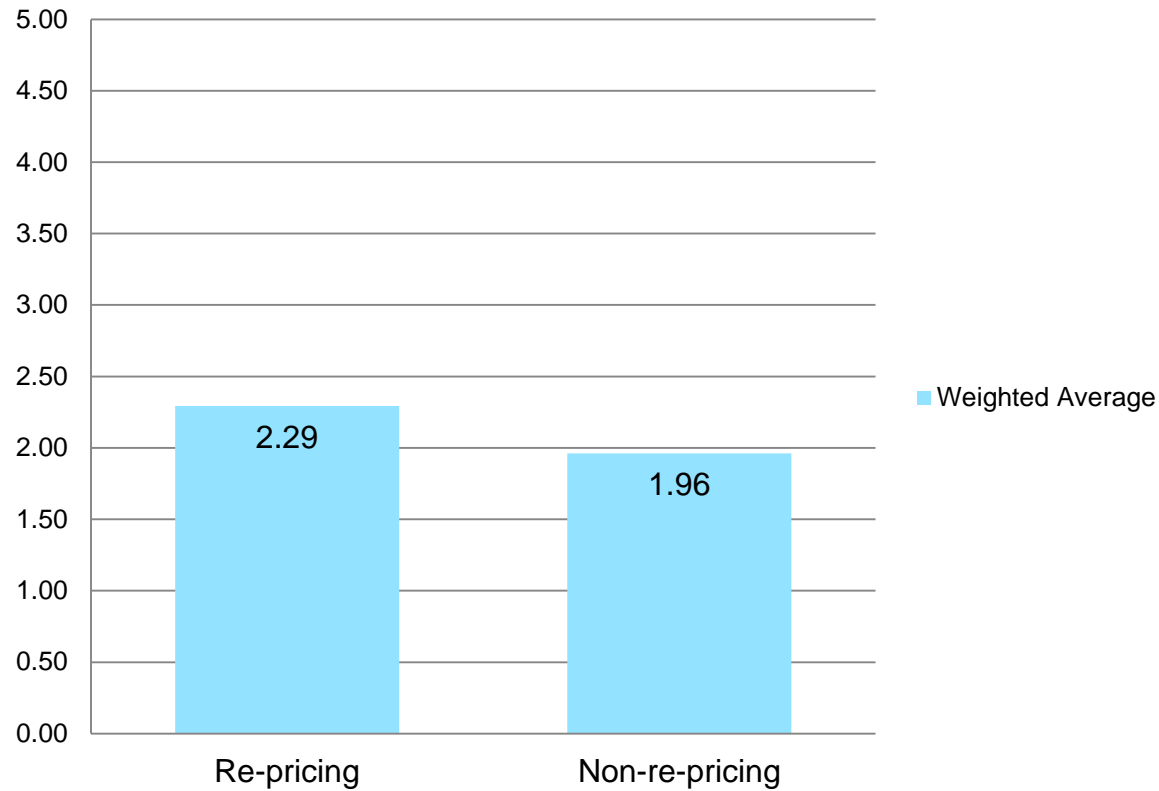


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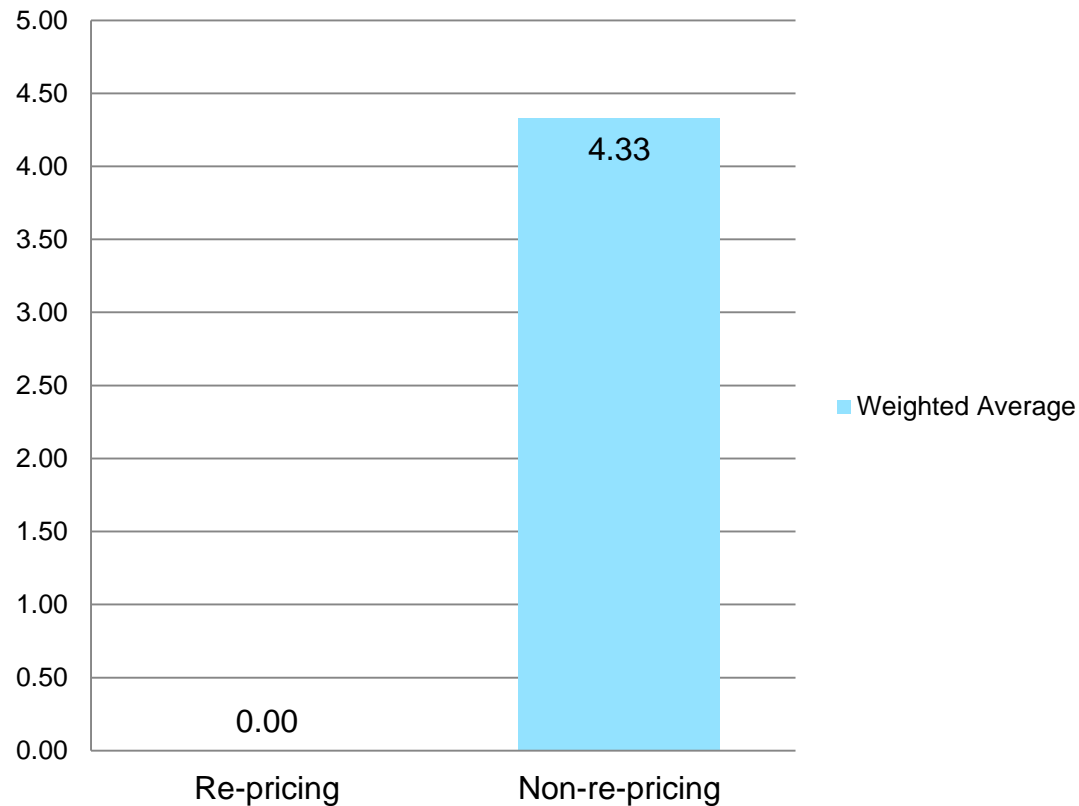
# Re-pricing versus Non-re-pricing – Members

16. Recognizing that this is a non-binding preliminary indication of interest, please rate your level of preference for the different proposal groupings where a response of 0 indicates that you do not prefer a proposal type and a response of 5 indicates the strongest level of support.



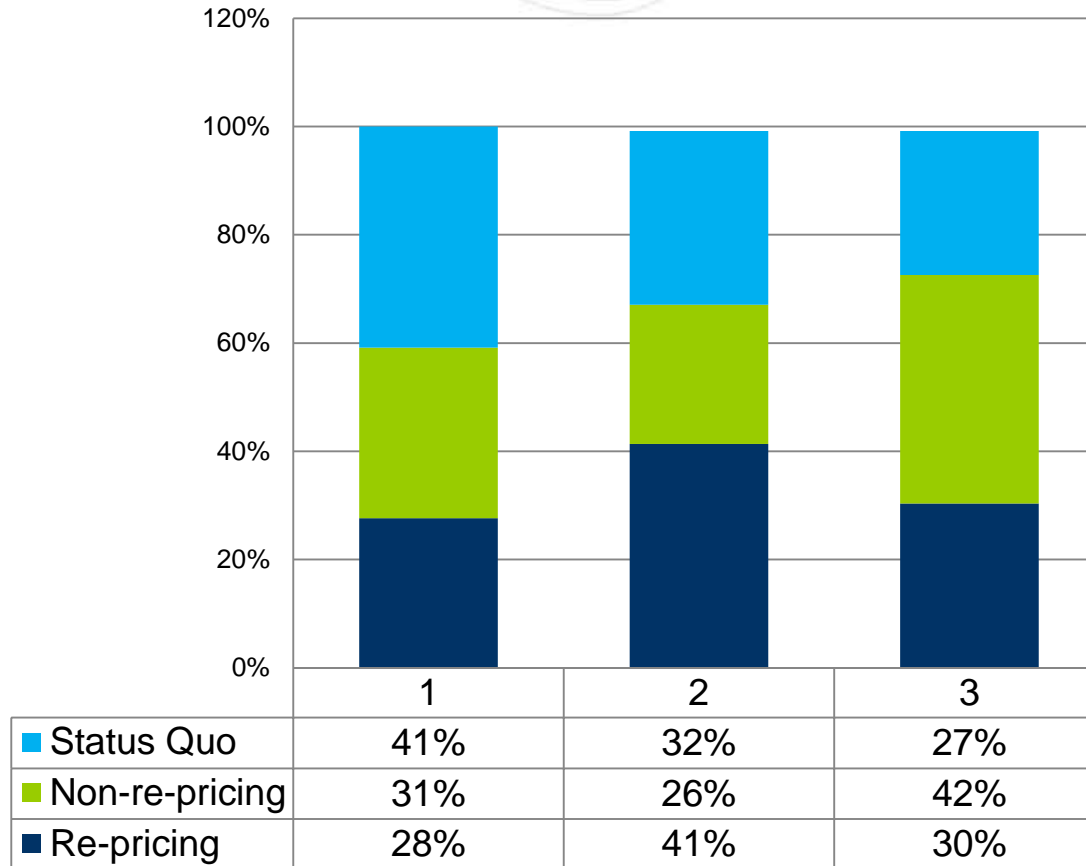
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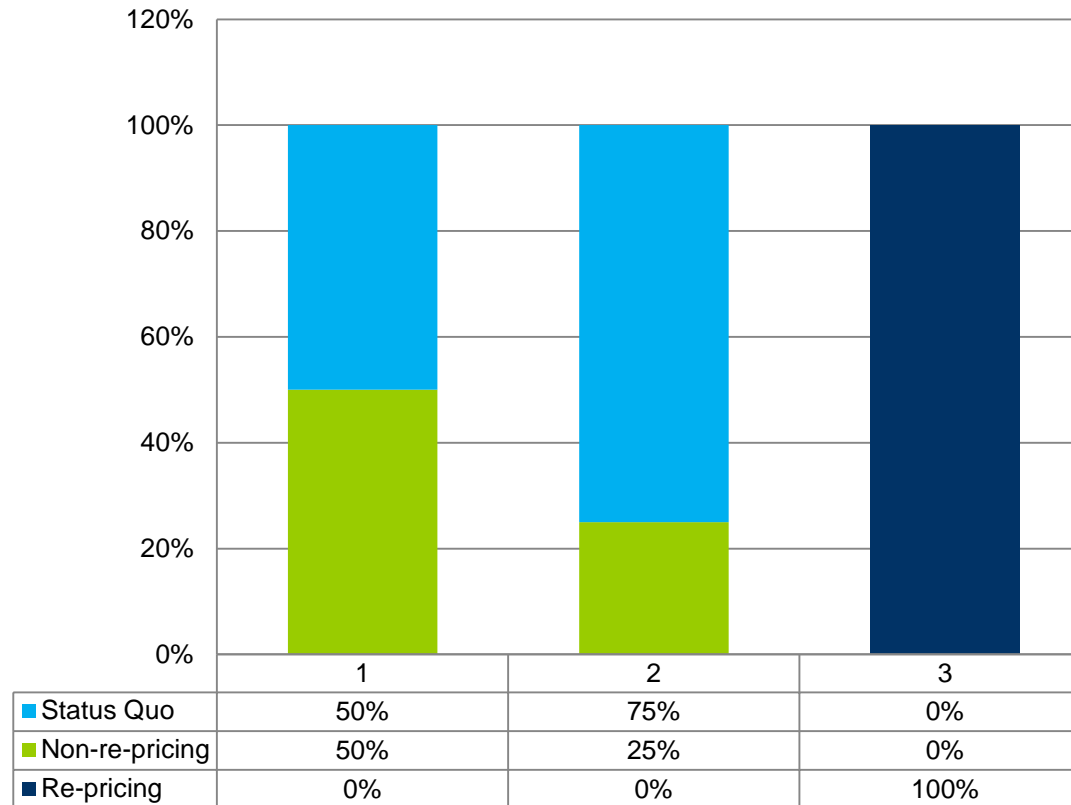
# Re-pricing versus Non-re-pricing – Members

17. Recognizing that this is a non-binding preliminary indication of interest, please rank the different proposal groupings. A response of 1 indicates your most-preferred choice and a response of 3 indicates your least-preferred choice.



# Re-pricing versus Non-re-pricing – Non-members

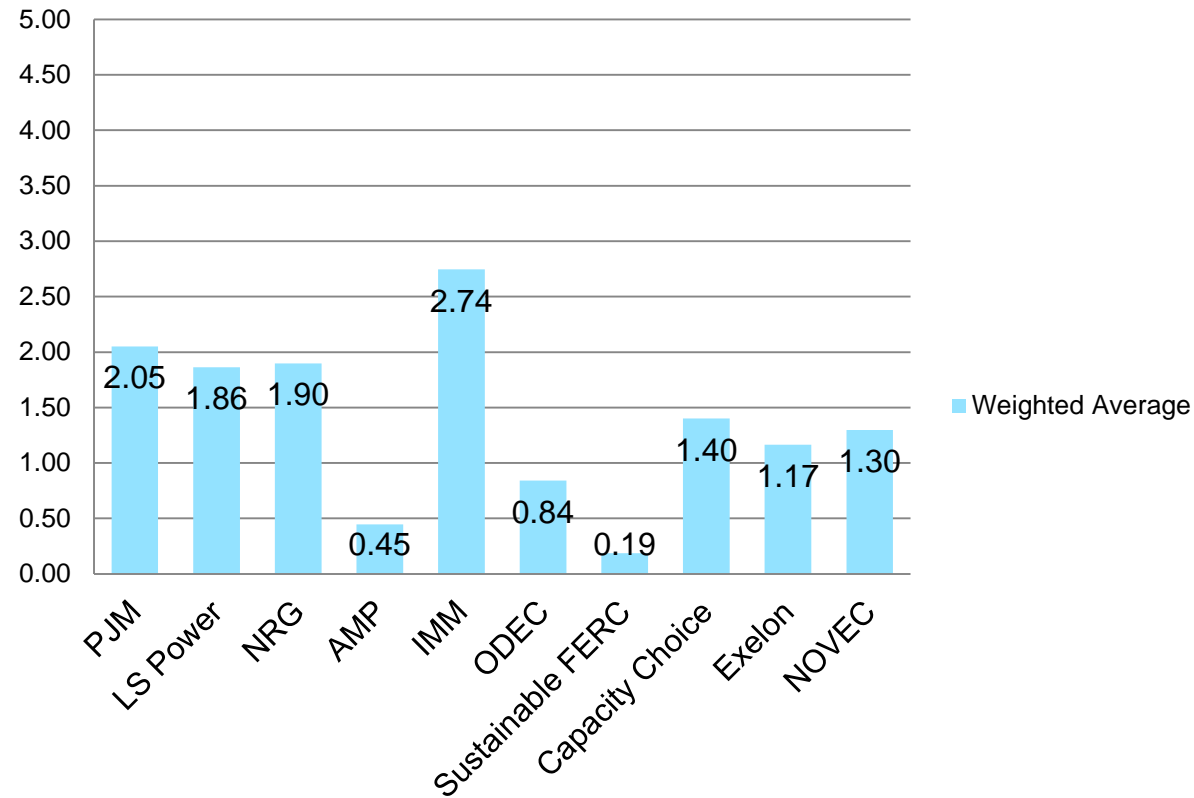
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# Re-pricing versus Non-re-pricing – Members

18. Recognizing that this is a non-binding preliminary indication of interest, please rate your level of preference for the individual proposals. A response of 0 indicates that you do not support a proposal whereas a response of 5 indicates that you strongly prefer a proposal



# Re-pricing versus Non-re-pricing – Non-members

18. Recognizing that this is a non-binding preliminary indication of interest, please rate your level of preference for the individual proposals. A response of 0 indicates that you do not support a proposal whereas a response of 5 indicates that you strongly prefer a proposal

