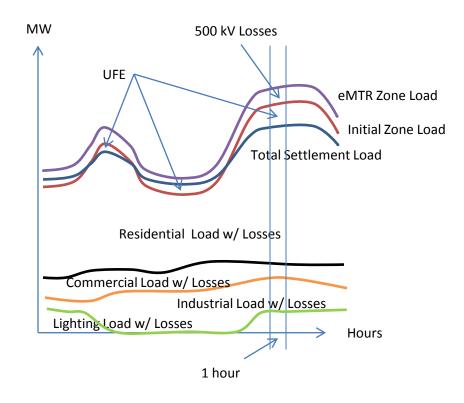
## PHI - Data Aggregation

- Settlement
  - Allocate entire zone load (hourly) to suppliers, including PoLR/Default Suppliers
  - Day After / 60-Day Reconciliation
  - Daily Capacity/ Transmission uploads
  - Annual Capacity and Transmission tickets

• Bottom up approach



## PHI – Data Aggregation

- Interval metered NEM customers
  - Net generation greater than 1 MW (90% of hours as gen)
    - Pursue set up in **eMeter**
  - Net generation less than 1 MW
    - eSchedule Approach
      - Allow load to "go negative"
        - » In aggregate, reduces supplier's load responsibilities
        - » If a supplier's aggregated load is negative in a given hour, it is set to 0.0
- Non-Interval metered NEM customers
  - eSchedule Approach
    - Load is allowed to only go to 0.0 (system limitations)
    - Excess generation is carried forward to next billing month

## PHI – Data Aggregation

- Issues
  - eSchedule accounts for the net generation, but...
    - Supplier receives the benefit of the reduced load responsibility but isn't responsible to pay the customer for that generation.
    - No direct revenue stream to pay customers
    - Negative load is not supported by PJM
      - Not accounted-for in the Zone Load calculations
  - eMeter accounts for the net generation properly, but...
    - Too many small NEM customers to set up in eMeter
    - Commissions expect EDC to pay more than LMP for the generation (avoided cost, etc.)

## Settlements

Potential remedies for possible NEMSTF recommendations:

- Pnodes in PJM Bus Models for NEMs greater than 1 MW that are hourly metered
- Modify PJM Bus Models to allow aggregation of excess injections that are hourly metered, but less than 1 MW
- Set up aggregates in PJM eMTR to "cash out" excess injections that are hourly metered, but less than 1 MW
- Assimilate within "End-of-the-Month" PJM Meter Correction process a financial settlement for excess injections that are not hourly metered, but are carried forward as credits to NEM customer on retail basis

🖉 PJM - LMP Bus Mode	el - Windows Internet Explorer provided by Pepco Holdings Inc.	
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Operational Data	Home > Markets & Operations > Energy Market > LMP Model Information > LMP Bus Model 📔 🔯	RELATED INFORMATION
Data Dictionary		Frequently Asked Questions
LMP Contour Map	LMP Bus Model	Manuals
eTools 🔳		Industry Resources
Energy Market	From the selection below you may download a list of busses included in the PJM Locational	eTools
Real-Time Energy Market	Marginal Pricing model. The busses are listed by bus type (load or generation) and by PJM transmission zone. The list is provided in response to requests from the PJM Market	WEB LMP Data Map
Day-Ahead Energy Market	Operations Committee.	RECENT DOCUMENTS
Day-Ahead Scheduling Reserve Market	Each PJM bus that is listed has three eight-character identifiers. The first identifier is the substation name, the second is the voltage level and the third is the equipment name. A fourth column identifies bus type, whether generation or load.	PJM Locational Marginal Pricing
LMP Model Information -	Tour dr coldinn identifies bus type, whether generation of toad.	24 Model 2012 Posted 52 days ago
ATSI Day-Ahead Market Trials	The file contains information about all buses in the PJM network model and is arranged in alphabetical order.	JAN PJM Contingency List
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22	50843	AECO	CARLLS	69 KV	CT_1	GEN												
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	230KV Brighton OUT	500KV	Tie*	0.0	0.0	0.0	0.0	0.0	0.0		↔ Dan	
	230KV Burches Hill IN	500KV	Tie*	16980.0	560.0	560.0	540.0	540.0	500.0		🔶 Deb	
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	230KV Burtonsville OUT	BC	Tie	-8280.0	-270.0	-260.0	-300.0	-300.0	-320.0		🗏 Gre	
1922	230KV Chalk Point IN	500KV	Tie*	11590.0	580.0	550.0	570.0	550.0	500.0		🔶 Jack	
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