# **Underperformance Risk Management Task Force - URM Poll - September 2016** Contact Information \* Contact Information **Full Name Email Address Phone Number**

Underperformance Risk Management Task Force - URM Poll	- September 2016
Companies A-J	
Please select the company/ies you are authorized to represent in this po	II. Companies A-J are listed on this
page; companies K-Z are available on the next page.	

Underperformance Risk Management Task Force - URM Poll - September 2016
Companies K-Z
Please select the company/ies you are authorized to represent in this poll. Companies K-Z are listed on this page.

* 1. Do you support updating the Non Performance Charge R Resource Clearing Price? Currently, it is based on the Net resource resides.	
Yes	
○ No	
Maybe, with these edits:	
* 2. Do you support updating the Non Performance Charge R Zone in which the resource resides instead of the current ru the resource is modeled?	
Yes	
○ No	
Maybe, with these edits:	
* 3. Do you support changing the default allocation procedure follow the standard PJM default procedure? Currently, if Me Performance Assessment Charges, PJM will decrease the aperforming resources through an after the fact adjustment.	embers default on a bill containing Non-
Yes	
○ No	
Maybe, with these edits:	

* 4. Do you support expanding the hours that CP DR and CP EE resources are exposed to Non-
Performance Assessments to 8,760?
Yes
○ No

res	a. If CP DR is exposed to Non-Performance Assessments the strictions noted in Status Quo of Design Component #9), do not be calculated Expected Performance for CP DR?	
	Yes	
	No No	
	Maybe, with these edits:	

* 4a1	. Do you support preventing CP DR or CP EE from replacing CP generation?
	Yes
	No
	Maybe, with these edits:

* 5. Do you support eliminating retroactive replacement	at transactions?
Yes	it transactions:
No	
Maybe, with these edits:	
	ressment Hour to three (3) business days following the invoice issued containing the settlement of the subject is Performance Assessment Hour)? This would
Yes	
○ No	
Maybe, with these edits:	
* 7. Do you support preventing External Capacity Performance internal Capacity Resource, even if the internal Capacity Assessment Area?  Yes  No  Maybe, with these edits:	

#### General Questions - Underperformance Risk Management

#### Assume the following NPCR:

Modeled LDA	18/19 Net CONE, \$/MW-Day, ICAP Price	18/19 CP Non-Performance Charge Rate
RTO	\$ 281.49	\$ 3,424.80
MAAC	\$ 254.42	\$ 3,095.44
EMAAC	\$ 266.73	\$ 3,245.22
SWMAAC	\$ 227.73	\$ 2,770.72
PSEG	\$ 279.07	\$ 3,395.35
PS-NORTH	\$ 279.07	\$ 3,395.35
DPL-SOUTH	\$ 241.92	\$ 2,943.36
PEPCO	\$ 234.82	\$ 2,856.98
ATSI	\$ 254.47	\$ 3,096.05
ATSI-CLEVELAND	O \$ 254.47	\$ 3,096.05
COMED	\$ 299.95	\$ 3,649.39
BGE	\$ 220.63	\$ 2,684.33
PPL	\$ 266.71	\$ 3,244.97

\* 8. Do you support restricting the locational requirements of replacement transactions to prevent resources located in an LDA with a lower Non-Performance Charge Rate to replace resources located in an LDA with a higher priced Non-Performance Charge Rate? For example, given the above Non-Performance Charge Rates this proposal would not permit a resource in DPL-SOUTH to replace a resource in EMAAC due to the lower Non-Performance Charge Rate.

Yes
No
Maybe, with these edits:

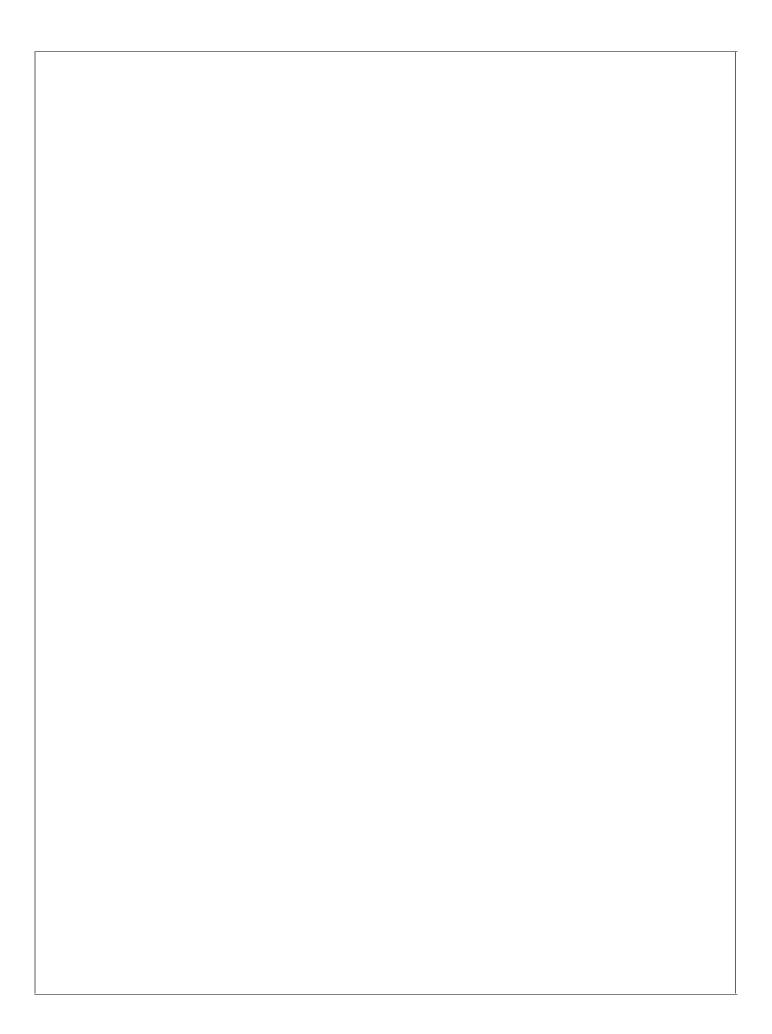
* O	Do you support retroactive bilateral transfers of Over performance MW between Market Participants?
Sı	uch netting may reduce the total Non-Performance Assessments thereby reducing the Bonus Payments stributed.
	Yes
	) No
	Maybe, with these edits:
re Su all ob He	Do you support allowing Unit Specific Transactions for Available Capacity (uncommitted capacity) to be ported retroactively to PJM up to three (3) business days following a Performance Assessment Hour? uch transactions would transfer Available Capacity (uncommitted capacity) between Market Participants lowing the buyer of the transaction to submit a retroactive replacement transaction to reduce the oligation of a committed capacity resource up to three (3) business days after a Performance Assessment our. This would eliminate the requirement to have capacity in the same account on the day of the erformance Assessment Hour.  Yes
	) No
	Maybe, with these edits:
M	. Do you support removing approved Planned or Maintenance Outages in the calculation of Exempt W? Currently, approved Planned or Maintenance Outages are factored in the calculation of Exempt MW nich decreases the magnitude of a Performance Shortfall due to underperformance.
	Yes
	) No
	Maybe, with these edits:

me	Oo you support adding the involuntary load shed amour erator of the Balancing Ratio?	it (excluding Demand Response) back into the
Υ	⁄es	
Ν	No	
Ν	Maybe, with these edits:	
L		

* 12a	. Do you support allocating Non-Performance Charges to the shed load and any Bonus Performance?
	Yes
	No
	Maybe, with these edits:

	3. Do you support adding a monthly Stop Loss to be used in the ssessments?	he billing of Non-Performance
	Yes	
0	No	
	Maybe, with these edits:	

	Support for Proposals					
*	* 14. If you had to vote right now, which package would you vote for?					
		1	2	3		
	Status Quo					
	Package B					
	Package E					
	Package F					
	Package G					
	Package H					
* 15. Is there a package currently under discussion that you cannot support? Can select more than one.  Status Quo Package B Package E Package F Package G Package H  Comments:						
*	15. What package(s) do you feel	mproves a supplier's ability r	nanage the risk of underperfo	ormance during		
	CP Compliance Hours?			9		
	Status Quo					
	Package B					
	Package E					
	Package F					
	Package G					
	Package H					



# Support for Proposals

16. Do you believe the packages	are in support of the charter?
* Package B:	
Yes	
○ No	
Comments:	
* Daaltana E	
* Package E:	
Yes No	
Comments:	
* Package F:	
Yes	
○ No	
Comments:	1
* Package G:	
Yes	
No	
Comments:	

*	* Package H:	
	Yes	
	○ No	
	Comments:	

Support for Proposals
* 17. Do you believe any of the proposed packages undermine the performance incentives Capacity Performance introduced?
Package B
Package E
Package F
Package G
Pachage H
Comments: