

**VIRGINIA ELECTRIC AND POWER COMPANY**

**2024 ATRR with True-Up Adjustment  
(Revised October 31, 2023)**

**To: Interested Parties (as defined in Section 1.b. of the Formula Rate Implementation Protocols)**

**2024 Projection (Revision 1):**

In accordance with Section 1.a. of the Formula Rate Implementation Protocols, Virginia Electric and Power Company (“VEPCO”) is providing the following information to be posted on the [www.pjm.com](http://www.pjm.com) website:

- (i) VEPCO’s Annual Transmission Revenue Requirement (“ATRR”), rate for Network Integrated Transmission Service (“NITS”), based on applying its projected costs, revenues and credits, other than those credits that will be distributed to customers pursuant to Section 2 of Attachment H-16, for the next calendar year, plus its True-Up Adjustment calculated pursuant to the Formula Rate set out in Attachment H-16A; and
- (ii) an estimate of the Network Service Peak Load (“NSPL”) of the Dominion Zone that will be used by the Transmission Provider to determine each Network Customer’s Zone Network Load pursuant to Section 34.1 and Attachment H-16 for the next calendar year.

Regarding item (i) above, the information (“2024 Projection”) is provided in the form of an updated Excel file (“Revision 1”) posted along with this document on [www.pjm.com](http://www.pjm.com). The sole update to the 2024 Projection included in Revision 1 is a correction to the Life input on line number 12 of Attachment 7, consistent with the 44-year life value included in VEPCO’s formula rate revisions submitted to and accepted by the Federal Energy Regulatory Commission in Docket No. ER23-1646 to update the depreciation rates on Attachment 9 and the associated transmission facility life input on Attachment 7 of the formula rate.