

Power System Elements

Transmission Facilities

PJM State & Member Training Dept.

Objectives



- Given a typical Transmission line and/or cable, describe the equipment design and components that determine its operational limits
- Describe the operation of line sectionalizing devices and their use
- Given two types of substation configurations, determine which is the most reliable in supporting the BES
- Describe the operation of circuit breakers and their use at substations
- Describe the operation of Circuit Switchers and their use at substations

Objectives



- Describe the operation of disconnects and their use at substations
- Given a BES transformer, describe its operational and design criteria as part of the BES
- Given a Phase Angle Regulator (PAR), describe its basic principle of operation
- Given a BES Shunt Capacitor, discuss its components and its use on the BES
- Given a BES Shunt Reactor, discuss its components and its use on the BES

Objectives



- Given a BES Static Var Compensator (SVC), discuss its components and its use on the BES
- Given a one-line diagram, identify the equipment located at a Substation or Switchyard

Agenda



- BES Transmission Line Equipment
- BES Transmission Substation Equipment
- One-Line Diagrams

BES Transmission Line Equipment



Agenda



- List the typical voltage levels of Bulk Electric System (BES) transmission lines
- Recognize the various characteristics of BES Transmission lines and cables
- List the considerations that go into designing the support structures and Rights-of-Way for BES transmission lines
- Describe the effects of corona on overhead transmission lines, and 2 methods used to mitigate those effects
- Describe the effects of lightning on overhead transmission lines, and 2 methods used to mitigate those effects
- Describe the features and types of line sectionalizing devices

BES Transmission Line Equipment

Why do we need transmission?



power from generating plants to the load centers

ing plants are frequently built at sites
om Load centers

ar fuel sources (Water resources, Coal deposits,
d sources)

Not in My Backyard

BES Transmission Line Equipment

- Very inefficient to move power significant distances at lower voltage levels
 - Losses for a line vary according to the **square** of the current on a line....
(I^2R losses)
 - Any given line can carry only so many amps of current, and so are limited as to the amount of MW they can carry
 - For the same amount of MW flow, the **current** flow will be much less at a higher voltage
 - So the higher voltage level lines can support significantly more MW flow and remain within their ratings

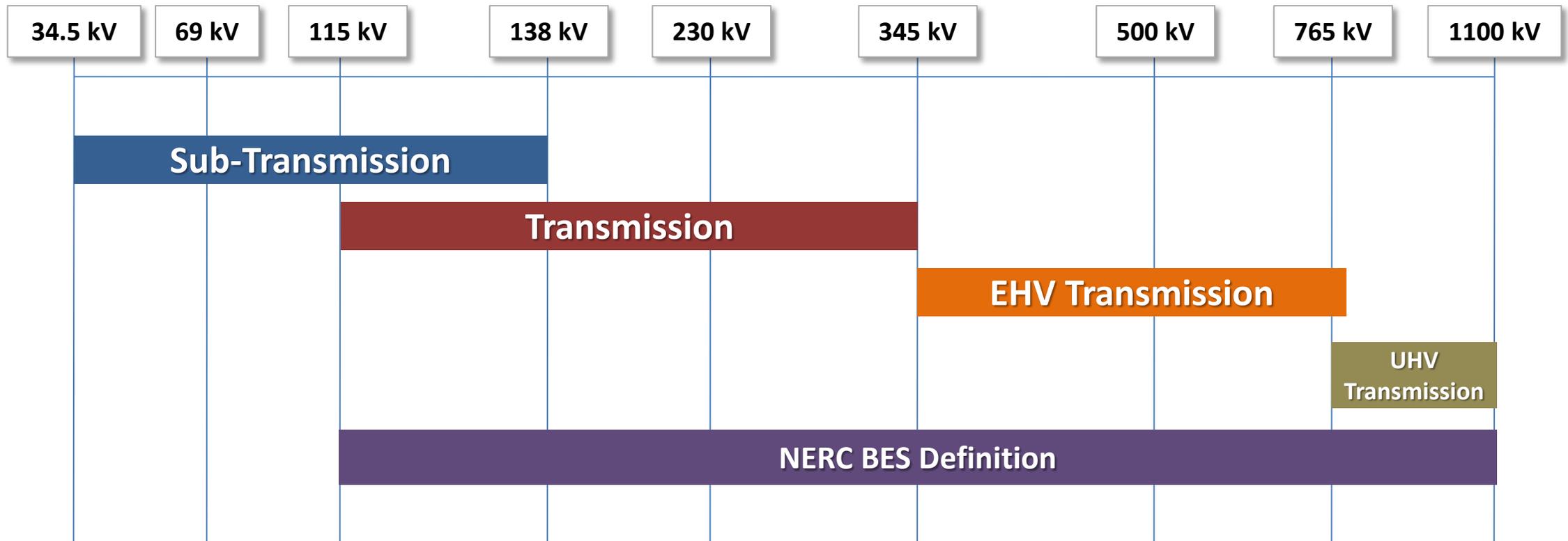
BES Transmission Line Equipment

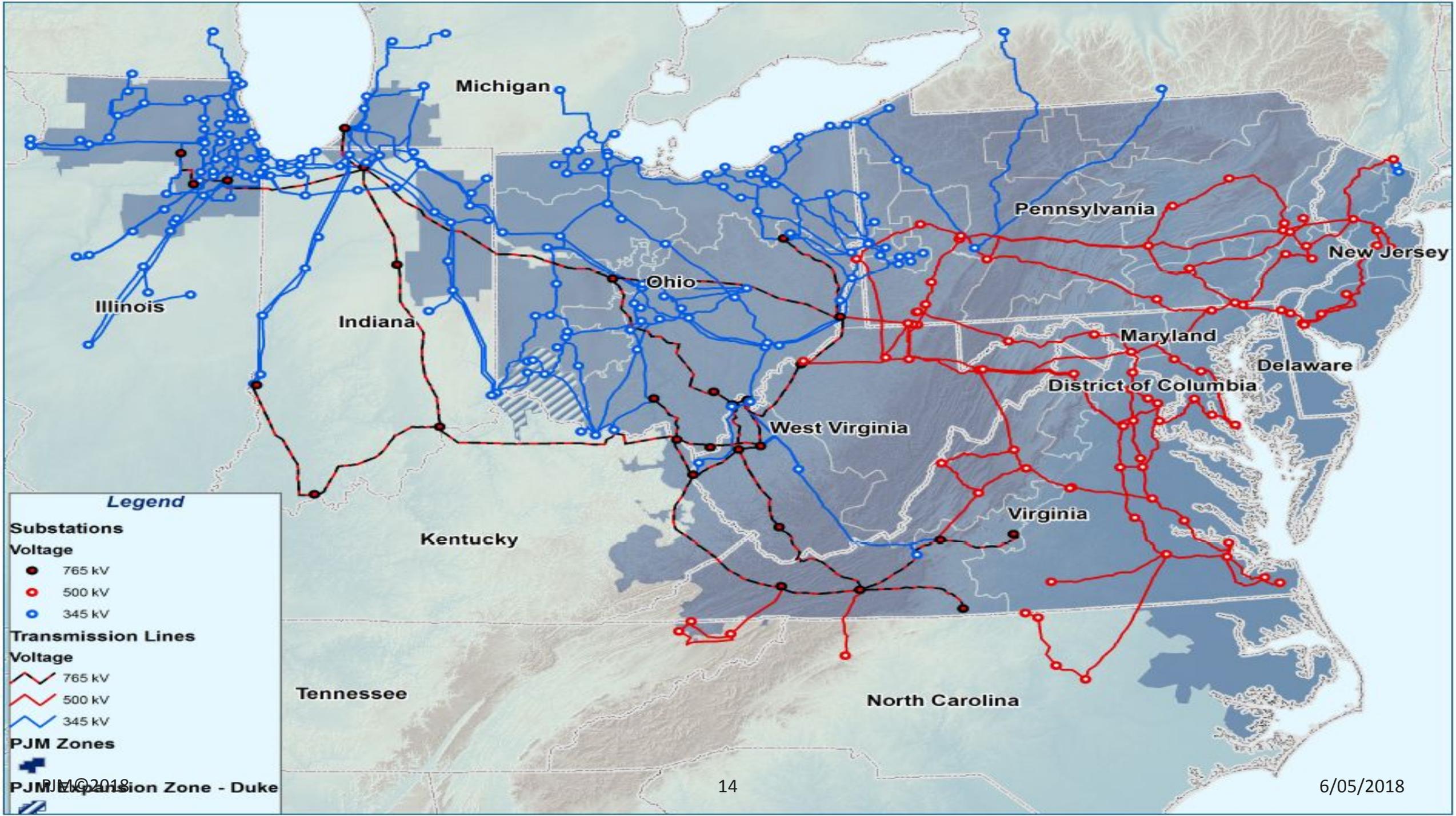
- What is considered Transmission?
 - NERC/FERC definition:
 - Bulk Electric System (BES) – Interconnected Electrical facilities operated at 100 kV and above
 - Radial Transmission is generally not included
 - PJM Transmission voltage levels

765 kV	500 kV	345 kV
230 kV	138 kV	115 kV

BES Transmission Line Equipment

Company Designations May Vary





Legend

Substations

Voltage

- 765 kV
- 500 kV
- 345 kV

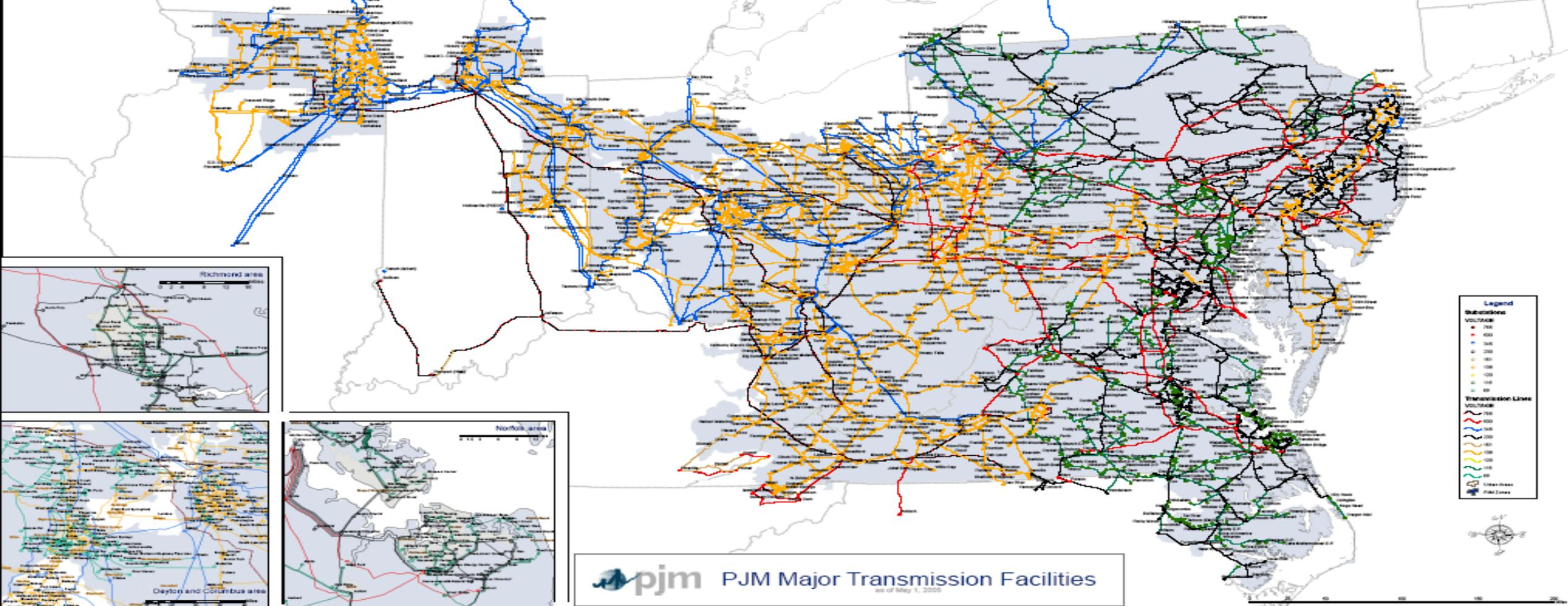
Transmission Lines

Voltage

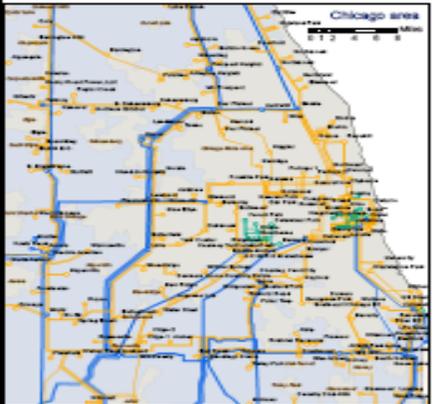
- 765 kV
- 500 kV
- 345 kV

PJM Zones

- PJM Expansion Zone - Duke



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Bulk Electric System (BES)

The Bulk Electric System (BES) within the Reliability First footprint is defined as all:*

- Individual generation resources larger than 20 MVA or a generation plant with aggregate capacity greater than 75 MVA that is connected via a step-up transformer(s) to facilities operated at voltages 100 kV or higher
- Lines operated at voltages 100 kV or higher
- Transformers (other than generator step-up) with both primary and secondary windings of 100 kV or higher
- Associated auxiliary and protection and control system equipment that could automatically trip a BES facility, independent of the protection and control equipment's voltage level

BES Transmission Line Equipment

Transmission Components

- Conductors – or the “wires” up in the air
 - **Copper**
 - Older vintage lines
 - Great conductor material, but is now very costly
 - Not particularly rigid
 - **All-Aluminum (AAC) and All-Aluminum Alloy (AAAC)**
 - Second-best conductor types
 - Not the most rigid or strong, but light weight
 - OK for use in areas with little or no snow/ice/sleet accumulations

BES Transmission Line Equipment

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BES Transmission Line Equipment



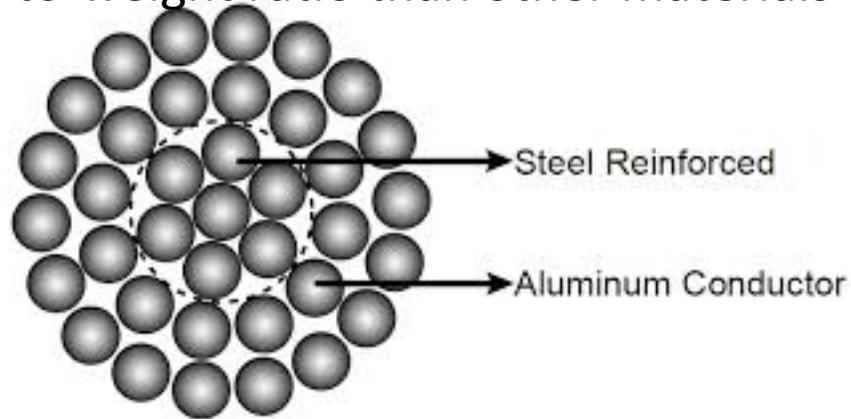
Aluminum Conductor (SSAC)

Supports the weight. Much more resistant to sag

Steel Reinforced (ACSR)

type currently being used

Strength-to-weight ratio than other materials

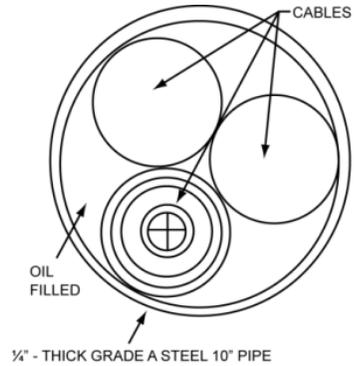


BES Transmission Line Equipment

- Underground/Underwater Cable
 - Virtually immune to environmental impacts (weather, trees)
 - Significantly more costly to install (2.5 to 15 X or more)
 - Cable itself is more expensive
 - Requires special equipment to install/maintain
 - Oil-filled cable systems can present operating challenges, especially during a system restoration
 - Special transition “Terminators” required between overhead and underground sections
 - If a fault does occur on the Cable, repair times are significantly longer than for overhead lines
 - Capacitive charging for cables is much higher than for an overhead line (Greater source of VARS)

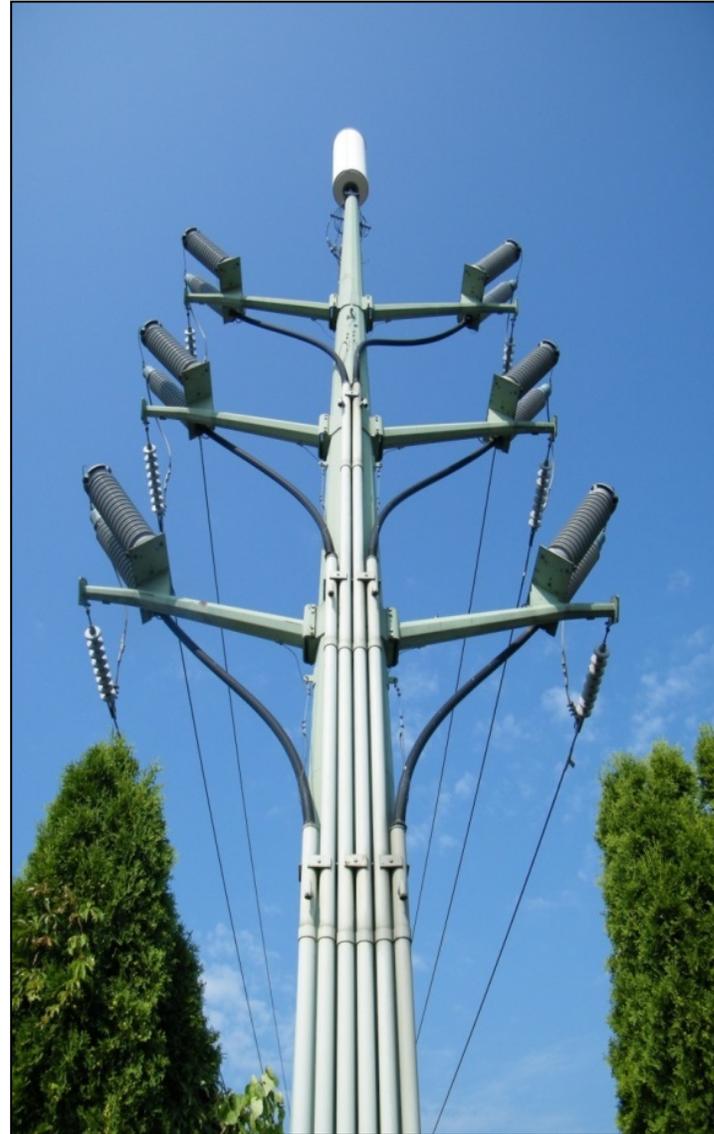
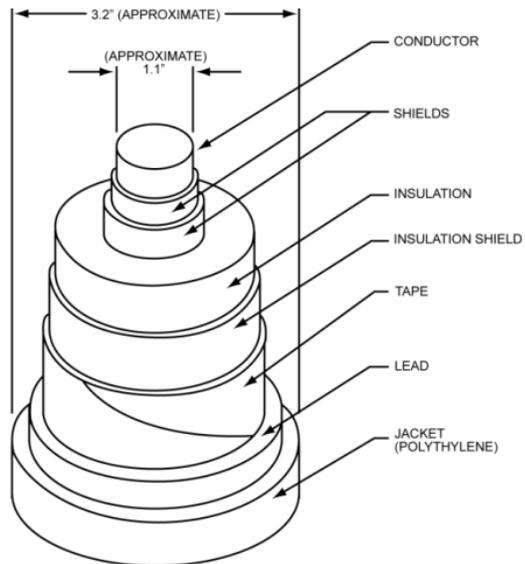
BES Transmission Line Equipment

Representative Transmission Cable Schematics



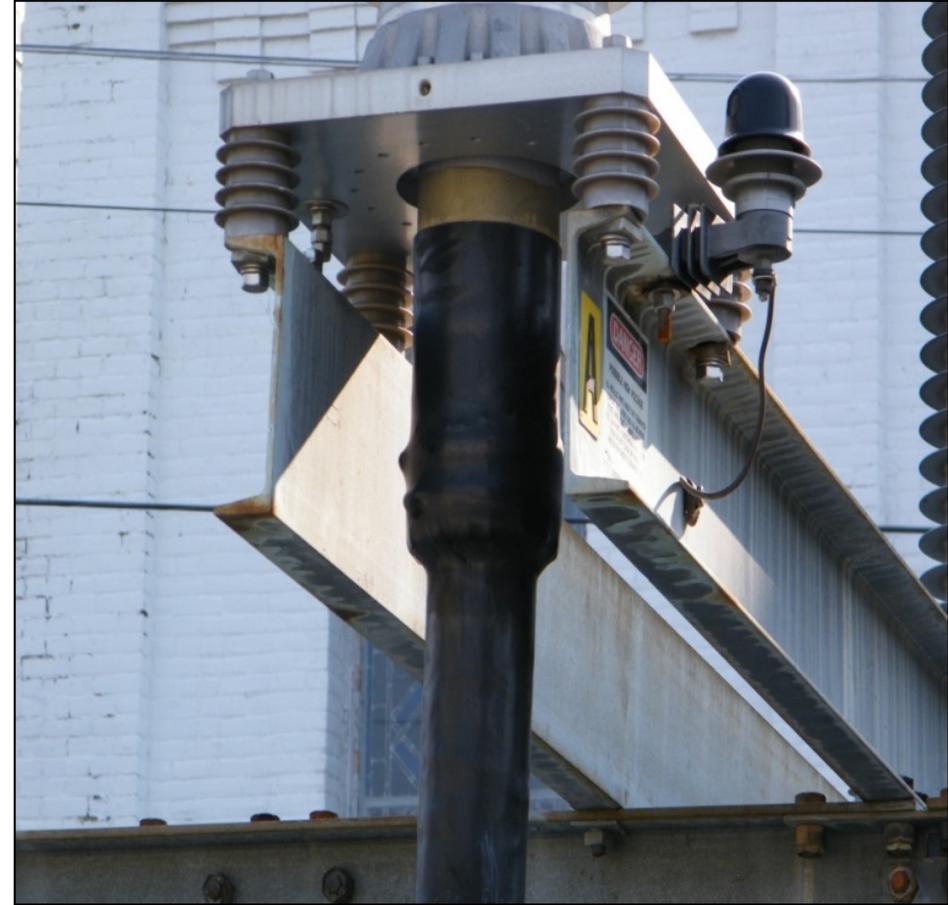
Cross-Sectional View of 345kV Pipe-Type Cable

138 kV Solid Dielectric Cable



BES Transmission Line Equipment

Examples of 138 kV Cable Terminations



BES Transmission Line Equipment

DC Cables

- AC and DC systems can be “linked” by the use of Converter stations. Converter stations convert AC power to DC power (and vice versa) via the use of high power, high voltage semiconductor valves
 - Semiconductor valves are devices which (simply put) allow current to flow in only one direction, and prevent current from flowing in the opposite direction
 - Computer control over the valves allows the amount of power flowing on a DC circuit to be precisely controlled
- The Eastern Interconnection, Western Interconnection, and ERCOT are linked together via DC ties
- There are also several DC ties between New York/New England and Canada

BES Transmission Line Equipment

DC Cables *(con't.)*

- The use of Direct Current (DC) transmission systems is Relatively new to PJM (2008)
- Currently this technology is in use at the Neptune Regional Transmission System, and the Hudson Transmission Project. (Although other projects are in the planning stages)
- The Neptune RTS is a merchant transmission system interconnecting two regional control areas, PJM and NYISO
- Power transfer levels and changes to that level are “set” in terms of magnitude and time by the Neptune RTS operator, as directed by the PJM dispatcher
- The Neptune RTS is a monopolar, 500 kV HVDC interconnection consisting of 2 converter stations

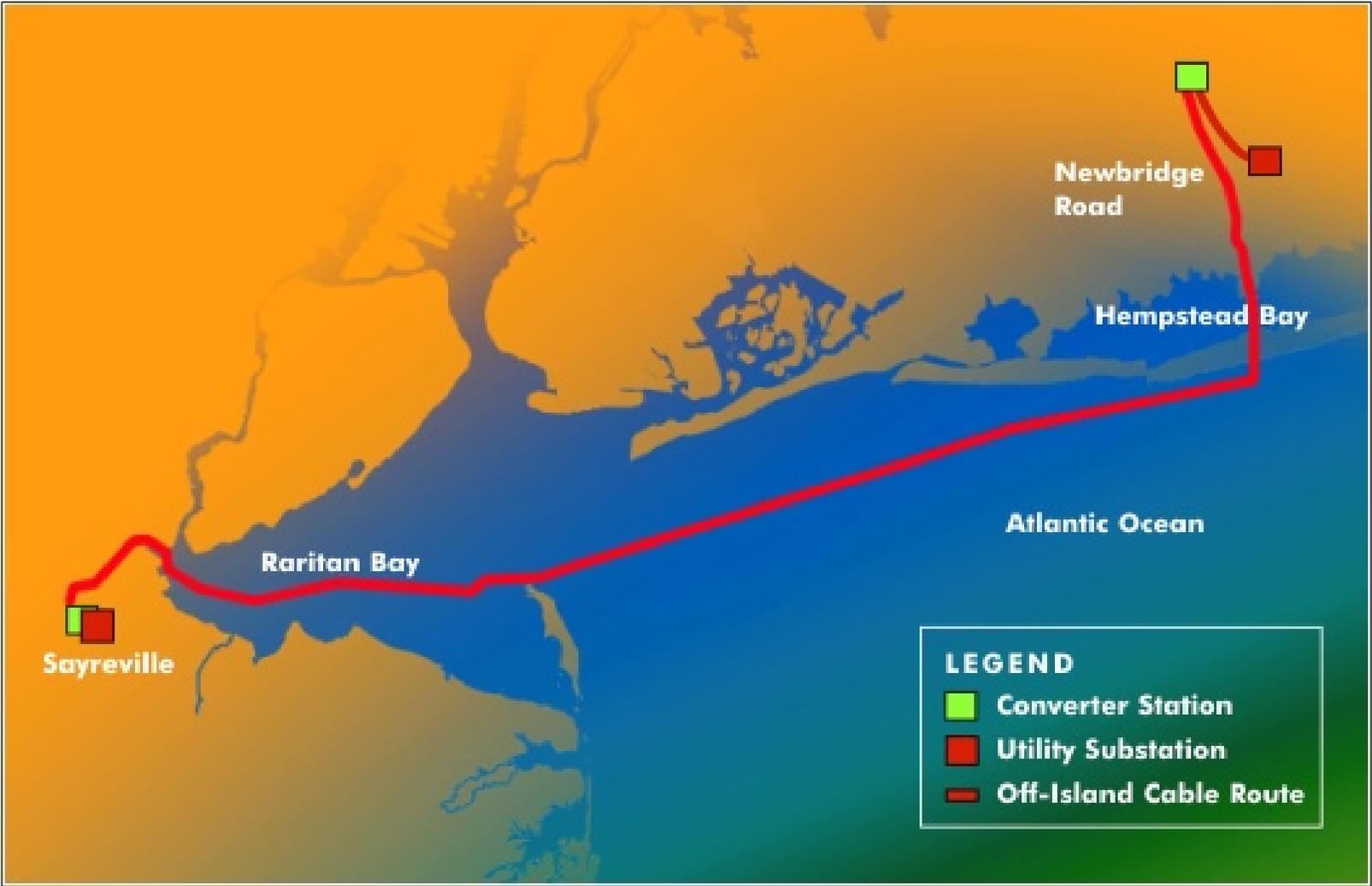
BES Transmission Line Equipment

DC Cables *(con't.)*

- The western terminus, the Sayreville Converter Station, interconnects PJM at the Raritan River Substation, at 230 kV AC, in Sayreville, NJ
- FE owns, maintains and operates the Raritan River Substation
- The eastern terminus, the Duffy Ave. Converter Station, interconnects NYISO at the Newbridge Road Substation, at 345 kV AC, in Levittown, NY
- LIPA owns, maintains and operates the Newbridge Road substation
- Neptune RTS owns, maintains, and operates the NRTS equipment
- The Neptune RTS master control is at Duffy Ave Converter Station. The backup master control location is at the Sayreville Converter Station

BES Transmission Line Equipment

Neptune RTS



BES Transmission Line Equipment

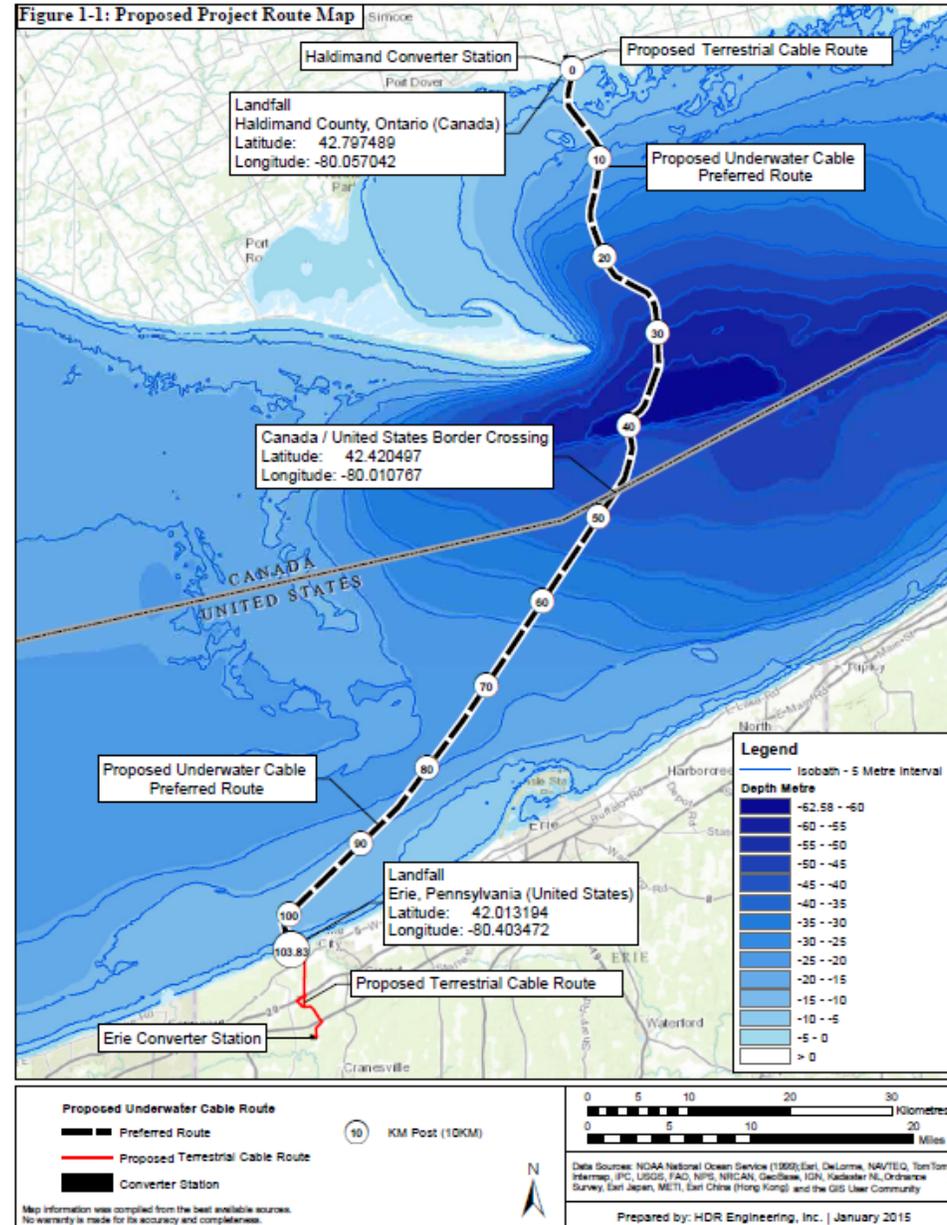
- The Neptune RTS has a nameplate Power Transfer Capability of 600 MW
- Its continuous Power Transfer Capability is 660 MW, and its minimum Power flow is 60 MW
- There is a 4-hour, 750 MW Emergency Power Transfer Rating (as measured at Newbridge Road) for those instances when the NYISO directs LIPA to provide Emergency Power to PJM

BES Transmission Line Equipment

- Hudson Transmission Project:
 - Hudson Transmission Project, from PSEG's Bergen Substation in New Jersey to ComEd's West 49th Street Station in Manhattan
 - Up to 660 MWs of transfer capability
 - In service June 2013

Lake Erie Connector

- Future use of HVDC in PJM:
 - Lake Erie Connector
 - 1000 MW, 320kV HVDC tie between PJM and IESO (Independent Electric System Operator in Ontario)



BES Transmission Line Equipment

- Transmission Components
 - Insulators – keep the conductors electrically removed from the towers/poles to prevent the line from becoming grounded
 - Porcelain Bells –
 - Oldest type
 - Ceramic Composites



BES Transmission Line Equipment

- Epoxy Insulators
 - Less weight, lower cost
 - Less likely to become “Contaminated”
 - Care must be taken to ensure that insulators remain free of contaminants, to prevent the conductor from “tracking” or flashing over to ground
 - Salt
 - Cement dust
 - Ash



BES Transmission Line Equipment

- It may be possible to identify the voltage level of the line by counting the number of insulators on the string:

Voltage of Conductor	Number of “Bells” on Insulator
69 kV	4-5
138 kV	7
230 kV	12-16
500 kV	24-28

- Some lines may be built and insulated for a higher voltage level than that at which they are currently operated

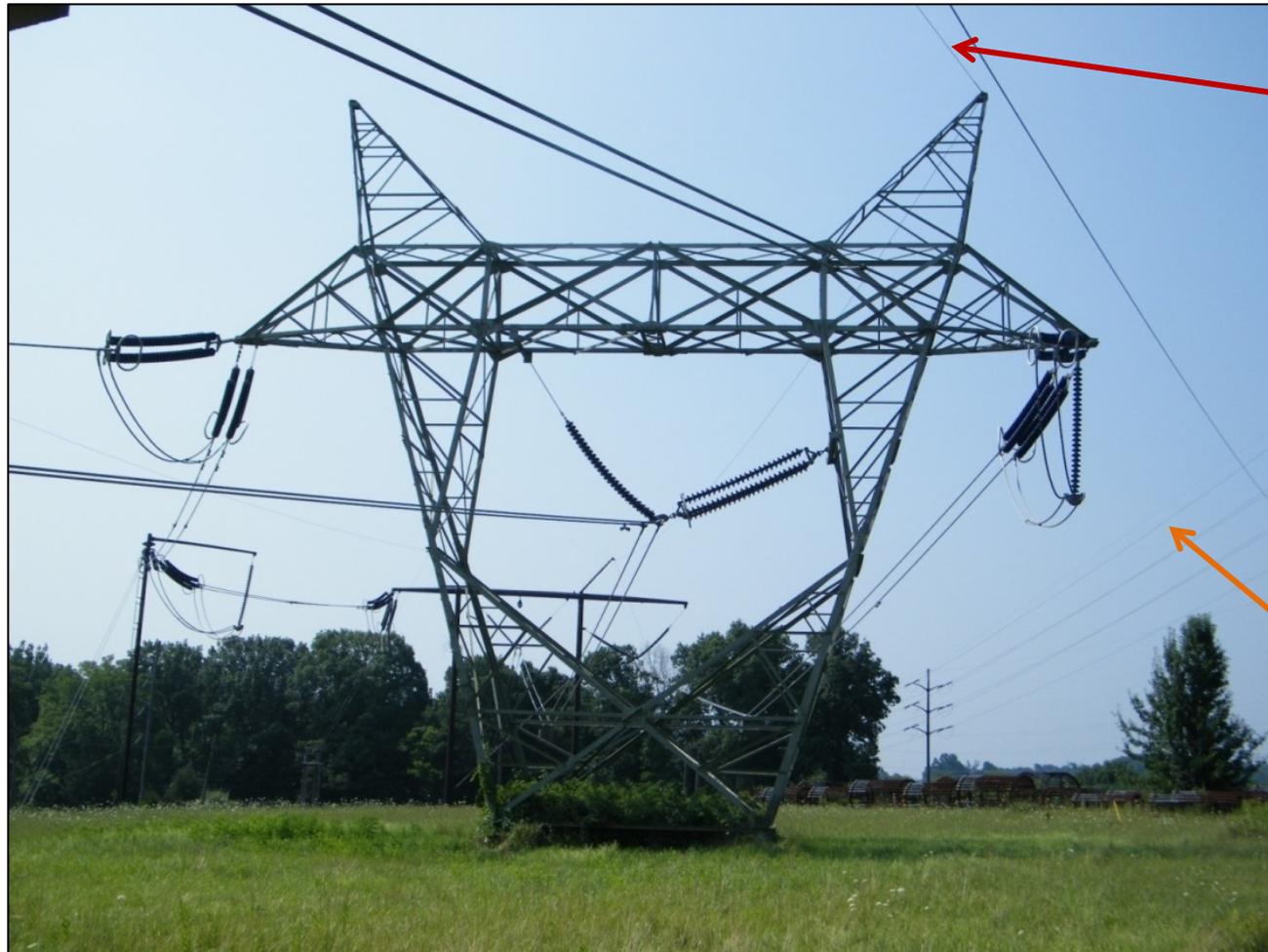
BES Transmission Line Equipment

Transmission Components

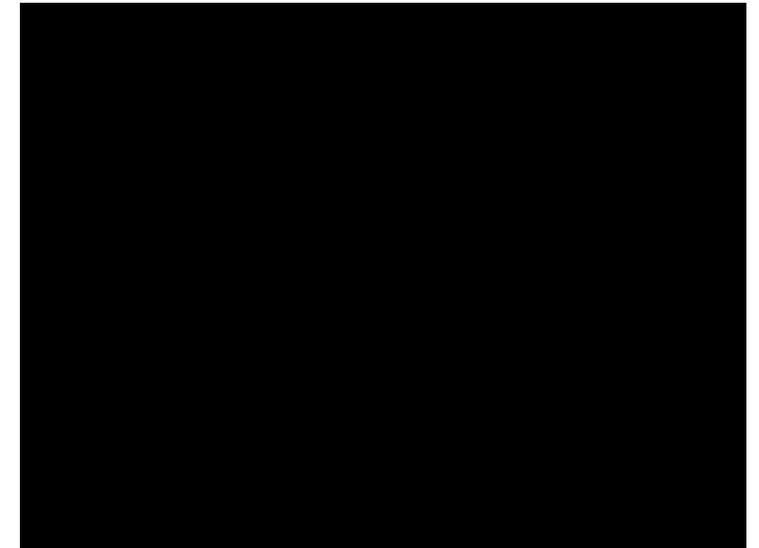
- Shield (Static) Wires
 - Designed to “shield” the energized conductors from lightning strikes
 - These are the highest wires run on the towers
 - If a lightning stroke hits the shield wire, it creates 2 “waves” of current which travel down the line in both directions
(at a speed of ~ 1000 feet / microsecond)
 - This current is passed to the towers, and down through the ground path for the tower, away from the conductors

BES Transmission Line Equipment

Examples of Static Wires on Towers and Poles



500 kV Static Wire



138 kV Static Wire

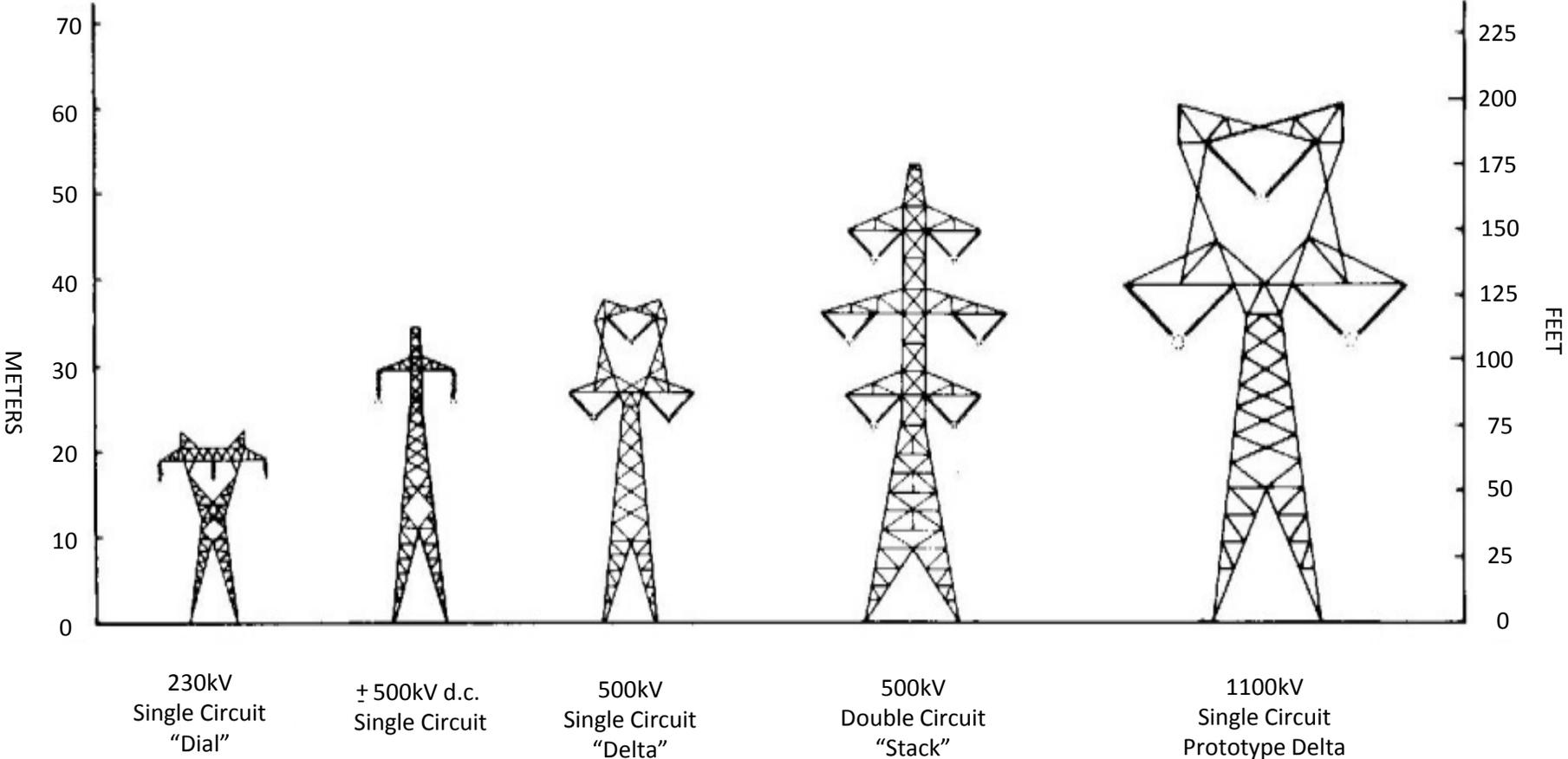
BES Transmission Line Equipment

Transmission Components

- Support Structures –
 - Keep the wires/cables in the air
 - Must be designed to be able to support the weight of the conductors, insulators, shield wires, and other accessories
 - Also must include the weight of the maximum ice loading expected for each component
 - Can be towers, poles, H-structures, etc.

BES Transmission Line Equipment

Generic Transmission Tower Designs



BES Transmission Line Equipment

- Support structures must be securely grounded
 - To ensure the conductors are properly isolated from a ground path through the tower/pole
 - To ensure that any lightning strokes on the tower, or on the static wire can be safely dissipated to ground
 - An increase in line trippings caused by lightning strikes has been seen as a result of deteriorated (or stolen) tower grounds
- Support structures must be sized to ensure that the conductors have adequate space between them to prevent a flash-over between phases as the conductors move in the wind

BES Transmission Line Equipment

Spacing Required Between Phases at Various Voltage Levels

Voltage (kV)	Conductors per Phase	Spacing Between Phases (feet)
230	1	18
345	1 or 2	28
500	1, 2, or 3	38
765	3 or 4	48

BES Transmission Line Equipment

Transmission Components

- Right-of-Way
 - The land area where the towers/poles are located, and through which the conductors run
 - The Right-of-Way can be purchased, and owned directly by the company, or the company can lease the land from a private owner
 - If leased, the company must have agreements in place stipulating access to the lines for maintenance, repairs, vegetation management, etc.



BES Transmission Line Equipment

- Generally, the right-of way is determined by the path of least cost to construct the line, considering;
 - Cost of real estate
 - Population density
 - Bodies of water
 - Environmental concerns
 - Maintenance accessibility
- This is a timely issue with the construction of new transmission lines
 - Delay in the Susquehanna-Roseland Project
 - Several state/federal/local authorities with overlapping jurisdiction can each deny a project the ability to move forward

BES Transmission Line Equipment

- Recent events have provoked FERC/NERC to rigorously enforce the Reliability Standards around Vegetation Management in transmission Rights-of-Way

NERC Standard FAC-003 states Utilities must maintain Minimum Vegetation Clearance Distances (MVCDs)

- Transmission Owner shall manage vegetation to prevent encroachments into the MVCD of its applicable line(s)
- Each Transmission Owner shall perform a Vegetation Inspection of 100% of its applicable transmission lines (measured in units of choice - circuit, pole line, line miles or kilometers, etc.) at least once per calendar year

BES Transmission Line Equipment



FAC-003 — TABLE 2 — Minimum Vegetation Clearance Distances (MVCD)⁷
For **Alternating Current** Voltages (feet)

(AC) Nominal System Voltage (KV)	(AC) Maximum System Voltage (kV) ³	MVCD (feet)	MVCD (feet)	MVCD feet	MVCD feet	MVCD feet	MVCD feet	MVCD feet	MVCD feet	MVCD feet	MVCD feet	MVCD feet	MVCD feet
		Over sea level up to 500 ft	Over 500 ft up to 1000 ft	Over 1000 ft up to 2000 ft	Over 2000 ft up to 3000 ft	Over 3000 ft up to 4000 ft	Over 4000 ft up to 5000 ft	Over 5000 ft up to 6000 ft	Over 6000 ft up to 7000 ft	Over 7000 ft up to 8000 ft	Over 8000 ft up to 9000 ft	Over 9000 ft up to 10000 ft	Over 10000 ft up to 11000 ft
765	800	8.2ft	8.33ft	8.61ft	8.89ft	9.17ft	9.45ft	9.73ft	10.01ft	10.29ft	10.57ft	10.85ft	11.13ft
500	550	5.15ft	5.25ft	5.45ft	5.66ft	5.86ft	6.07ft	6.28ft	6.49ft	6.7ft	6.92ft	7.13ft	7.35ft
345	362	3.19ft	3.26ft	3.39ft	3.53ft	3.67ft	3.82ft	3.97ft	4.12ft	4.27ft	4.43ft	4.58ft	4.74ft
287	302	3.88ft	3.96ft	4.12ft	4.29ft	4.45ft	4.62ft	4.79ft	4.97ft	5.14ft	5.32ft	5.50ft	5.68ft
230	242	3.03ft	3.09ft	3.22ft	3.36ft	3.49ft	3.63ft	3.78ft	3.92ft	4.07ft	4.22ft	4.37ft	4.53ft
161*	169	2.05ft	2.09ft	2.19ft	2.28ft	2.38ft	2.48ft	2.58ft	2.69ft	2.8ft	2.91ft	3.03ft	3.14ft
138*	145	1.74ft	1.78ft	1.86ft	1.94ft	2.03ft	2.12ft	2.21ft	2.3ft	2.4ft	2.49ft	2.59ft	2.7ft
115*	121	1.44ft	1.47ft	1.54ft	1.61ft	1.68ft	1.75ft	1.83ft	1.91ft	1.99ft	2.07ft	2.16ft	2.25ft
88*	100	1.18ft	1.21ft	1.26ft	1.32ft	1.38ft	1.44ft	1.5ft	1.57ft	1.64ft	1.71ft	1.78ft	1.86ft
69*	72	0.84ft	0.86ft	0.90ft	0.94ft	0.99ft	1.03ft	1.08ft	1.13ft	1.18ft	1.23ft	1.28ft	1.34ft

* Such lines are applicable to this standard only if PC has determined such per FAC-014 (refer to the Applicability Section above)

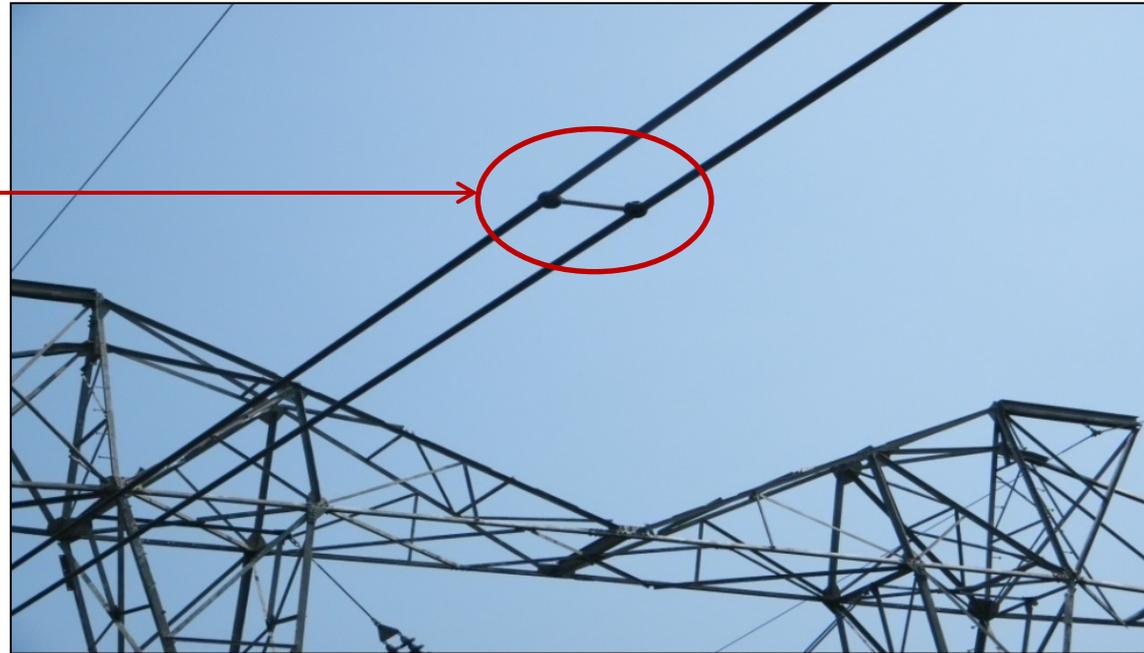
BES Transmission Line Equipment

Transmission Components

- **Line Spacers**

- Used to prevent the conductors in a 2 or 3-conductor per phase line from slapping together in the wind

500 kV Line
Spacer



BES Transmission Line Equipment

Line Spacers *(con't)*

- Line spacers require periodic replacement, which is a challenge since they are generally installed on EHV lines (500 kV, 765 kV).
- Removing these lines from service for this work is generally not desired, due to the significant system impacts.
- This has led to a job opportunity for the right individuals

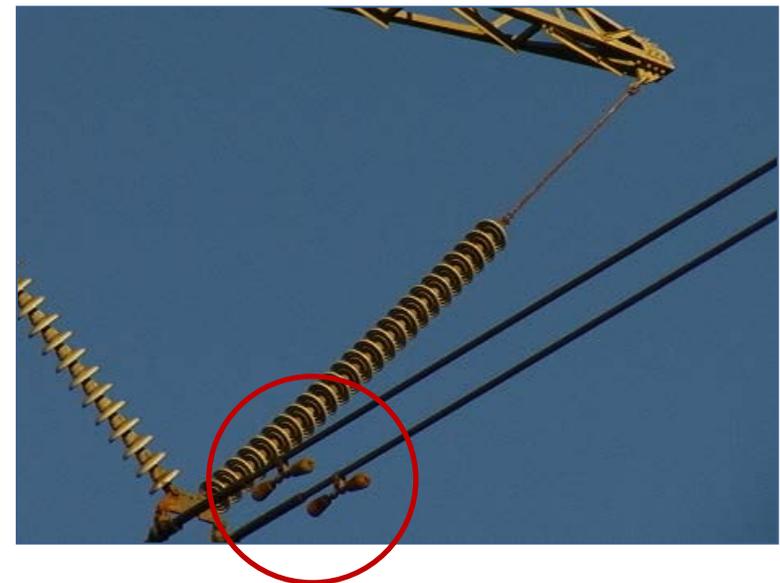
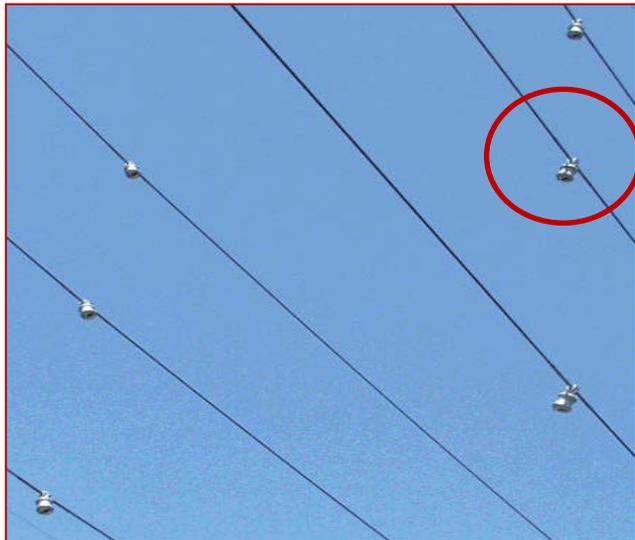


BES Transmission Line Equipment

Transmission Components

Vibration Dampeners (Bottles)

- Weights placed on the conductors to protect against vibration effects that could cause phase-to-phase (or Phase-to-ground) faults if allowed to go unchecked



BES Transmission Line Equipment

Four Types of Conductor Vibration

1. Aeolian Vibration

- Caused by the low pressure area formed on the leeward (downwind) side of a cylindrical object in the wind. (Von Karman vortex shedding)
- Same phenomenon that makes the rigging in ships whistle, and flag poles and street light poles vibrate
- Can be reduced by installing vibration dampeners, or reducing the tension on the conductor
- Has resulted in failures of conductors, especially near suspension points where the movement would be greatest

BES Transmission Line Equipment

Four Types of Conductor Vibration *(con't)*

2. Sub Conductor Vibration

- Only seen on bundled conductor installations, and generally in wide-open areas with strong, sustained winds
- The conductor that is most windward creates a “wake” effect for the conductors alee, causing shear flow in addition to the wind effects
- This can potentially cause the leeward conductor to begin oscillating back and forth. This oscillation is transmitted to the other conductors because of the spacers
- This can lead to failure of the spacers as well as the conductor
- Vibration dampeners are only partially successful in eliminating this phenomenon. New dampers are being developed

BES Transmission Line Equipment

Four Types of Conductor Vibration *(con't)*

3. Corona Vibration

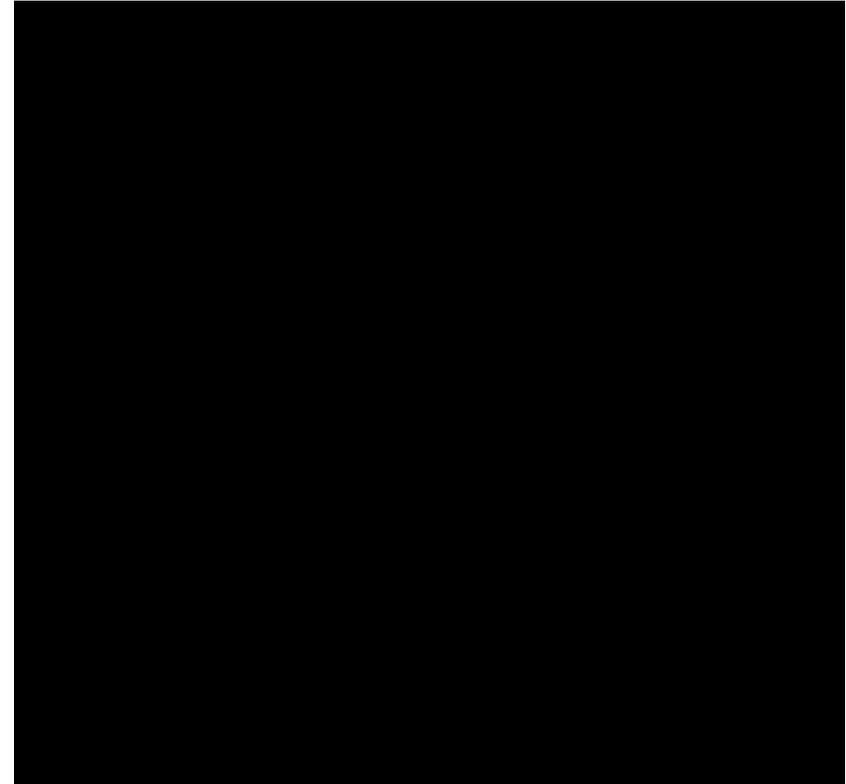
- During wet weather, rain drops cling to the underside of conductors, and the electrostatic field builds up and eventually forces the drops off
- This small motive force imparts a small, low-frequency vibration to the conductor that can build up to a noticeable effect mid-span (Between the towers)
- This is not generally a problem for current transmission systems, but has the potential to become an issue as UHV systems are developed and placed in service
- Vibration dampeners are ineffective in preventing or mitigating this phenomenon

BES Transmission Line Equipment

Four Types of Conductor Vibration *(con't)*

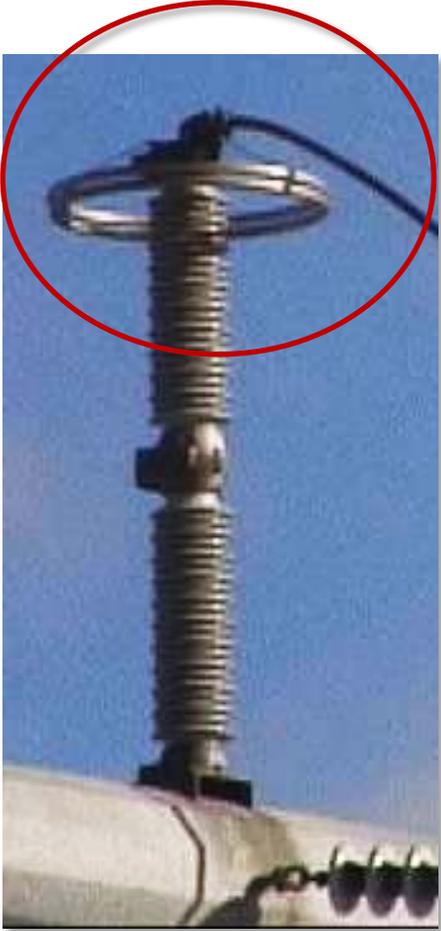
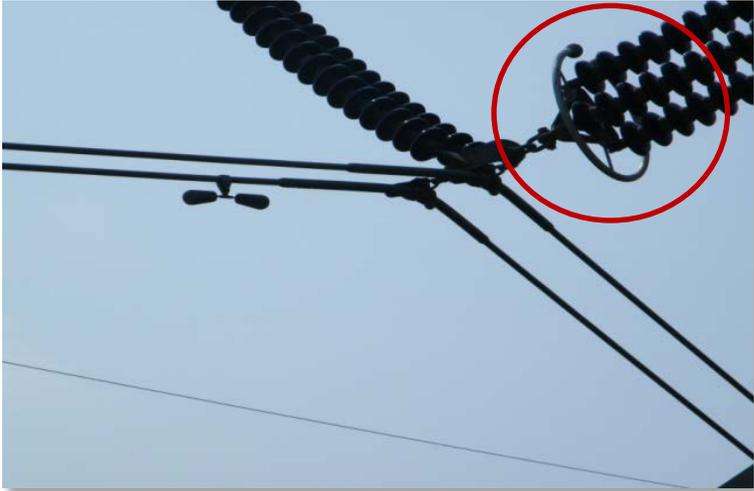
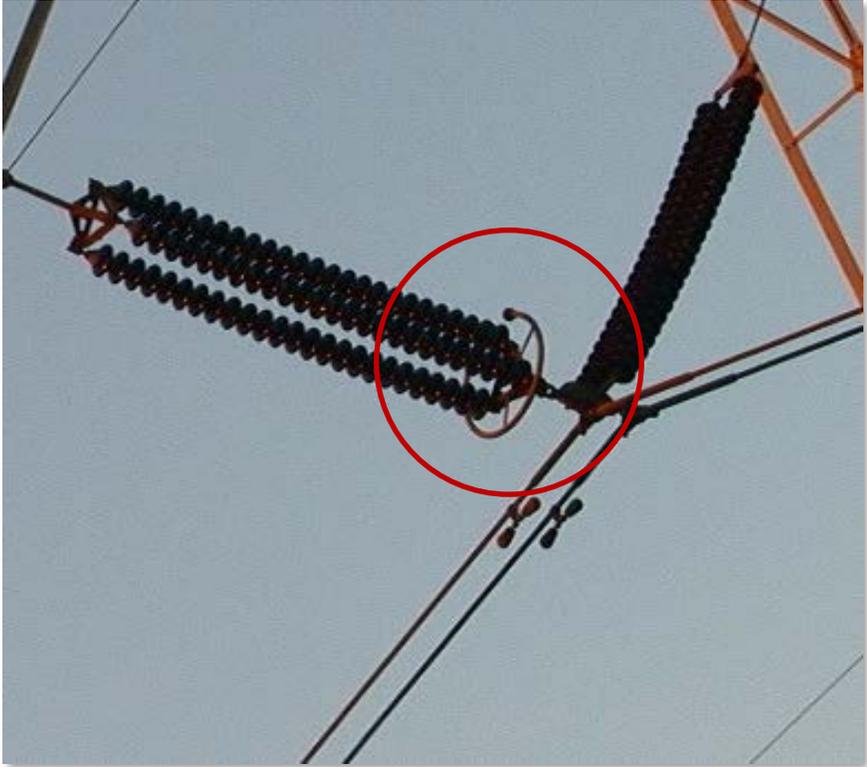
4. Galloping

- Has been noted when ice builds up on the conductors and creates a non-uniform surface that the wind blows across
 - This causes the conductor to begin oscillating at a low frequency which can be both severe and difficult to control
-
- Can also be seen in non-icing situations where the geography of the right-of-way allows the wind to move along the conductor across the bottom, and across it at the top. (Most notably along river crossings)



BES Transmission Line Equipment

Transmission Components - Corona Rings



BES Transmission Line Equipment

Transmission Components - Corona Rings (*con't*)

- At times, the surface potential of a conductor is so high that it actually exceeds the dielectric strength of the air around it, and it causes the air to ionize
- When this happens, it creates an audible hissing sound, radio-frequency interference, and localized glow points and ionized “streamers” that can be seen in the dark
- These effects are most notable around rough or sharp spots on the conductors or the structures
- Using corona rings at locations where rough or sharp spots occur helps to eliminate this problem

BES Transmission Line Equipment

Transmission Components - Corona Rings (*con't*)

- During rain/snow events, these effects can be magnified up to 100 times, and may result in creating an induced voltage on nearby lines, or metal objects and fences in the right-of-way, constituting a safety hazard for both workers and the public



BES Transmission Line Equipment

Transmission Components *(con't)*

Transmission Line Switches

- Most higher-voltage (230 kV and above) transmission lines are one continuous circuit from switchyard to switchyard
- But sub-transmission systems with several substations tapped off the line are often equipped with switches.
 - This allows the line to be sectionalized, facilitating routine maintenance and/or the ability to find and isolate faults

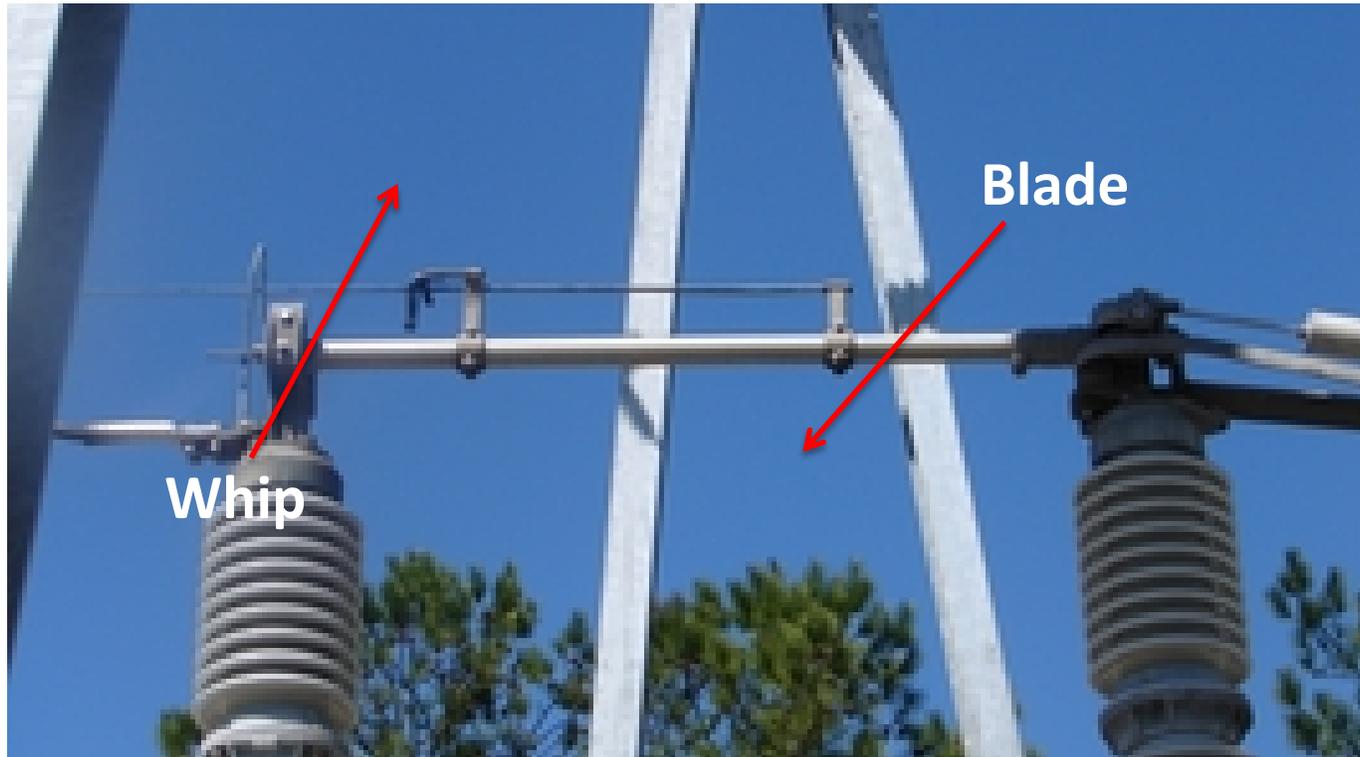
BES Transmission Line Equipment

Transmission Line Switches *(con't)*

- These switches are of different types, and different abilities. Operators should know the capabilities of the switches that they direct field crew to operate
- The exact naming of the switch types also varies from company to company, but the general switch types are;
 - **Air Brake Switches (ABS or AB)**
 - These switches use a thin metal “whip” to break the arc created when their blades are opened. The whip breaks the electrical connection and the arc is extinguished in the air
 - These switches are commonly used to energize and de-energize power transformers and de-energize relatively short spans of conductor

BES Transmission Line Equipment

Air Brake Switches should NOT be used to interrupt load because the arc created by doing so may not be able to be extinguished in the air



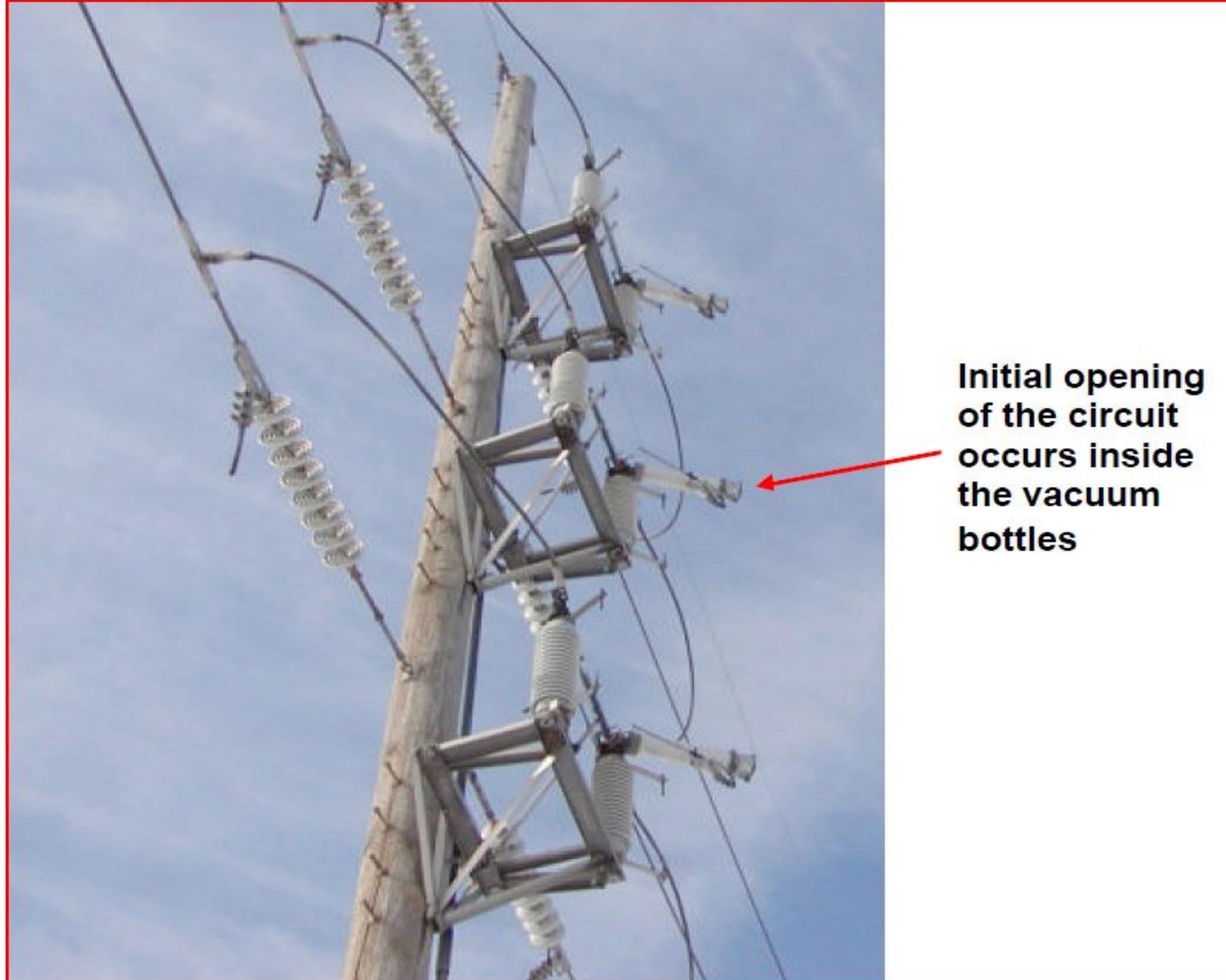
BES Transmission Line Equipment

Transmission Line Switches *(con't)*

- **Parallel Break Air Brake (PBAB)**
 - These switches use Vacuum bottles to extinguish the arc when making/breaking parallel circuits between energized sources
 - These switches should NOT be used to energize or de-energize line sections or transformers
- **Line Sectionalizing Air Brake (LSAB)**
 - These switches use a combination of vacuum or gas-filled bottles and whips to perform the functions of both an ABS and a PBAB

BES Transmission Line Equipment

LSAB Switch



BES Transmission Line Equipment

Circuit Switchers

- These switches are used both as line sectionalizing devices, and within substations to de-energize equipment
- They use a combination of gas bottles (generally SF-6) and whips to perform the same functions as a LSAB, but on higher voltage level Equipment, where the arcs would be greater



BES Transmission Line Equipment

- All these switches are gang-operated, meaning that all 3 phases are linked together on one operating mechanism
- The mechanism can be either hand-operated or motor operated;



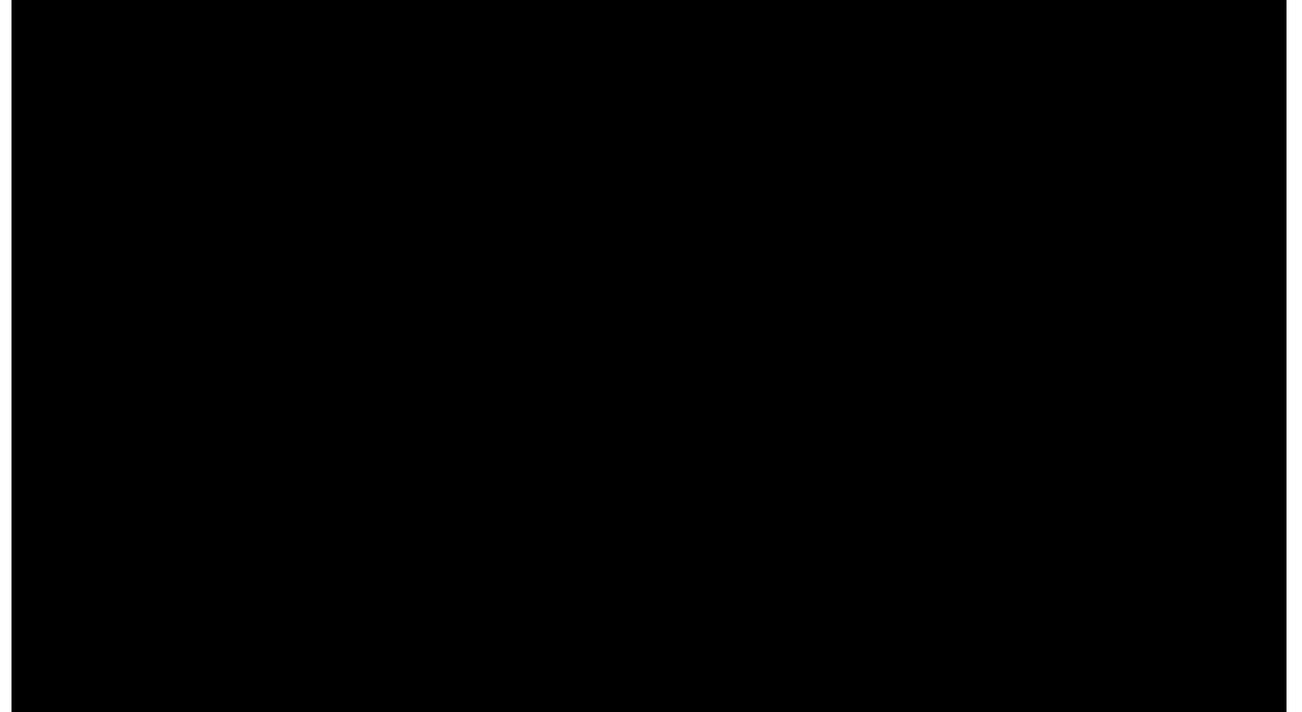
-VS-



BES Transmission Line Equipment

Environmental Effects on Transmission

- Lightning
 - As previously discussed, the use of Shield wires and well-grounded support structures can help to reduce the effects of lightning on the power system



BES Transmission Line Equipment

Environmental Effects on Transmission *(cont.)*

- Wildlife
 - Animals can build nests on Transmission and sub-station components
 - The nests themselves can create an inadvertent ground path, or interfere with the operation of devices



BES Transmission Line Equipment

Animals rest on transmission structures, and may contact the conductors as they go to and from their roosts (Particularly on sub-transmission 69-138 kV)



BES Transmission Line Equipment

Ice and Snow

- Accumulation adds significant weight load to transmission support structures
 - Stressed structures can fail
- Weight of ice/snow leads to line sagging between structures
 - Lines lose vertical clearance to prevent phase-to-ground faults
- Ice/snow-coated insulators provide ground path for current

BES Transmission Line Equipment

Mount Storm Ice Storm of 2003

(courtesy of Virginia Power)



BES Transmission Line Equipment

Transmission devices may become (literally) frozen in place and may not operate when called upon



BES Transmission Line Equipment

Ice build-up on conductors can lead to galloping conditions



BES Transmission Line Equipment

Heat

- Overhead conductors rely on ambient air for cooling, and removal of the heat
- As more and more current (MW) is pushed through the wire, eventually more heat is generated than can be dissipated to the surrounding air



BES Transmission Line Equipment

Heat (*con't*)

- This causes the wire to heat up
 - Like any metal that is heated, the wire begins to expand, and lengthen
This is referred to as ***line sag***
 - Sagging lines have reduced clearance between themselves and objects below (like trees or structures)
 - This can lead to flash-over, or direct contact, resulting in line trippings (*and NERC fines*)
 - Once the loading on the line decreases, or the temperature decreases, and the heat in the conductor is dissipated, it contracts again, raising the conductor
 - But it will never return fully to its pre-sag state

BES Transmission Line Equipment

Heat (*con't*)

- This slow heating and cooling process is know as *annealing*
- Annealing is a great concern for transmission lines, because it causes a reduction in the strength of the conductor
- Annealing is a cumulative effect - it only gets worse with time
- The severity of the annealing effects are based on several factors
 - The type of metal
 - The amount and type of alloys used
 - The amount of “cooling” times between periods of heating and sag

BES Transmission Line Equipment

Heat *(con't)*

- As temperatures increase in the summer, lines are less able to cool themselves efficiently, and can carry less current (MW)
(Summer vs. Winter ratings)
- PJM has several “rating sets” that limit the amount of MW’s conductors can carry according to the ambient temperature
- Wind and rain can increase the ability of a line to dissipate heat, and reduce the likelihood of line sag occurring
 - PJM has explored the use of “dynamic” ratings to take these and other factors into account

Segment Summary

- Voltage levels of Bulk Electric System (BES) transmission lines in PJM include 115 kV, 138 kV, 230 kV, 345 kV, 500 kV, and 765 kV
- BES Transmission lines and cables are made of materials such as Copper, Aluminum, ACSR, and both AC and DC cables
- Transmission Support structures must be engineered and built to maintain proper conductor separation between each phase and the ground, and also between the phases. They must also be sufficiently sturdy to handle the weight of the associated equipment and all reasonably expected ice/snow accumulation
- Transmission Rights-of-Way must be built and maintained so that companies meet the clearances set forth in the NERC standards

Segment Summary

- The effects of corona on the transmission system can range from a slight hissing noise, to radio/TV interference, to an electrical hazard for workers and the public
 - The effects of corona can be minimized by designing equipment so that projections and sharp edges are minimized, and by installing corona rings
- Lightning strikes on the transmission system impart an extremely short-lived, but very high current
 - This current can often be dissipated by the use of shield (static) wires and by ensuring the integrity of the grounds used on transmission structures
- Line sectionalizing devices include ABS, PBAB, LSAB and Circuit switchers. Each of these devices has different capabilities and components

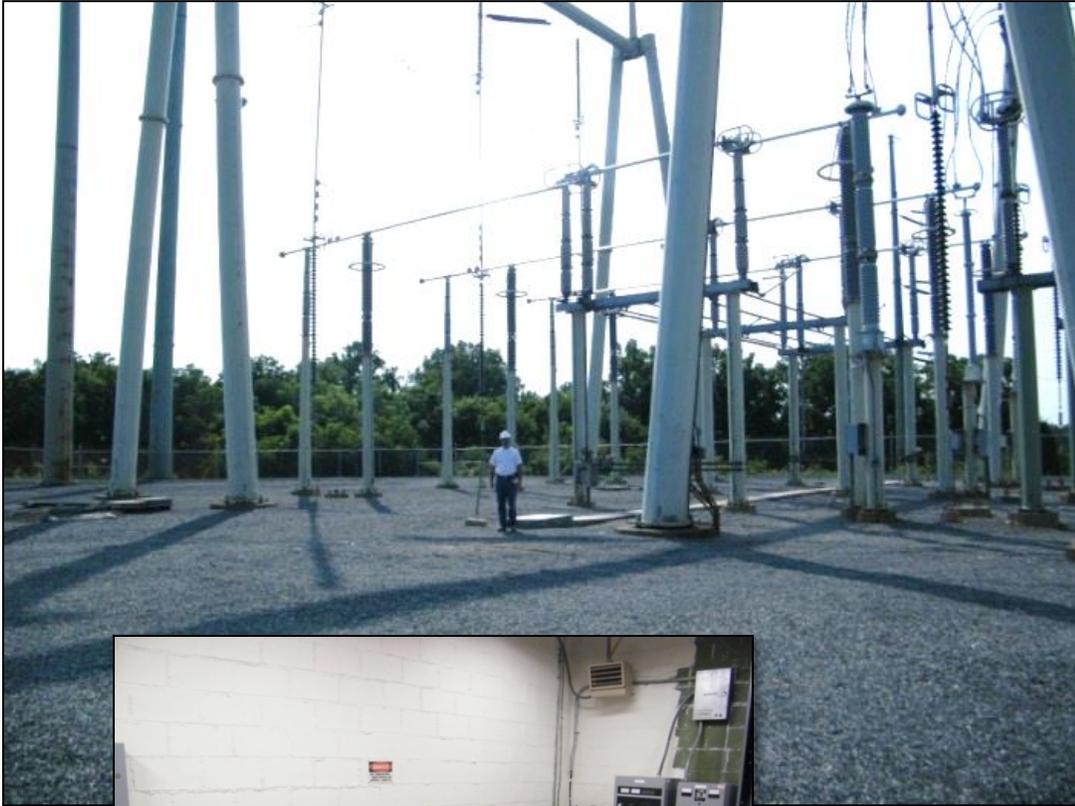
Questions?

Agenda



- BES Transmission Line Equipment
- BES Transmission Substation Equipment
- One-Line Diagrams

BES Transmission Substation Equipment



Agenda

- Describe the layout and characteristics of a Single bus substation configuration
- Describe the layout and characteristics of a Ring bus substation configuration
- Describe the layout and characteristics of a breaker and a half substation configuration
- Describe the layout and characteristics of a double bus- double breaker substation configuration



Agenda

- Identify the various components of a circuit breaker using an elementary diagram
- Discuss why circuit breakers use DC power for their control circuitry
- Describe the features of an air circuit breaker
- Describe the features of an oil circuit breaker
- Describe the features of an SF6 circuit breaker



Agenda

- Describe the operation of Circuit Switchers and their use at substations
- Describe the features of a circuit switcher
- Describe the features of substation disconnects
- Describe examples of types of transformers used on the BES





- Describe the basis used to calculate transformer ratings and what may cause the ratings to change
- Discuss the types of transformer connections possible on the BES, and some advantages of each
- Describe the differences between a PAR and a Power Transformer

Agenda

- Describe how PARs are used to control power flow on the BES
- Describe the basic components of a shunt capacitor
- Describe the effects of switching Shunt Capacitors in and out of service on the BES



Agenda



- Describe the basic components of a shunt reactor
- Describe the effects of switching Shunt Reactors in and out of service on the BES
- Describe the basic components of a SVC
- Describe the effects of switching SVC's in and out of service on the BES

BES Transmission Substation Equipment

- A ***substation*** is a part of the power system where one or more Transmission lines are connected
- Substations allow one or more of the following functions;
 - Switching, or isolating and reconnecting parts of the system from each other
 - Voltage Transformation (either up or down)
 - Voltage Control

BES Transmission Substation Equipment

Substations can look radically different, depending on their location



BES Transmission Substation Equipment

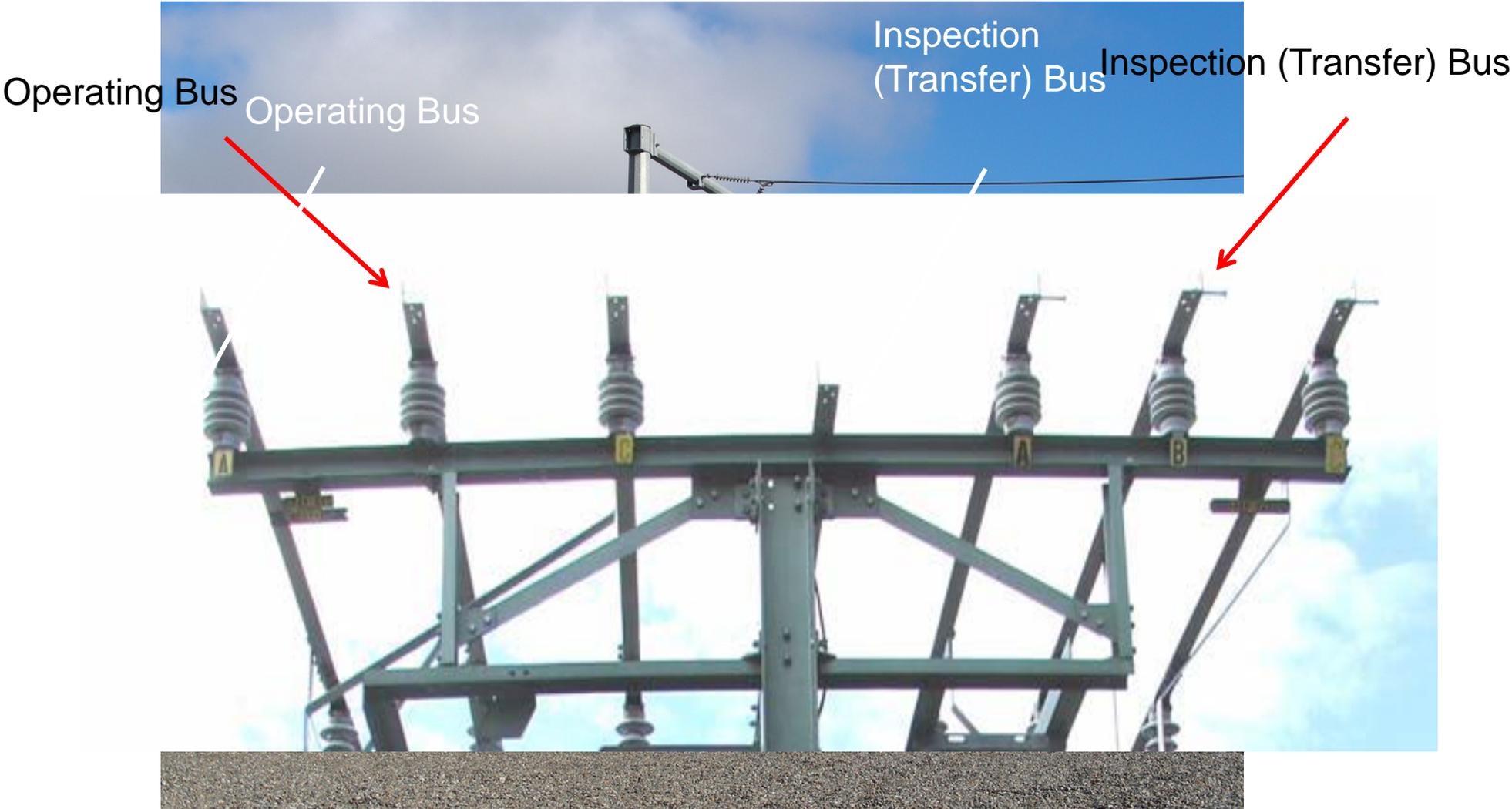
They consist of one or more “Buses” to which the transformers, circuit breakers, and supporting equipment are connected

We’ll start by examining Buses

- The PJM system has two basic Bus types:
 - **Open Bus Type** – in which the energized bus is exposed
 - **Bus Duct Type** – in which the energized bus is enclosed in some sort of structure

BES Transmission Substation Equipment

Open Bus Example



BES Transmission Substation Equipment

Duct Bus Example

3-Phase Duct Bus (SF-6 in this case)

500 KV Line
(3 Phases)



BES Transmission Substation Equipment

- **Why use a Duct Bus?**

- Space limitations

- Remember the distance to be maintained between 500 kV conductors?
- The ducted conductors are less than a foot apart!
- SF-6 is such a good insulator that the physical separation distance can be greatly reduced

- Reduce the risk of transient faults on equipment

- You can touch/walk on this 500 kV bus

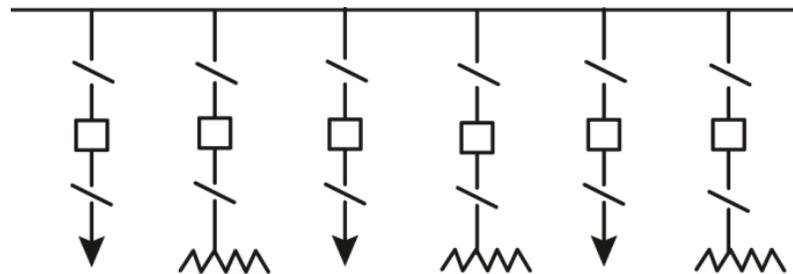
More about SF-6 later in the presentation.....

BES Transmission Substation Equipment

Substations Configurations

- There are a variety of configurations, which vary greatly in cost and reliability;

- Single Bus

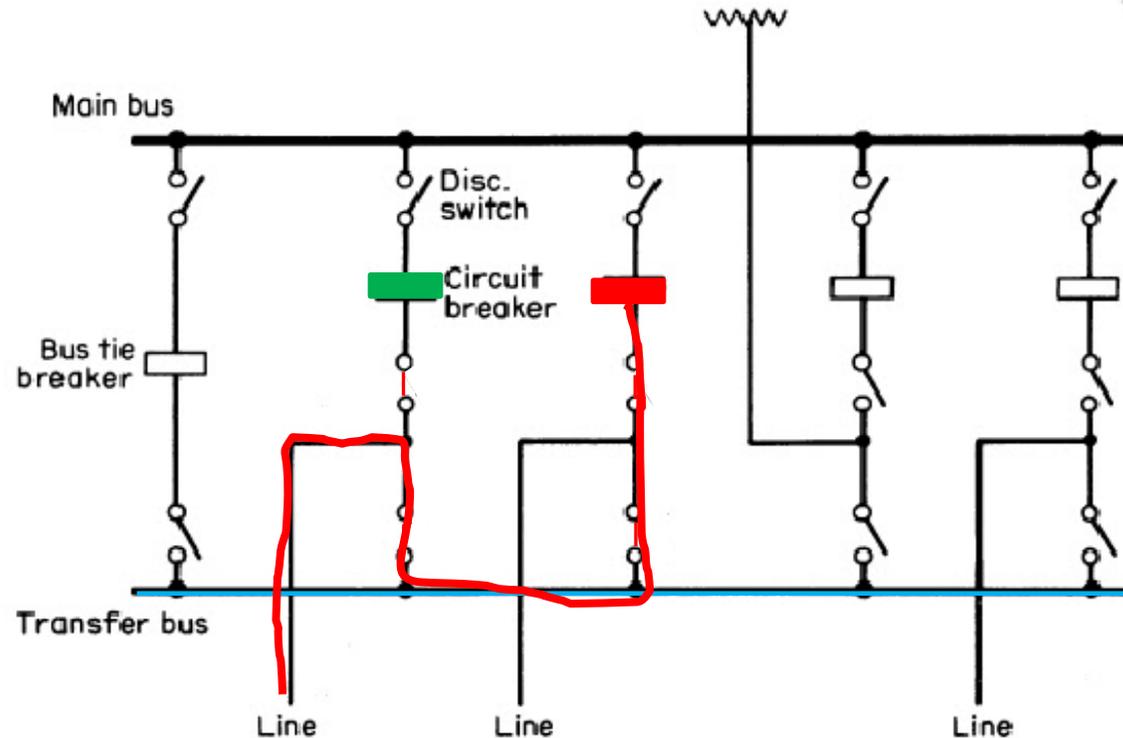


SINGLE BUS

- All equipment terminates on the same bus. A fault on this bus will trip all equipment
- Taking equipment out of service for maintenance generally requires a line or transformer outage

BES Transmission Substation Equipment

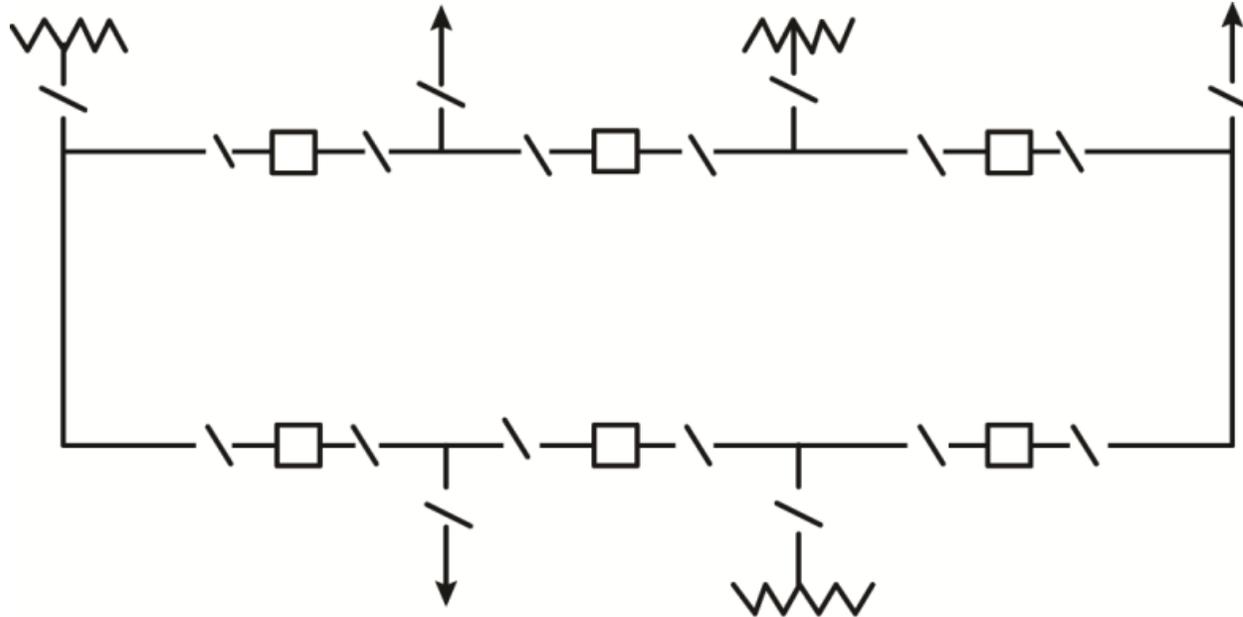
- A variation of the single bus design is the Transfer or Feeder Bus:



- Allows maintenance to be performed on equipment while keeping all lines in service
- Single Bus designs are quite cheap to construct, but not very reliable

BES Transmission Substation Equipment

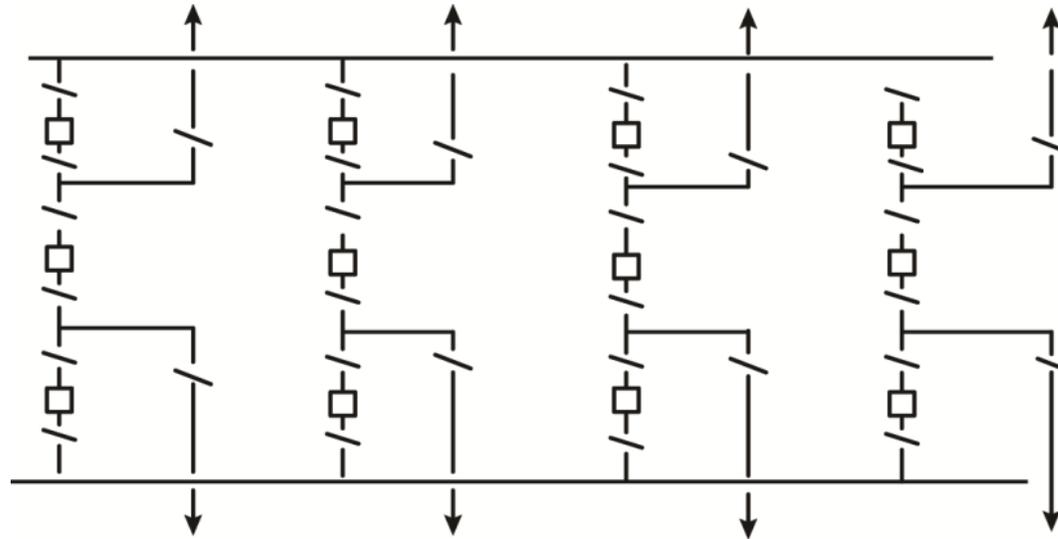
Ring Bus



- A fault on any individual bus section will trip 2 of the circuit breakers, and the connected equipment, but the remaining equipment will remain in service
- Slightly more expensive to design and construct
- Definite increase in reliability

BES Transmission Substation Equipment

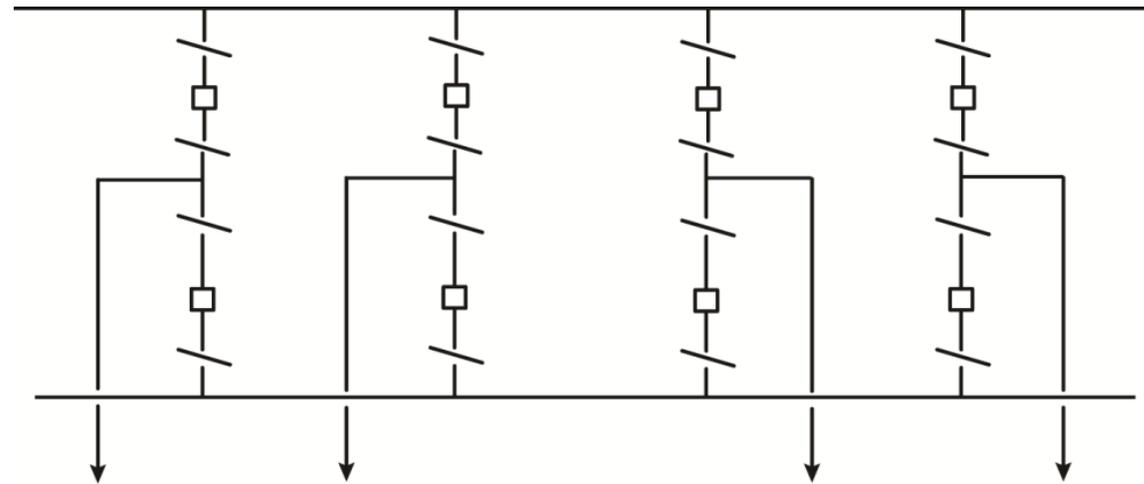
Breaker-and-a-Half Scheme



- A fault on either bus will interrupt NO equipment
- Each line is served by 2 breakers, one of which is “shared”
- Another increase in reliability, but cost continues to increase (More equipment, more complex relaying)

BES Transmission Substation Equipment

Double Bus – Double Breaker Scheme



- Loss of either bus still has all equipment in service
- The “BMW” of Substation design. Maximum reliability
- Also maximum cost. Lots of redundant equipment, very complex relaying

BES Transmission Substation Equipment

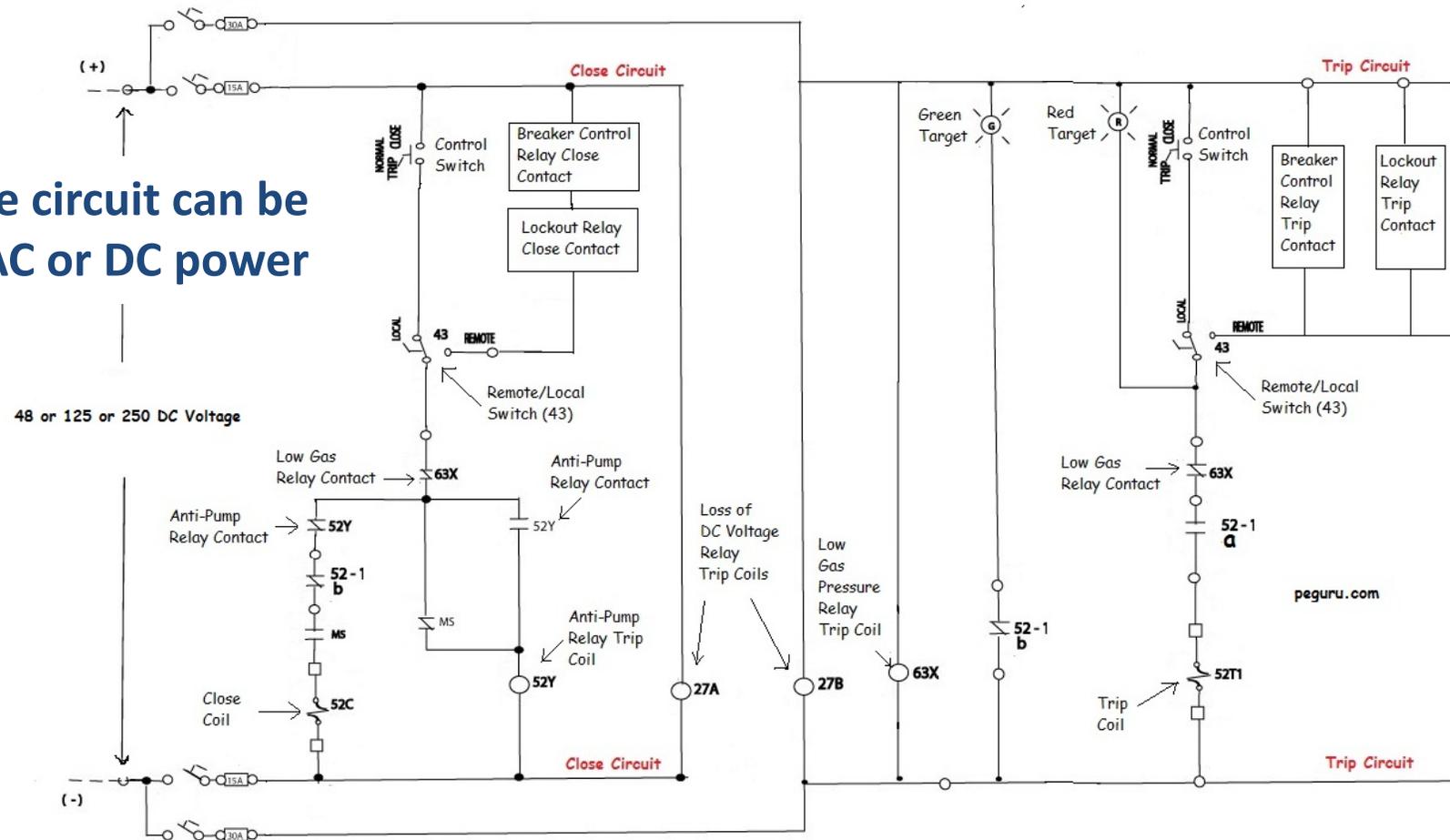
Circuit Breakers

- Circuit Breakers (CB's) maintain and interrupt the flow of current in a electrical circuit under both normal and fault conditions
- CB's operate on DC power, which is supplied from the station batteries
 - Why is DC power chosen for CB controls?
 - If breakers relied on AC power, and all power to a station was lost, we would be unable to operate them!

BES Transmission Substation Equipment

- A basic circuit diagram for circuit breaker relay and control

Close circuit can be AC or DC power



- 52a: Auxiliary switch "a" contact
- 52b: Auxiliary switch "b" contact
- 52CS/T: Control switch trip contact
- 52PB/T: Manual pushbutton trip position
- 52/TC: Breaker trip coil
- FU: Fuse
- GIL: Green indicating light
- RIL: Red indicating light
- RES: Resistor
- T: Trip wire
- TN: Negative trip voltage potential
- TP: Positive trip voltage potential

BES Transmission Substation Equipment

- CB's have mechanisms that move the breaker contacts to open or close the circuit when the CB operates
- The operating mechanism for the CB can be hydraulic, mechanical, or pneumatic
- When the contacts open, an arc is created. The various types of circuit breaker use various means to extinguish the arc, and interrupt the current flow

BES Transmission Substation Equipment

Air Circuit Breakers

(or Air Blast Circuit Breakers)

- This type of Breaker uses a blast of pressurized air to extinguish the arc
- These breakers are generally used in circuits operating at 138 kV and above



BES Transmission Substation Equipment

Air Circuit Breakers (Con't)

- To operate properly, the circuit breaker must have sufficient stored air pressure to be able to extinguish the arc
- These breakers are equipped with pressurizing systems to keep the air pressure above the required levels
- Should air pressure decrease, an interlock will operate, preventing the breaker from being opened while energized

Oil Circuit Breakers

- This type of breaker uses a tank of oil surrounding the breaker contacts
- Because oil has a higher dielectric constant than air, the arc becomes extinguished in the oil

BES Transmission Substation Equipment

Oil Circuit Breakers

are used at a wide range of voltage levels



**Oil Circuit
Breaker**

BES Transmission Substation Equipment

- The quality of the oil in these circuit breakers must be periodically monitored. Any contaminants or moisture in the oil may impact the ability of the breaker to interrupt the arc



BES Transmission Substation Equipment

Gas Circuit Breakers

- This type of circuit breaker uses an insulating gas (Sulfur Hexafluoride, or SF-6) as a dielectric medium. These breakers use bursts of SF-6 gas to extinguish the arcs, and the gas itself provides an insulating medium between the phases
- In this type of circuit breaker, a spring mechanism is used to open and close the contacts
- The high dielectric qualities of the SF-6 gas allow a much smaller design to be used for this type of circuit breaker, even when they are operating at higher voltage levels

BES Transmission Substation Equipment



69 kV SF-6
Circuit
Breaker



230 kV SF-6
Circuit Breaker

BES Transmission Substation Equipment



**500 kV SF-6
Circuit Breakers**

BES Transmission Substation Equipment

- Like the air in air blast breakers, the SF-6 gas needs to remain above a certain pressure to allow the breaker to open, to ensure that the arc can be extinguished
- An interlock will prevent the breaker from opening if pressure gets below the determined set point
- While SF-6 breakers and buses have definite advantages, they do provide some operating challenges;
 - The SF-6 Buses were designed to be installed inside enclosed substations (indoors)
 - Those companies who have chosen to ignore this recommendation and install them outdoors have noted that they do not weather well, and are prone to leakage

BES Transmission Substation Equipment

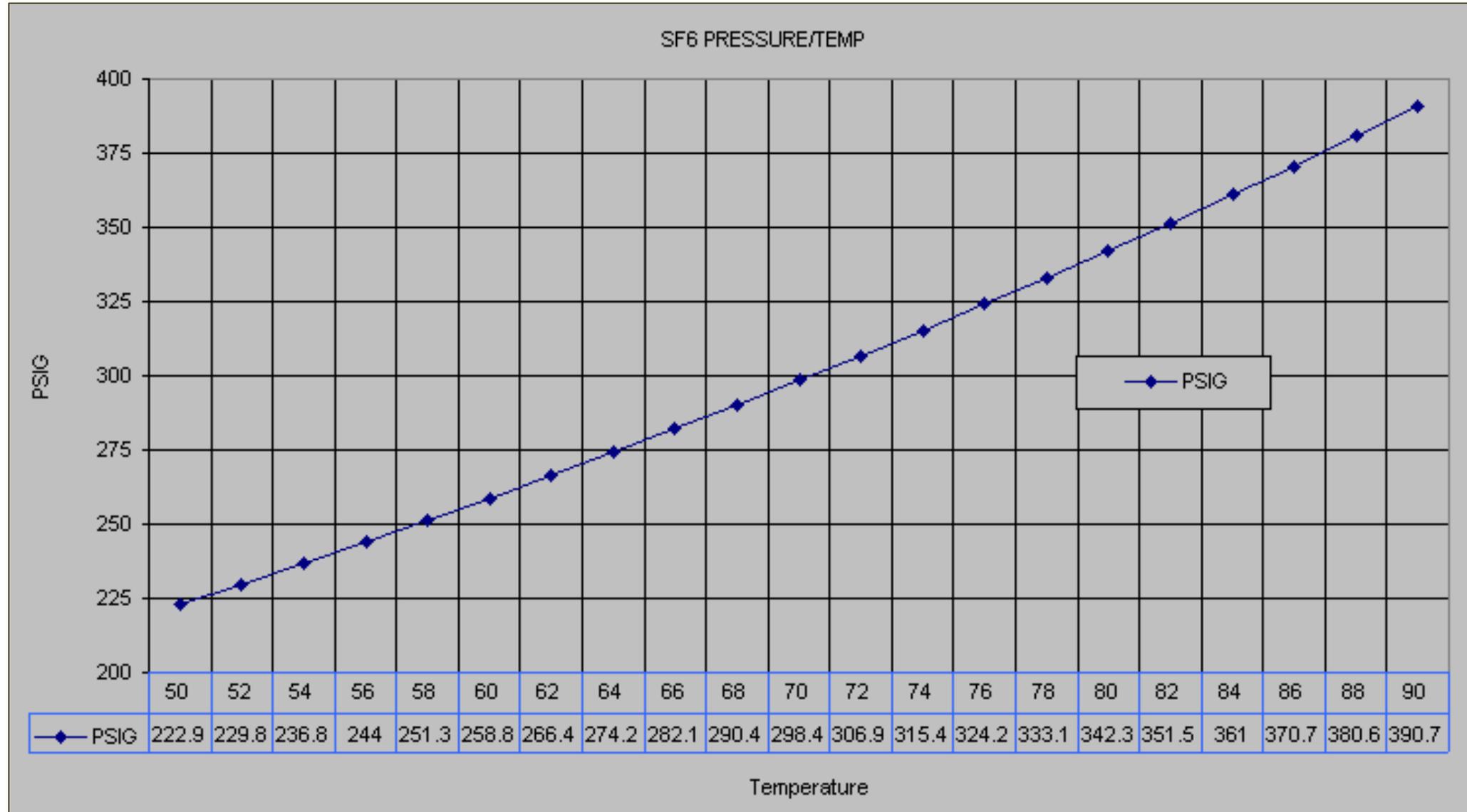
- Gas needs to be added to the bus on a weekly basis
- The SF-6 gas is corrosive, and tends to leak out of even properly installed systems, so periodic checking of pressure on these devices is required
- If the pressure drops below a certain point, it is not safe to add gas back to these breakers with the breaker still energized. Any debris in the bottom of the tank might be stirred up when the gas is added, and cause an internal flash-over inside the breaker (due to the small distance between the contacts in the breaker design)
- The breaker must be completely isolated from the system before gas is added under these conditions

BES Transmission Substation Equipment

SIEMENS		
Sulfur Hexafluoride Circuit Breaker Type SPS2-72.5-40- 2		
Rated Max. Volts 72.5 Kv	Rated Voltage Range Factor 1.0 (K)	Rated Interrupting Time 3.0 Cycles
Rated Continuous Current 2000 A	Rated Short Circuit Current 40000 A	Rated Capacitance Current Switching
Frequency 60 Hz	Rated Out of Phase Current 10000 A	Overvoltage Factor 2.0
Fill Pressure at 68°F/20°C 65 psig	Full Wave Impulse Withstand 350 Kv	Line Charging 100 A
Minimum Operating Pressure at 68°F/20°C 51 psig	Wt. of Breaker with Gas 4400 Lbs	Isolated Bank Sw. 630 A
SF6 Alarm Pressure at 68°F/20°C 57 psig	Weight of SF6 Gas 33 Lbs	Back -to- Back Sw. 630 A
SF6 Cutout Pressure at 68°F/20°C 51 psig		Inrush Peak 25000 A
		Inrush Freq. 3360 Hz
		Part List No.
	Serial - S.O. 30057403-3	Instruction Book PB-3638-03
		Date of Mfr. 09/09
Siemens Energy, Inc. Manufactured or Assembled of U.S. and Foreign Components		Jackson, MS 72-183-829-015

**SF-6 Breaker
rating
nameplate,
showing critical
pressure limits**

BES Transmission Substation Equipment



e
uses
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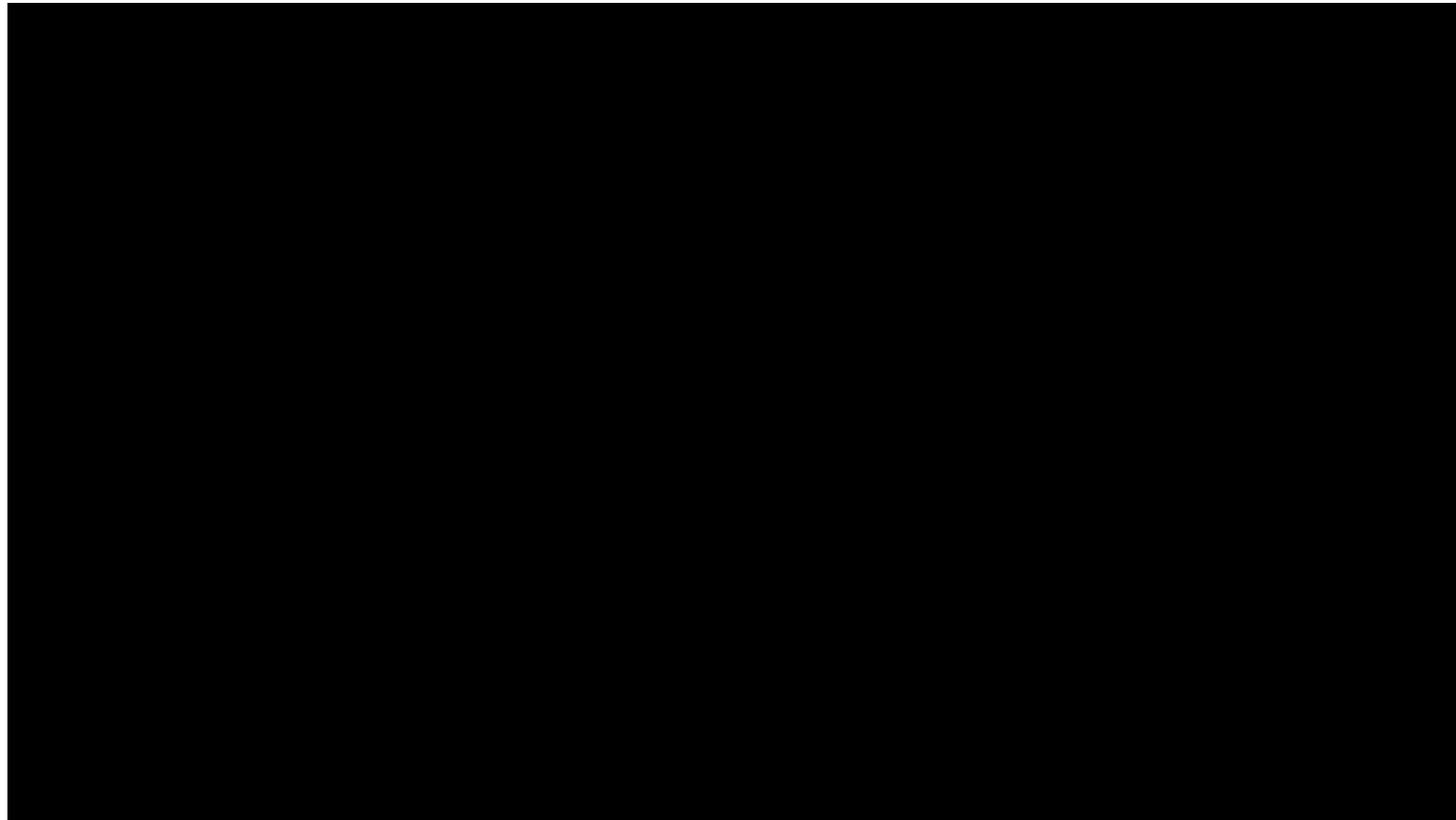
BES Transmission Substation Equipment

- **Circuit Switchers**

- Circuit Switchers are used to energize or de-energize higher voltage level (≥ 138 kV) equipment such as transformers that have a high magnetizing current
- They are more useful to an operator because they also have the ability to interrupt fault current
- This would allow a faulted transformer to isolate itself from a transmission line, without a permanent outage occurring on that line

BES Transmission Substation Equipment

Their basic design is similar to the circuit switchers that are installed to sectionalize transmission lines, but they are installed inside the substations



BES Transmission Substation Equipment

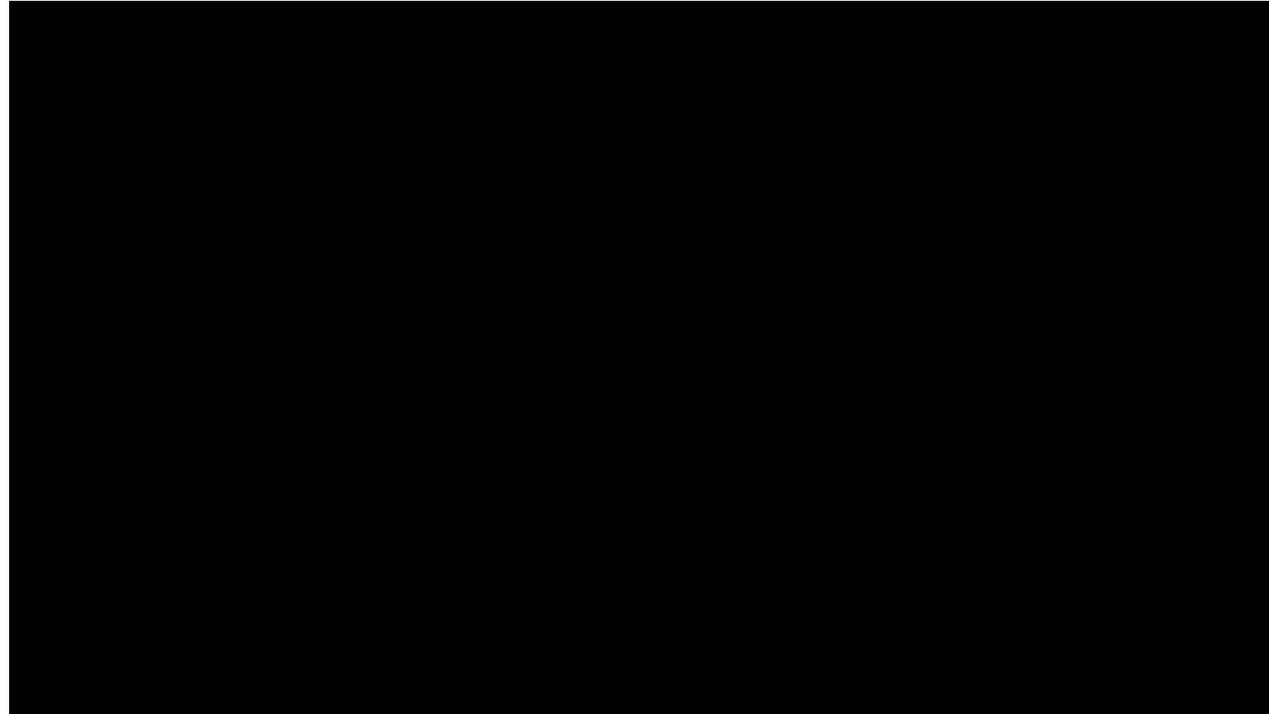
- **Circuit Switchers** - are generally motor-operated, ganged devices
 - At some installations the device must be hand operated, not motor driven
 - When there is no motor attached, the device is referred to as a **FILBAB** (Fault Interrupting Load Break Air Break)

BES Transmission Substation Equipment

- All these devices have a pressure indicator to measure the pressure of the SF-6 gas which is used to extinguish the arc created when the device opens
- A second visual indicator is usually included that will show a yellow “flag”, that indicates the pressure in the SF-6 gas assembly is too low to safely open the device
 - On motor-operated devices, automatic tripping may be disabled
 - A substation crew must then add gas to the device before it can be relied upon to function properly

BES Transmission Substation Equipment

Besides being a dielectric medium, SF-6 gas has other unique properties and characteristics



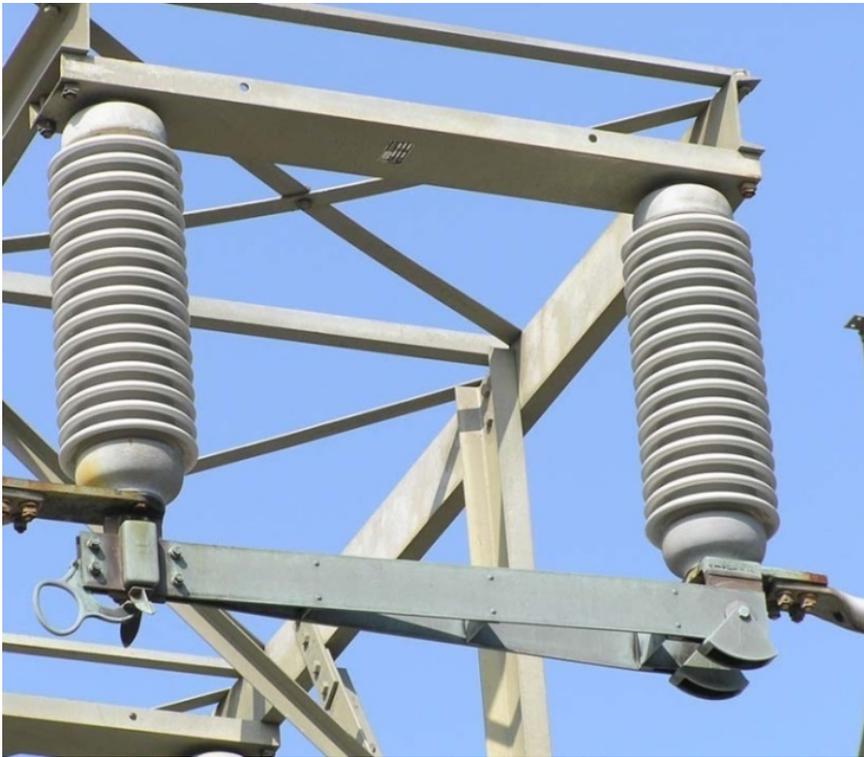
BES Transmission Substation Equipment

- **Disconnects**

- Disconnects are devices installed primarily to provide a visible break between pieces of equipment and the remainder of the power system, to allow personnel to work safely to maintain or repair BES components
- Disconnects generally have no ability to interrupt fault current or drop load. They can only energize or de-energize equipment

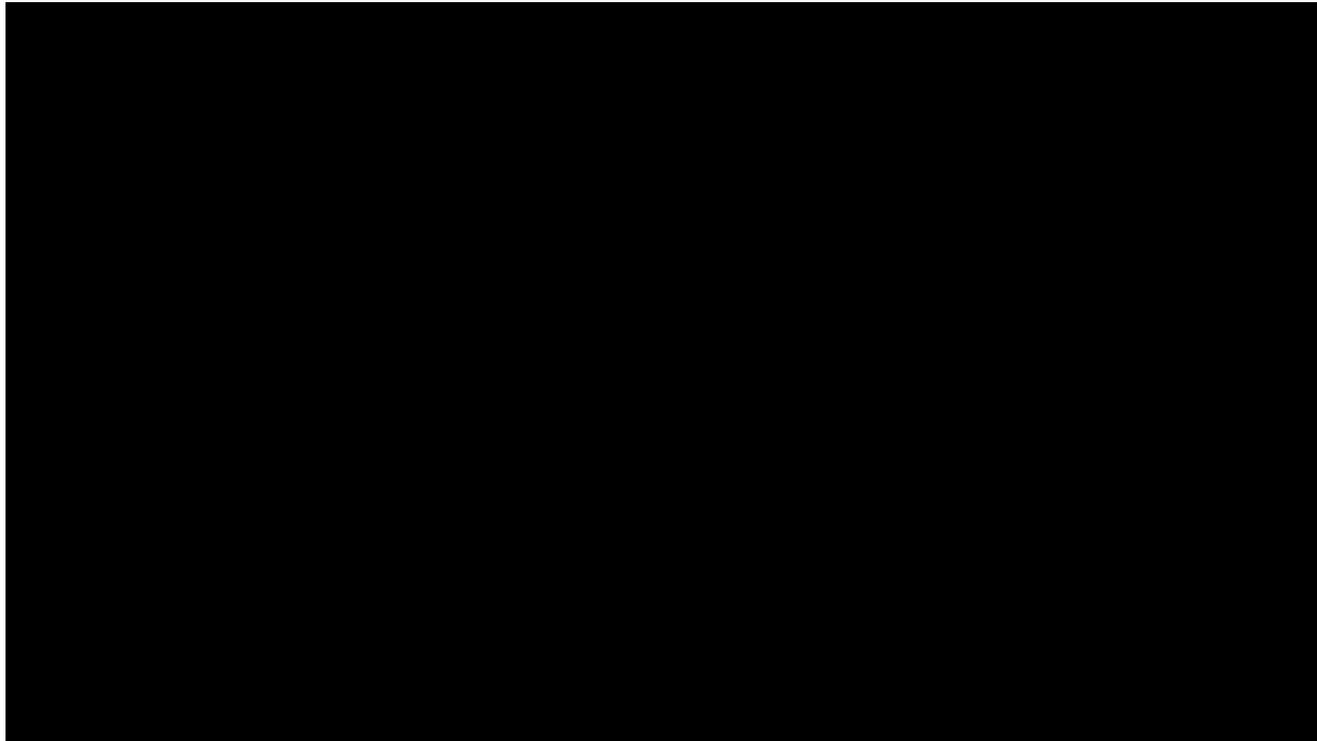
BES Transmission Substation Equipment

- Disconnects can be individually operated (at sub-transmission voltage levels) with a switch stick . . .



BES Transmission Substation Equipment

. . . or Gang operated using an operating handle



BES Transmission Substation Equipment

- They can be hand operated, or motor operated



BES Transmission Substation Equipment

- Some common device names are:
 - **Disconnects**
 - **Gang Operated Disconnects (GOD's)**
 - **Motor Operated Disconnects (MOD's)**

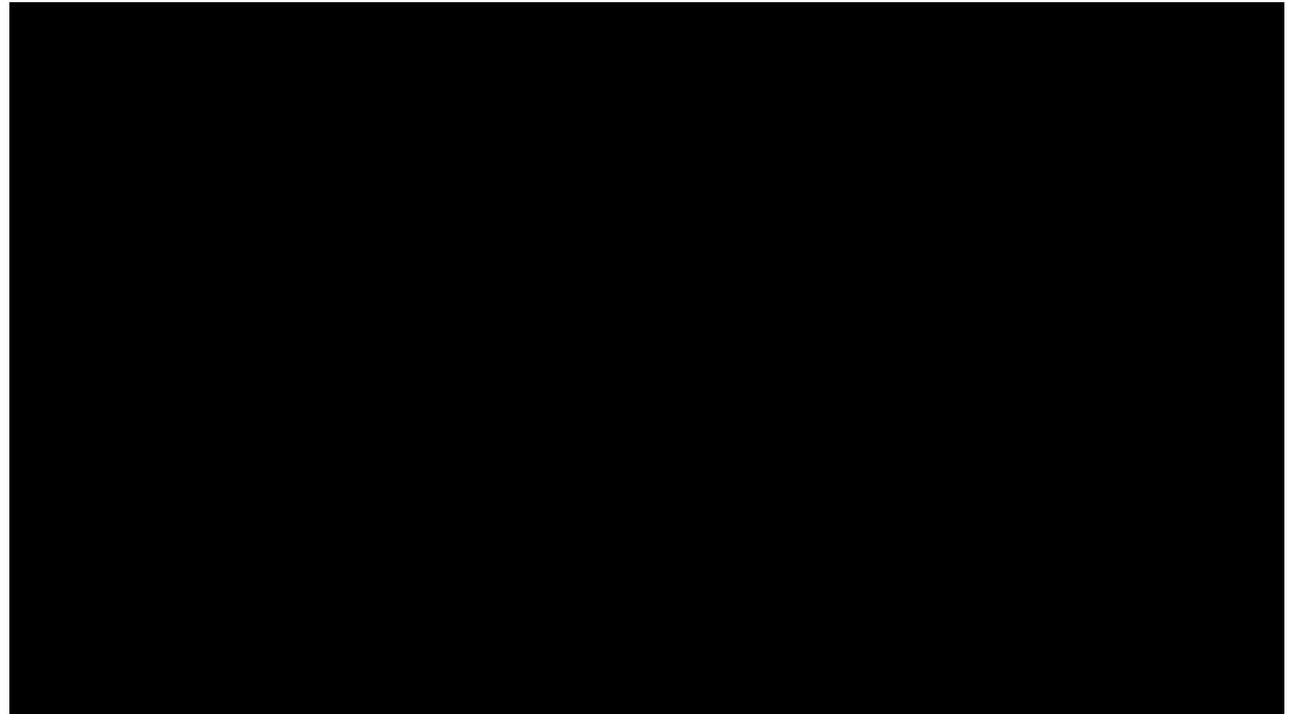
BES Transmission Substation Equipment

Transformers



BES Transmission Substation Equipment

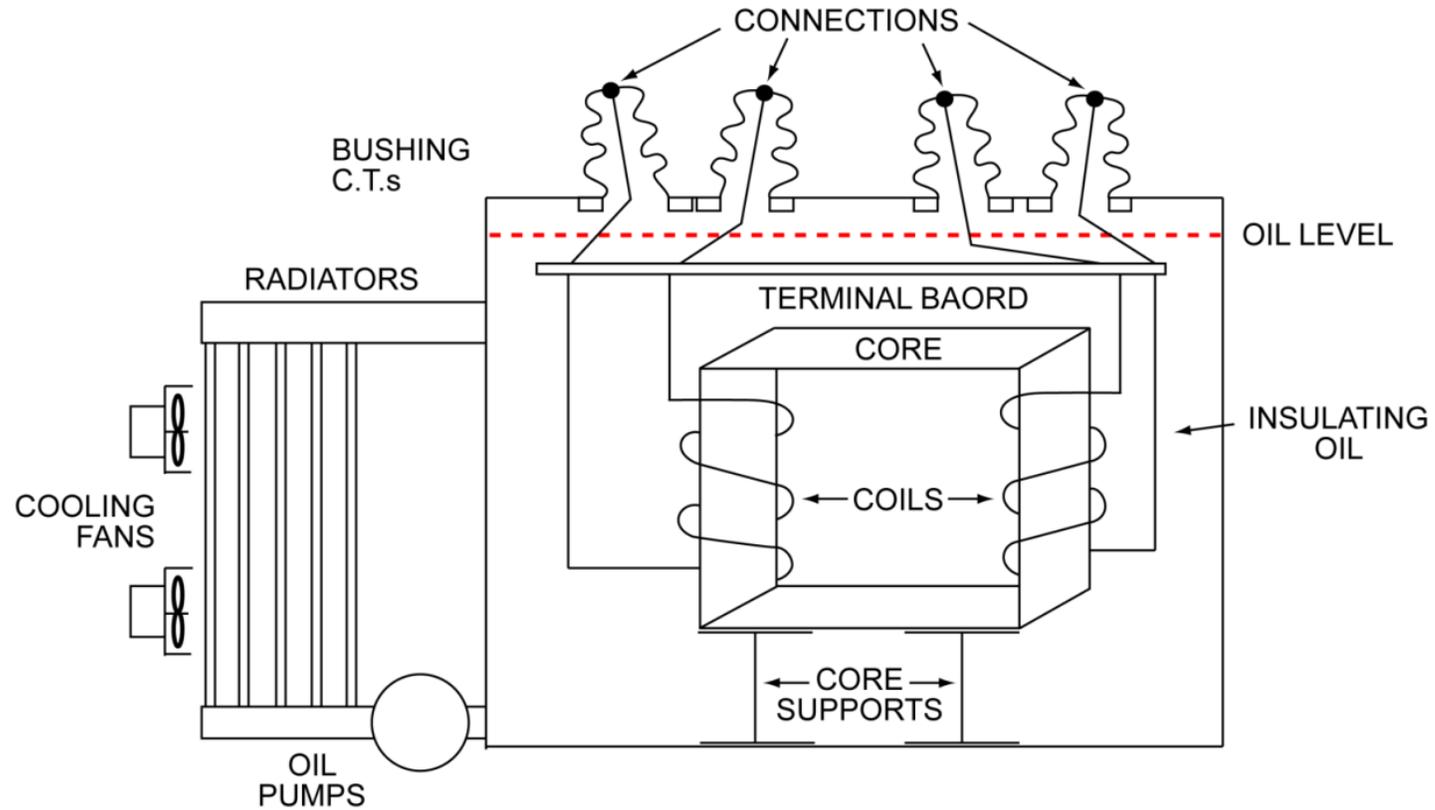
- Transformers are used to transfer AC power at one voltage level to an equivalent level of AC Power (neglecting minimal losses) at a different voltage level
- This transfer occurs through Magnetic Induction, rather than through direct conduction of the power



If the switching location does not contain a **Transformer**, it is technically referred to as a **Switchyard**, rather than a Substation

BES Transmission Substation Equipment

Basic Schematic of a Power Transformer



Power Transformer

BES Transmission Substation Equipment

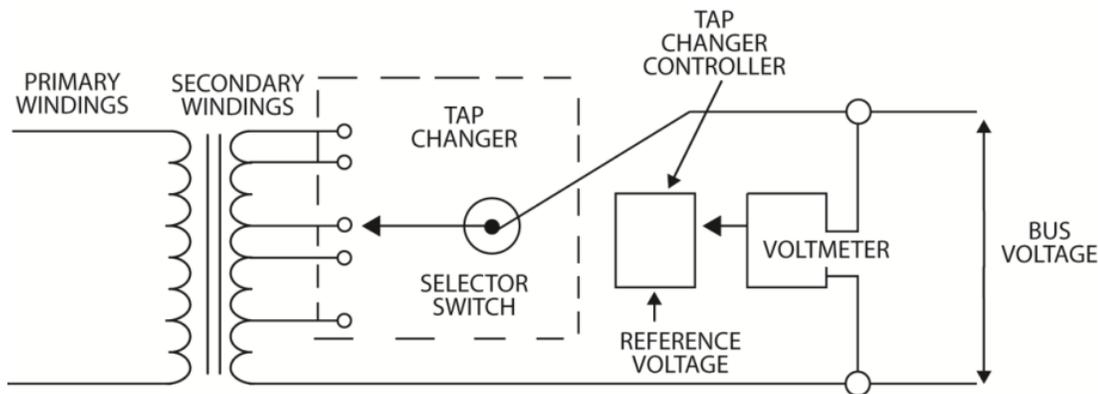
- The level to which the voltage changes within the transformer is dependent upon the turns ratio;

$$V_s = V_p \frac{N_s}{N_p}$$

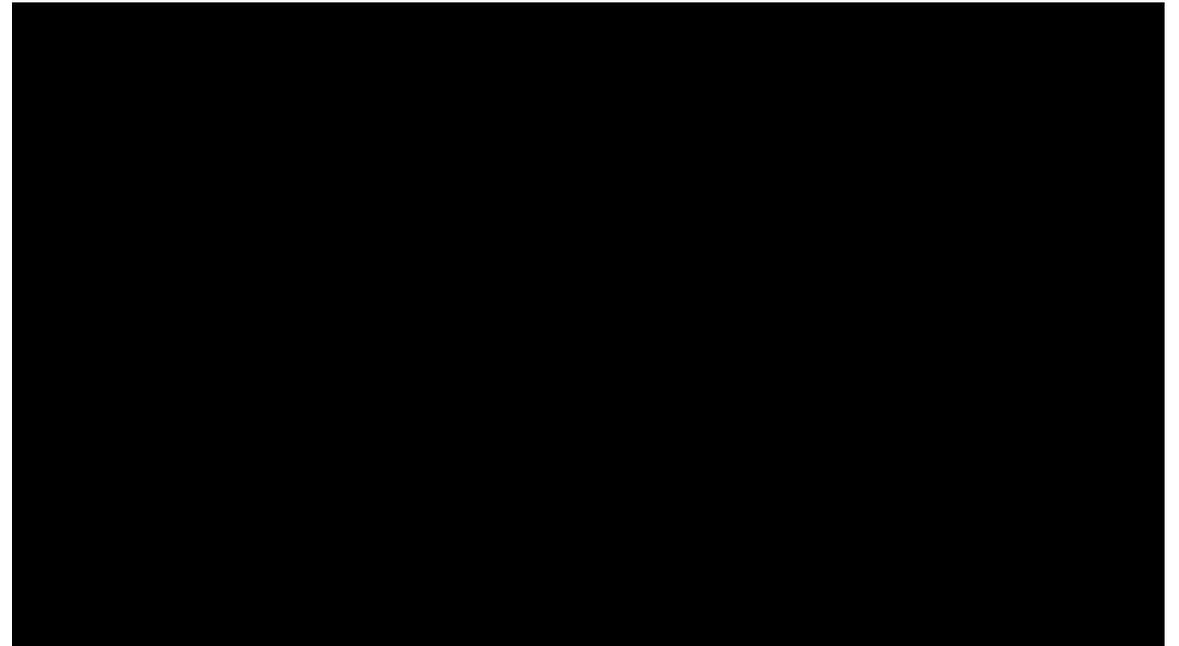
- Virtually all Power Transformers have Taps in one or more windings to slightly vary the turns ratio, and allow slight adjustment of the system voltage
 - Some sub-Transmission, and most distribution transformers, have Taps which are “fixed”. These taps can be changed, but only by hand, and only when the transformer is de-energized

BES Transmission Substation Equipment

- Most BES transformers have a mechanism called a LTC (Load Tap Changer) or TCUL (Tap Changer Under Load) that allows the Tap position of the transformer to be changed while it is in operation
- Bus Voltage at a substation is usually accomplished via these LTC's, and they may make many tap changes throughout the day



Simplified Diagram of a Tap Changer



BES Transmission Substation Equipment

- One is to install a prohibition of a tap on the old tap to be used to tap a new line with a new tap. The prohibition is on the old tap and the tap on the new line is on the new tap. It is important that the tap on the new line be positioned by a recognized tap positioner, then disconnecting the old tap



BES Transmission Substation Equipment

- On the BES, the use of LTC's allows the Transformers to act as MVAR "shovels"
 - Reactive Power (MVAR's) can be transferred from one voltage level to another
- The transformers themselves do not create MVAR's, they merely have the ability to move them from the high voltage side to the low voltage side (or vice versa)
- MVAR losses within a transformer increase as the loading on the transformer increases

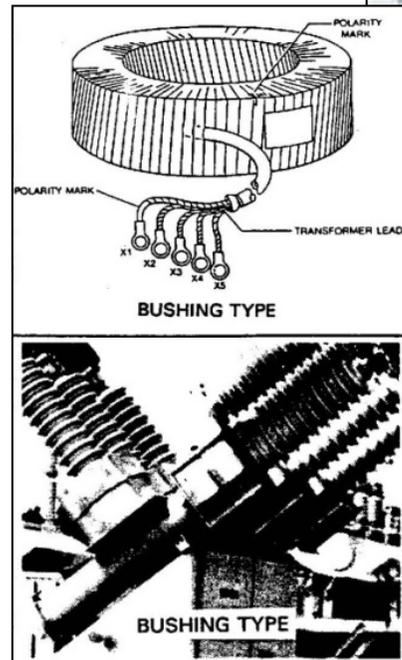
BES Transmission Substation Equipment

- In addition to the main Power Transformer, most substations also use transformers in additional applications;
 - Station Service Transformers:
 - Used to supply switchyard lighting, control house lighting and HVAC, and to supply the battery charger for station batteries
 - Most BES Substations have at least 2 station service transformers, supplied from independent sources. In most cases the sources will automatically transfer from one source to another if the feed to that source is lost



BES Transmission Substation Equipment

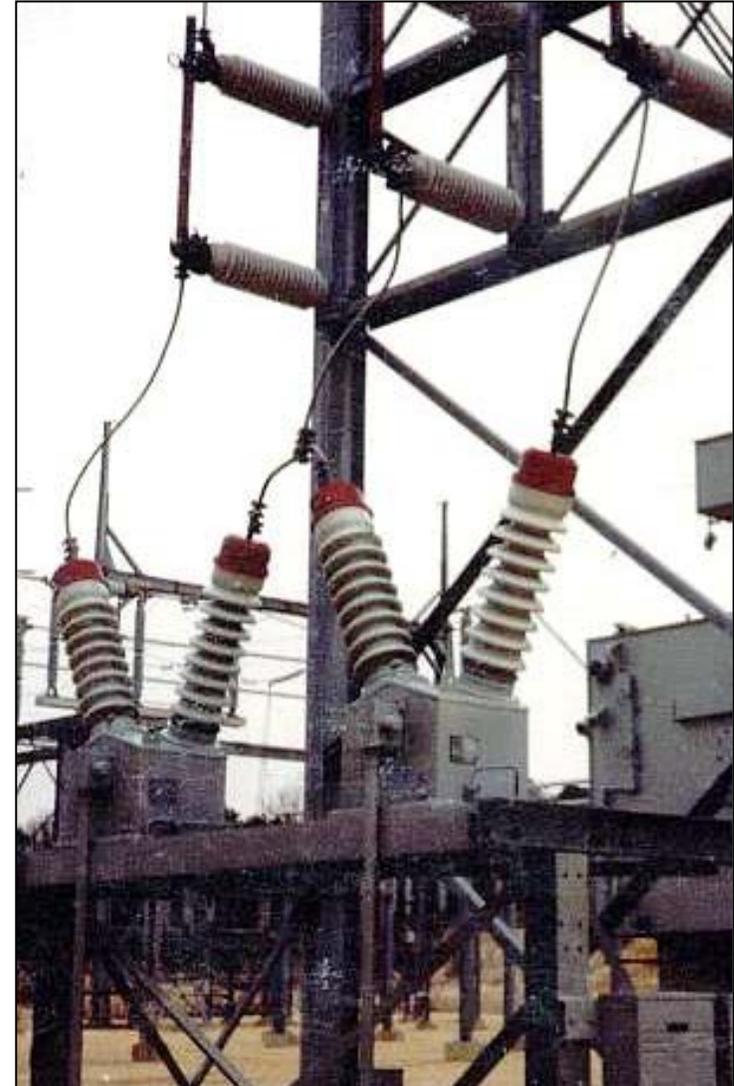
- Current Transformers;**
 - Used to change BES current measurements into levels of current that can be used by relay/monitoring equipment



** More about these in the relay module

BES Transmission Substation Equipment

- Potential Transformers;**
 - Used to change BES Voltage measurements into measurements that can be used by relay/monitoring equipment



BES Transmission Substation Equipment

- Power Transformers can be either;
 - **Step-up** – Which increase the voltage level of the power. These are most commonly employed at Generating stations to raise the voltage from Generator output levels (~ 24 kV) to Transmission level voltages
 - **Step-down** – Which decrease the voltage level from Transmission to sub-transmission, or distribution levels
- Power Transformers can be either sets of single-phase units, or a single 3-phase unit. Generally, the higher the primary voltage level, the more likely it is to be single-phase units

BES Transmission Substation Equipment

Transformer ratings are determined primarily by the manufacturer, and are generally dictated by how well the transformer can disperse the heat generated by its operation

Transformer Cooling

- Radiators
- Fans
- Pumps
- Water spray



BES Transmission Substation Equipment

- Transformer ratings are determined primarily by the manufacturer, and are generally dictated by how well the transformer can disperse the heat generated by its operation
- To cool the oil, transformers are equipped with a set of pumps, which circulate the oil through a set of radiators external to the transformer oil tank. These radiators help to cool the oil
- Most BES transformers also have one or more banks of fans, which blow air onto the radiators to assist in the cooling process

BES Transmission Substation Equipment

- Transformer ratings are given in levels, depending on how many of these cooling mechanisms are in service



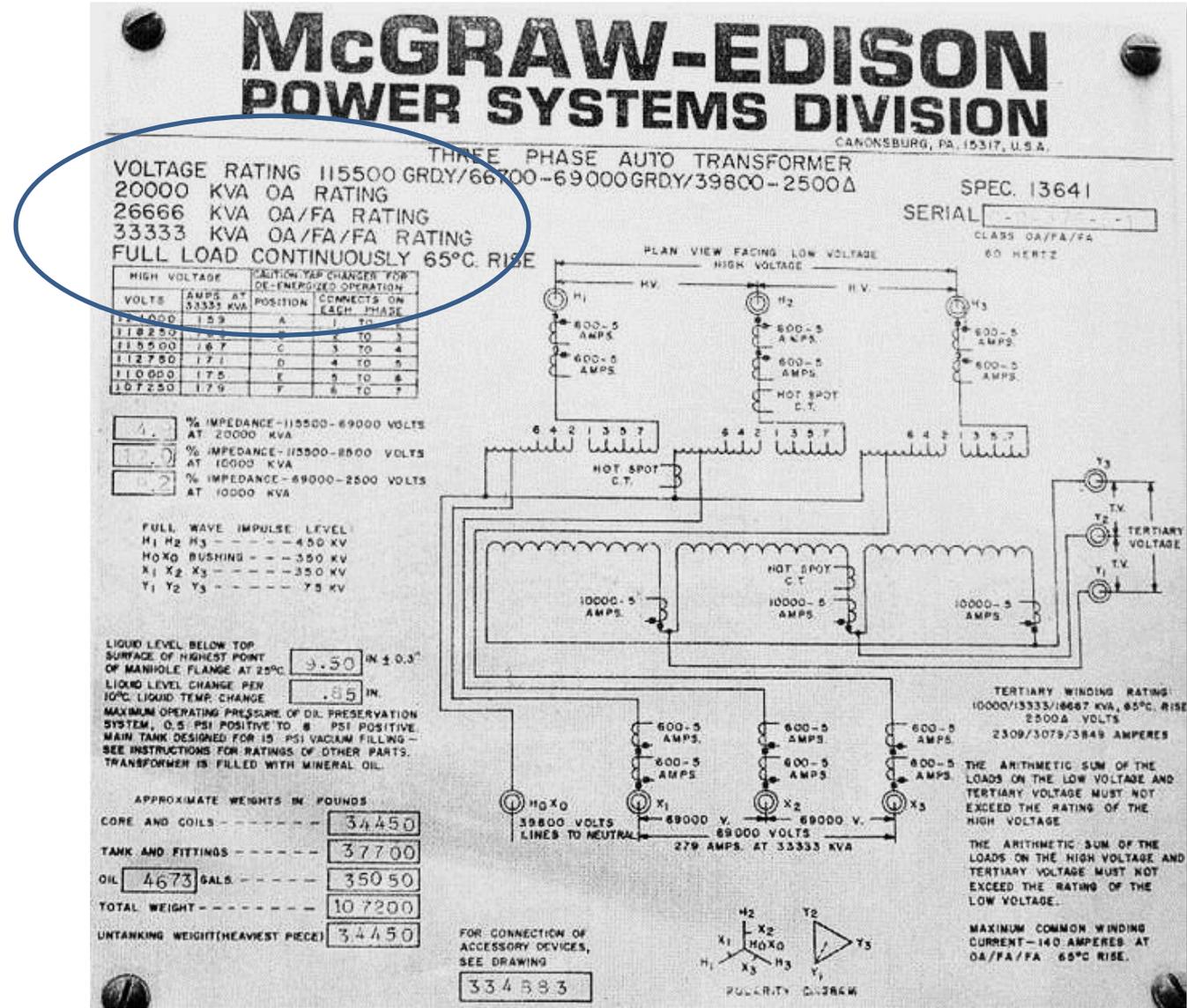
Designations and descriptions of the cooling classes used in power transformers

Previous designation	IEC designation	Description
OA	ONAN	Oil-air cooled (self-cooled)
FA	ONAF	Forced-air cooled
OA/FA/FA	ONAN/ONAF/ONAF	Oil-air cooled (self-cooled), followed by two stages of forced-air cooling (fans)
OA/FA/FOA	ONAN/ONAF/OFAF	Oil-air cooled (self-cooled), followed by one stage of forced-air cooling (fans), followed by 1 stage of forced oil (oil pumps)
OA/FOA	ONAF/ODAF	Oil-air cooled (self-cooled), followed by one stage of directed oil flow pumps (with fans)
OA/FOA/FOA	ONAF/ODAF/ODAF	Oil-air cooled (self-cooled), followed by two stages of directed oil flow pumps (with fans)
FOA	OFAF	Forced oil/air cooled (with fans) rating only—no self-cooled rating
FOW	OFWF	Forced oil / water cooled rating only (oil / water heat exchanger with oil and wa- ter pumps)—no self-cooled rating
FOA	ODAF	Forced oil / air cooled rating only with di- rected oil flow pumps and fans—no self-cooled rating
FOW	ODWF	Forced oil / water cooled rating only (oil / water heat exchanger with directed oil flow pumps and water pumps)—no self-cooled rating

These banks of fans come on in stages, depending on the temperature of the oil

BES Transmission Substation Equipment

Transformer Name Plate, showing the ratings with various cooling systems in service



BES Transmission Substation Equipment

- If a set of fans (or the pumps) becomes inoperative, the rating of the transformer may need to be decreased, to prevent damage
- Transformer fans and pumps are generally supplied via Station Service Transformers
- Excessive heating of a transformer can lead to breakdown of the insulation, which can decrease the life of the transformer
- In excessive heat conditions, some companies have also been known to spray down their heavily loaded transformers with water to help in cooling

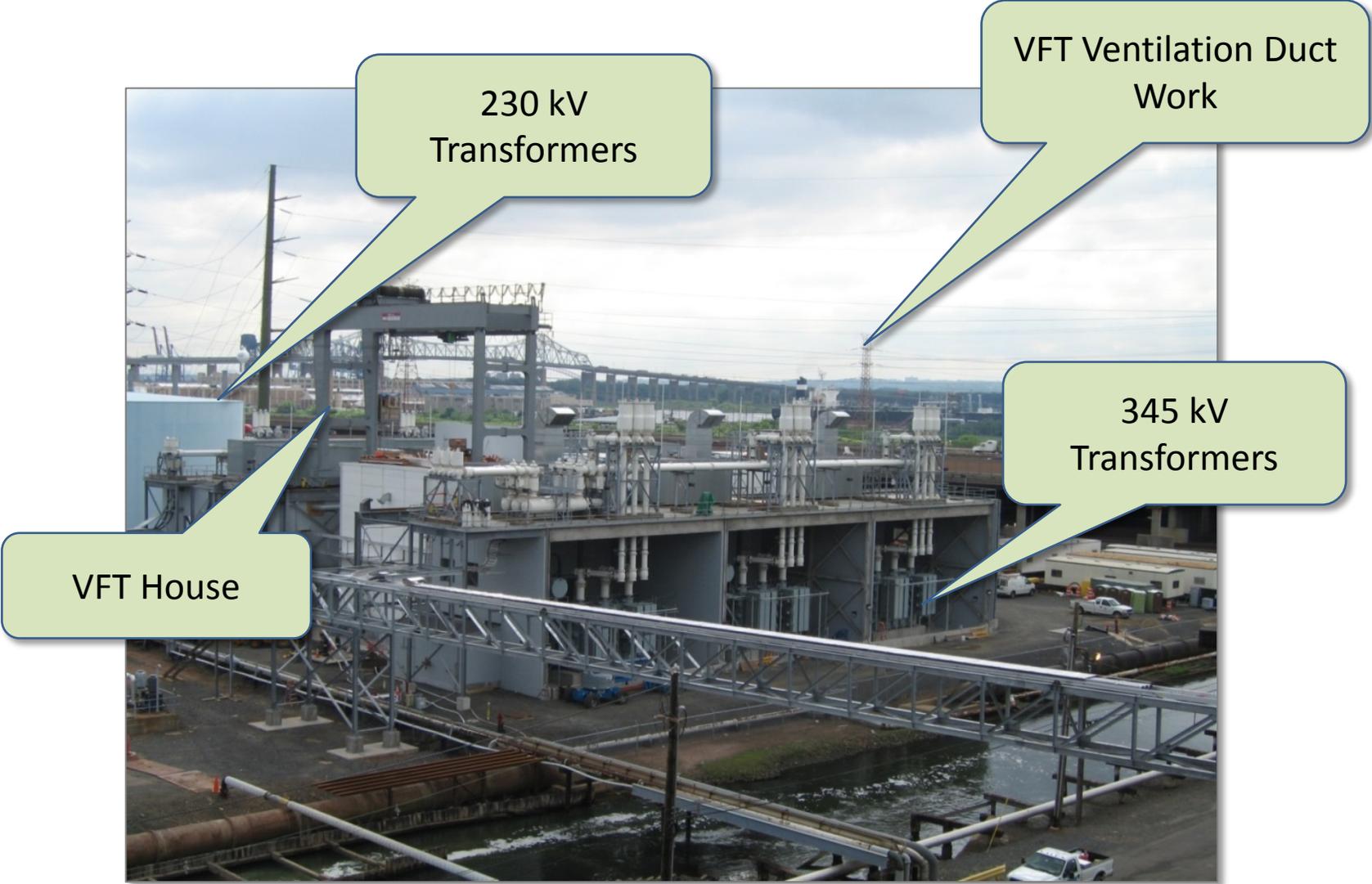
BES Transmission Substation Equipment

- On the BES, the most common connection type is Wye-Wye connections. Why?
 - There are no phase angle displacements caused when using a Wye-Wye connection. This means that there are fewer complications when connecting the transformer between different voltage levels
 - Since the phase-to-neutral voltage is only ~60% of the phase-to-phase voltage, you need fewer turns in the windings to create the same level of excitation in the core
 - If the neutral of the Wye connection is grounded, you can have less insulation at the neutral end of the wiring

BES Transmission Substation Equipment

- Another relatively new installation on the PJM system is a Variable Frequency Transformer (VFT)
- Installed between the Linden Co-Gen facilities and the PSE&G 230 kV system
- It's purpose is to balance the power output of the Linden Co-Gen plant between the PSE&G 230 kV system and the NYISO 345 kV system
- This tie is also regulated via the PAR's between Linden and Goethels

BES Transmission Substation Equipment

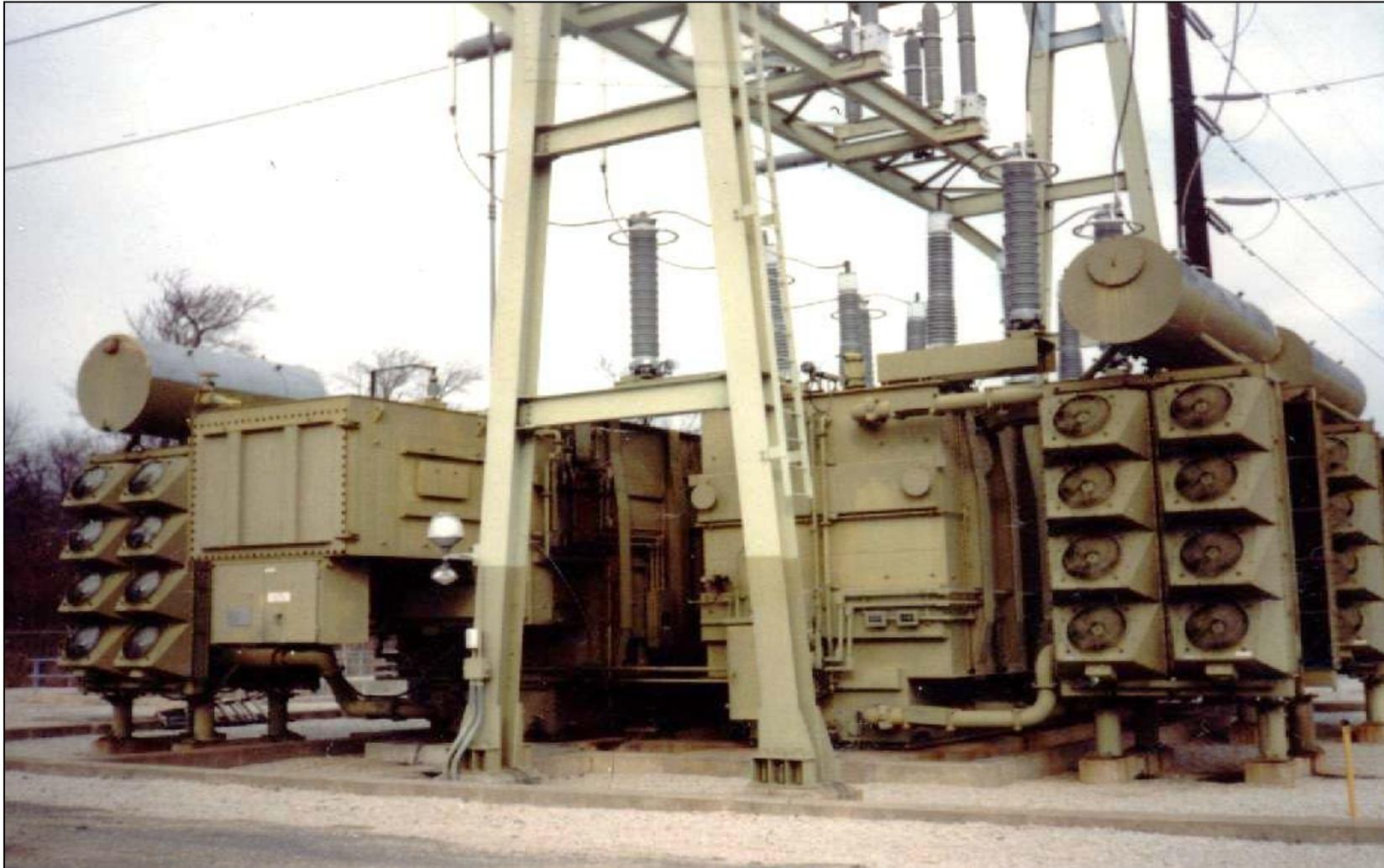


BES Transmission Substation Equipment

- The Linden VFT creates 300 MW of transfer capability between the associated 230 kV and 345 kV systems
- Scheduling power flows is similar to scheduling flows on the Neptune Cable
- Can be operated in “Local Control Mode” or “PJM automatic” mode
 - On the “PJM Automatic” mode, the VFT’s will follow PJM dispatch signals to control power flow
 - Each VFT can respond at 100 MW/min (Max)
 - Normal ramp rate is 10 MW/min

BES Transmission Substation Equipment

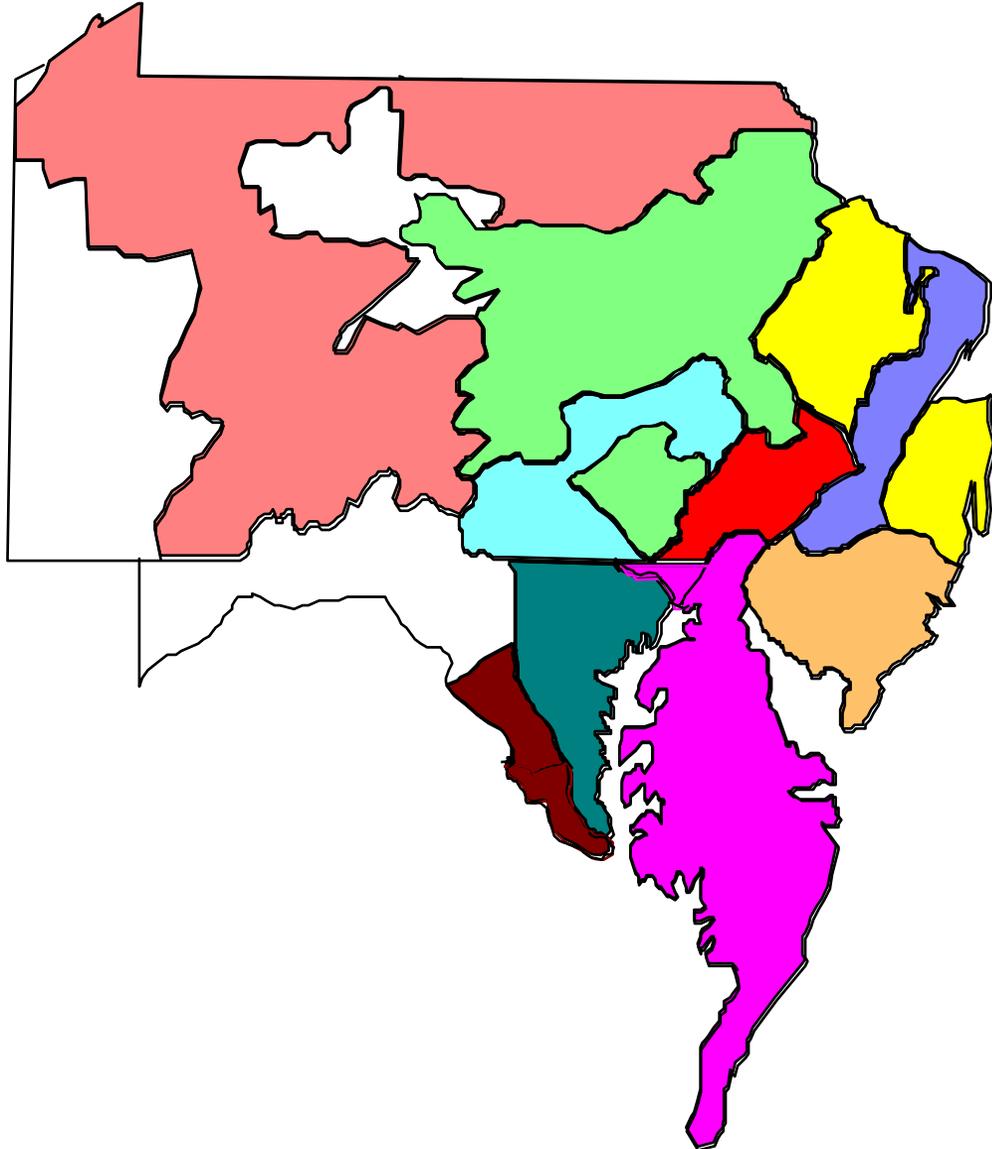
Phase Angle Regulators (PAR's)



BES Transmission Substation Equipment

- Phase Angle Regulators are used to control power flow across electric paths on the BES
- Rather than re-directing MVAR flow, they change the rate of MW flowing on the lines to which they are connected
- Their construction is similar to that of a transformer;
 - In a PAR, the phase angle of the secondary winding is adjusted by connecting an excited winding to the phases
 - Adjusting the voltage in the secondary windings changes the power angle through the PAR, affecting power flow on the connected line

BES Transmission Substation Equipment



PAR Locations within PJM

NY

- Farrugut 345kv (2) -- Hudson (PS) interface
- Goethals 345kv -- Linden (PS) interface
- Ramapo 345kv (2) – Branchburg (PS) interface

PS

- Linden 230kv
- Waldwick 230 (3)
- New Freedom 230kv (2)
- Trenton 138kv

PEP

- O Street 138kv (2)
- Ft Slocum 69kv

ComEd

- Pars surround city of Chicago to control flow on lines thru and around the city

BES Transmission Substation Equipment

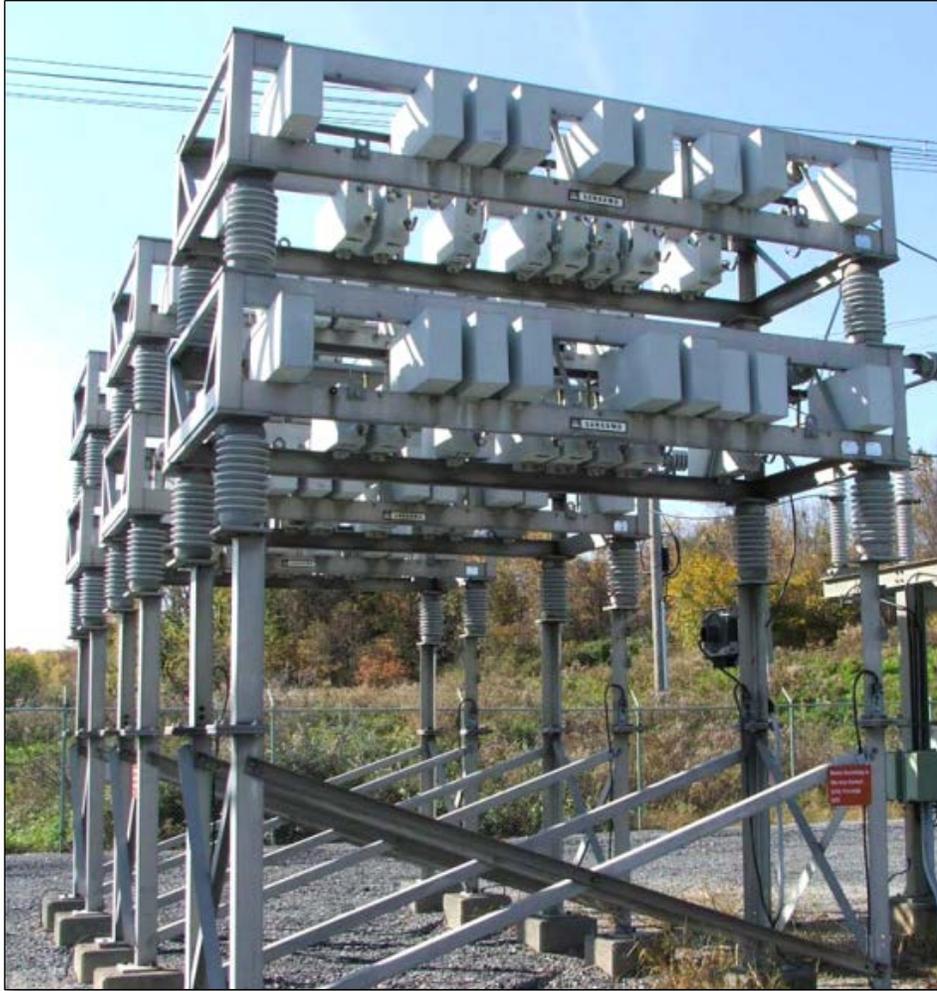
- To adjust the position of a PAR (and by extension, change the power flows across an interface), all parties involved must be in agreement
- *Increasing* the voltage in the secondary windings will *Increase* flows on the line to which the PAR is connected
- The NY and PS PAR's move after discussions between PJM and NYISO
- The PEP PAR's can be moved as needed by PEPCO

BES Transmission Substation Equipment

- **Shunt Capacitors**

- Because Reactive Power (MVAR) does not travel well, we need a source of MVAR's close to our loads to ensure that our customers are served with the proper power factor
- Capacitors are installed on the BES to provide this Power Factor Correction, and to support the increased MVAR requirements that result from operating transmission lines above their SIL values

BES Transmission Substation Equipment



69 kV Capacitor Bank



230 kV Capacitor Bank

BES Transmission Substation Equipment

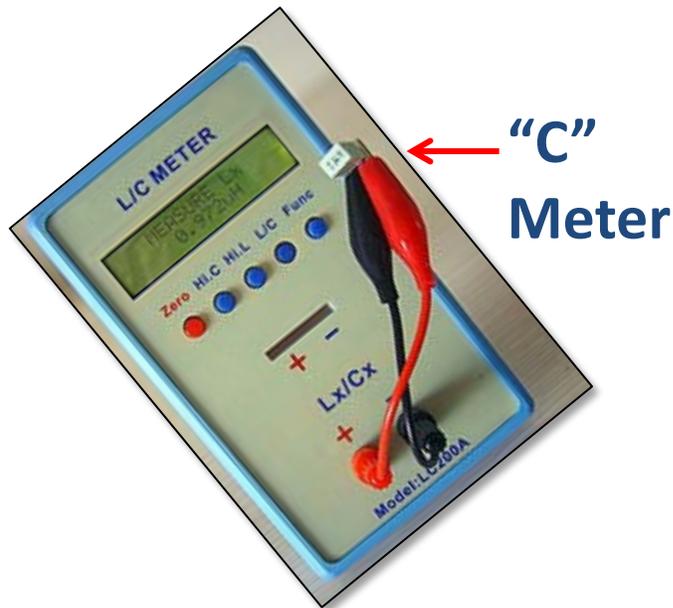
- Capacitor banks consist of individual capacitor cans paralleled together into groups
 - These groups are then connected in series between the primary voltage source and ground to form single-phase banks
 - Three single-phase banks connected in a grounded-wye configuration form a three-phase bank

BES Transmission Substation Equipment

- Capacitor “Banks” are rated to provide a set amount of MVAR’s when connected to the system *at nominal voltage levels*
 - Remember that capacitor output is dependent upon the *square* of the source voltage
 - At 90% of nominal voltage, a capacitor would put out only 81% of its stated MVARs
 - $(0.9)^2 = 0.81$ or 81%

BES Transmission Substation Equipment

- Each individual capacitor “Can”, or unit, has its own fuse to protect the Bank as a whole if the can should develop a fault
 - A failed can will cause its fuse to operate, isolating it from the system, but allowing the rest of the bank to remain in service



Fuse



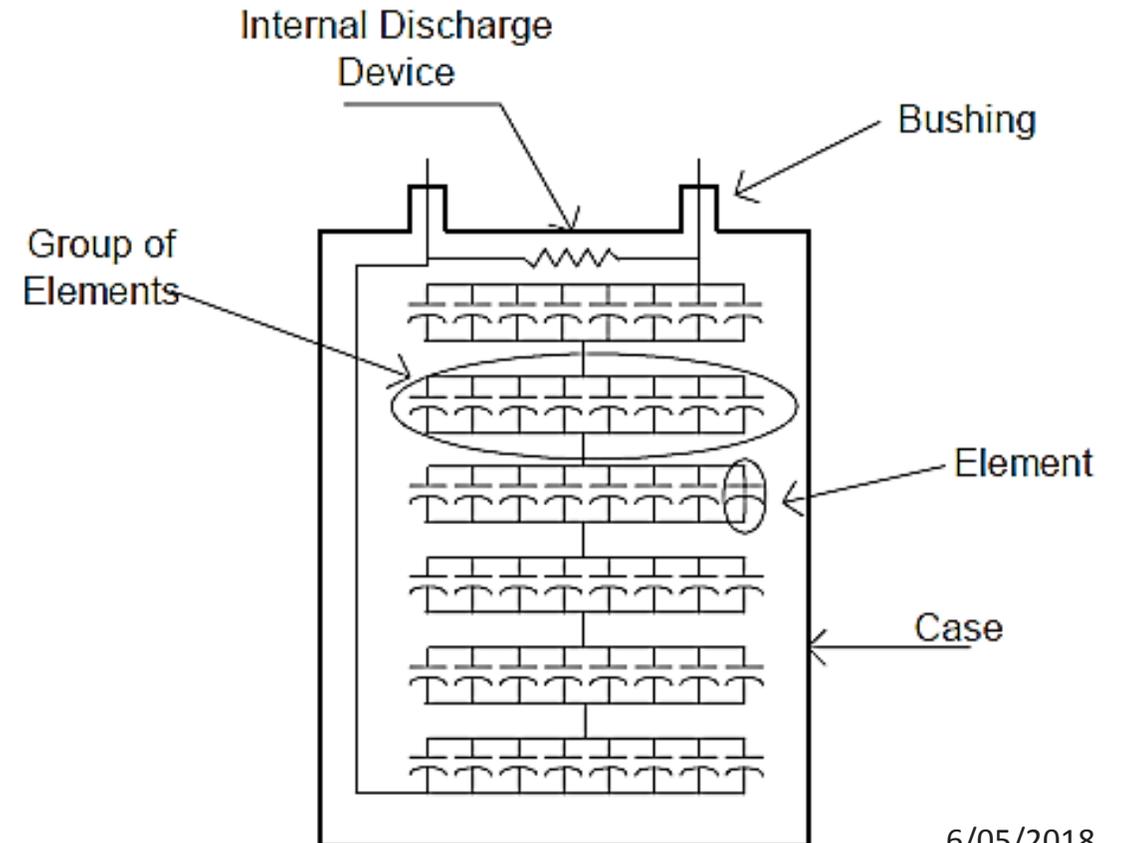
BES Transmission Substation Equipment

- Capacitors act as a source of MVARs for the BES. Placing a capacitor in service at a substation bus will raise the voltage at that location
- Removing a capacitor from service will lower the voltage at that location
- In addition to the fuses for each individual can, capacitor banks are connected to the system via circuit switchers, or by a combination of circuit breakers and disconnect switches



BES Transmission Substation Equipment

- It is important to remember that capacitors are not immediately de-energized once they are disconnected from the BES
 - The nature of a capacitor is to store electric charge.
 - This can be as high as 500 kV
- A discharge resistor is connected across the capacitor terminals which gradually discharges the capacitor, reducing the voltage across the terminals
 - 5-15 minutes for discharge to safe voltage levels



BES Transmission Substation Equipment

- Series Capacitors
 - Series capacitors are used primarily to reduce the inductance of long transmission lines, which makes the lines appear “shorter” to power flows
 - This has the effect of reducing the power angle across the line, allowing power transfers across that line to be increased, without a corresponding decrease in system stability

BES Transmission Substation Equipment

- Series capacitors can be either “fixed” (the whole bank in or out of service as a unit) or thyristor controlled
- A Thyristor Controlled Series Capacitor (TCSC) has the added advantage of allowing control of the current (power) flow on parallel transmission lines, which further improves system stability
- Advanced TCSC’s are even capable of helping to dampen Power system Oscillations



BES Transmission Substation Equipment

- Series capacitors are widely used in the Western Interconnection, because so many of their transmission lines are very long
- A few Series capacitors are installed in the AEP area of PJM, on the 345 kV system, at the Kanawa River substation

BES Transmission Substation Equipment

- Shunt Reactors

- On the BES, long transmission lines are subject to the *ferranti effect*, which causes an open-ended (or very lightly loaded) transmission line to look like a large capacitor, supplying MVARs from the line, and raising system voltages
- To remove these MVARs from the system when they could cause problems, (as in during light load periods or during system restoration efforts) we employ Shunt Reactors, which act as VAR **sinks**

BES Transmission Substation Equipment

- Shunt reactors are basically an iron core surrounded by coils of wire
 - Large reactors may be cooled by surrounding the core with an oil-filled tank
 - Smaller reactors can have their cores cooled sufficiently by being open to the air
- When energized, a shunt reactor will absorb MVARs from the BES
 - Each reactor is rated to absorb a set amount of MVARs

BES Transmission Substation Equipment

Typical Air-Cooled Reactor



BES Transmission Substation Equipment

**Oil-Cooled
Shunt Reactor**



BES Transmission Substation Equipment

- Reactors act as a sink for MVARs for the BES. Placing a reactor in service at a substation bus will *lower* the voltage at that location
- Removing a reactor from service will *raise* the voltage at that location
- Like capacitors, Reactors are connected to the system via circuit switchers, or by a combination of circuit breakers and disconnect switches

BES Transmission Substation Equipment

- Series Reactors

- Series reactors are installed to either;

- Reduce the amount of available fault current or
- To match the impedance of parallel feeders



- When Generation capacity is expanded, or additional feeders are added to an existing substation, the impedance of the connected circuits changes, changing the amount of available fault current at that station

BES Transmission Substation Equipment

- As a result, the new level of fault current may exceed the rating of some of the installed equipment
- Installing Fault Limiting Series Reactors adds impedance to the system, reducing the amount of available fault current at their location, and preventing the need to replace equipment along with system upgrades
- Fault Limiting reactors are installed throughout the PJM system

BES Transmission Substation Equipment

- Static Var Compensators (SVC's)
 - SVC's are a combination of Reactors and Capacitors at the same substation, which are under a common computer control scheme.
 - The computer will monitor the voltage at the substation, and switch the individual reactors and capacitors in and out of service as necessary to maintain the desired voltage schedule at that location.
 - Accomplished by using high-speed thyristors

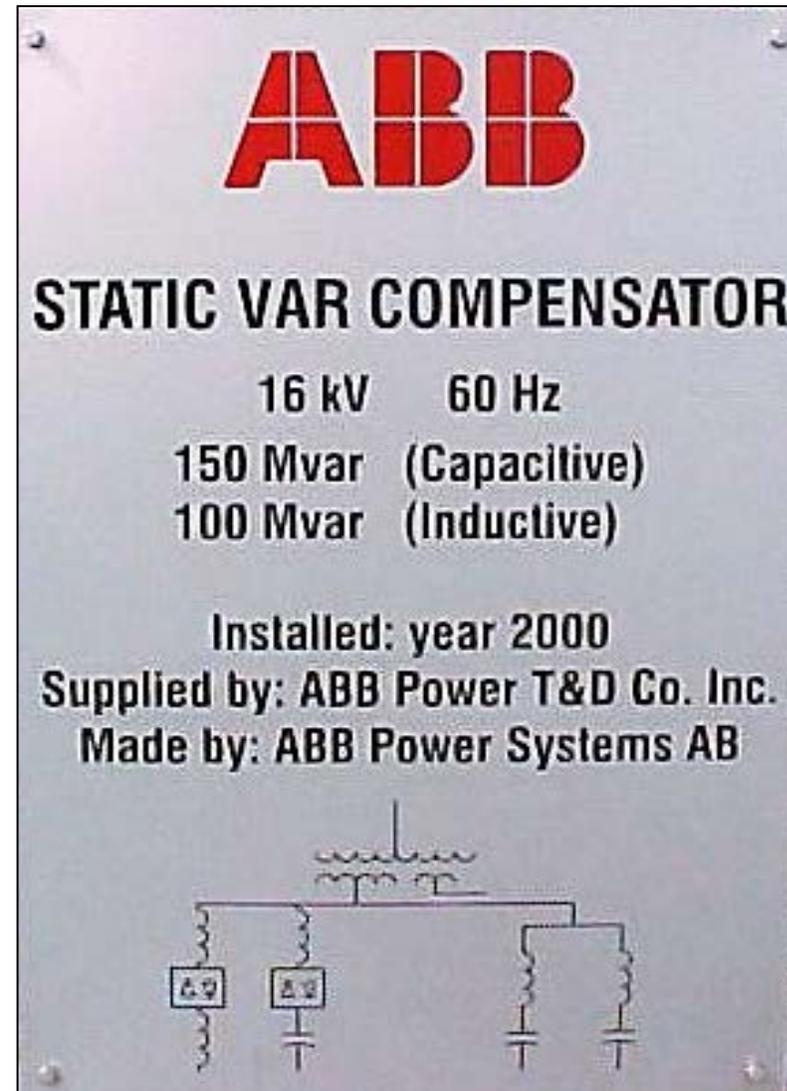
BES Transmission Substation Equipment

**SVC
Installation**



BES Transmission Substation Equipment

- SVCs are rated according to their maximum MVAR intake and output abilities;
 - Max inductive means all reactors are in service, all capacitors are out of service
 - Max Capacitive means all Capacitors are in service, all Reactors are out of service
 - In this case, SVC has a total range of 250 MVAR

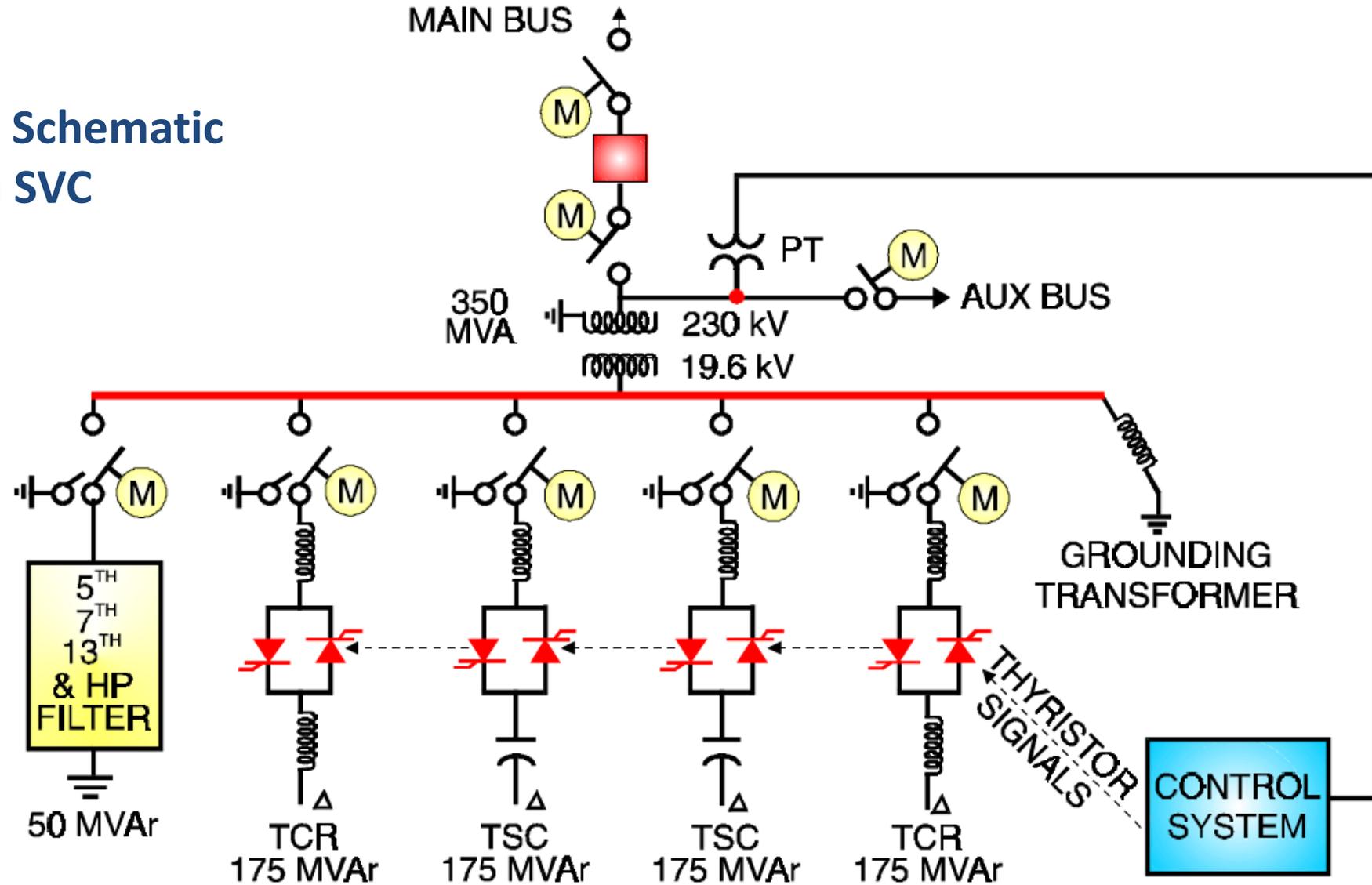


BES Transmission Substation Equipment

- Because SVC's use capacitors, their ability to supply MVARs is also directly linked to the voltage at the time the units are energized
 - Remember – Capacitor output is proportional to the *square* of the voltage
- SVC's are coming into more common use throughout PJM
 - Black Oak – Has the largest SVC currently on the system, connected to their 500 kV yard
 - Can range from 145 MVAR inductive to 575 MVAR Capacitive

BES Transmission Substation Equipment

Simplified Schematic of a SVC



BES Transmission Substation Equipment

Other Substation Equipment

- Wave Traps
 - Wave Traps are inductors and capacitors installed in parallel in a single device
 - They act as high impedance “trap” to prevent Carrier wave signals from impacting the transformers and other Substation equipment
 - Carrier Waves are used on the BES in high-speed relaying applications and will be discussed more in the ITP Relay module

BES Transmission Substation Equipment

500 kV Wave Trap



BES Transmission Substation Equipment

Control House

- The control house contains switchboard panels, batteries, battery chargers, supervisory control, power-line carrier, meters, and relays and provides all weather protection and security for the control equipment



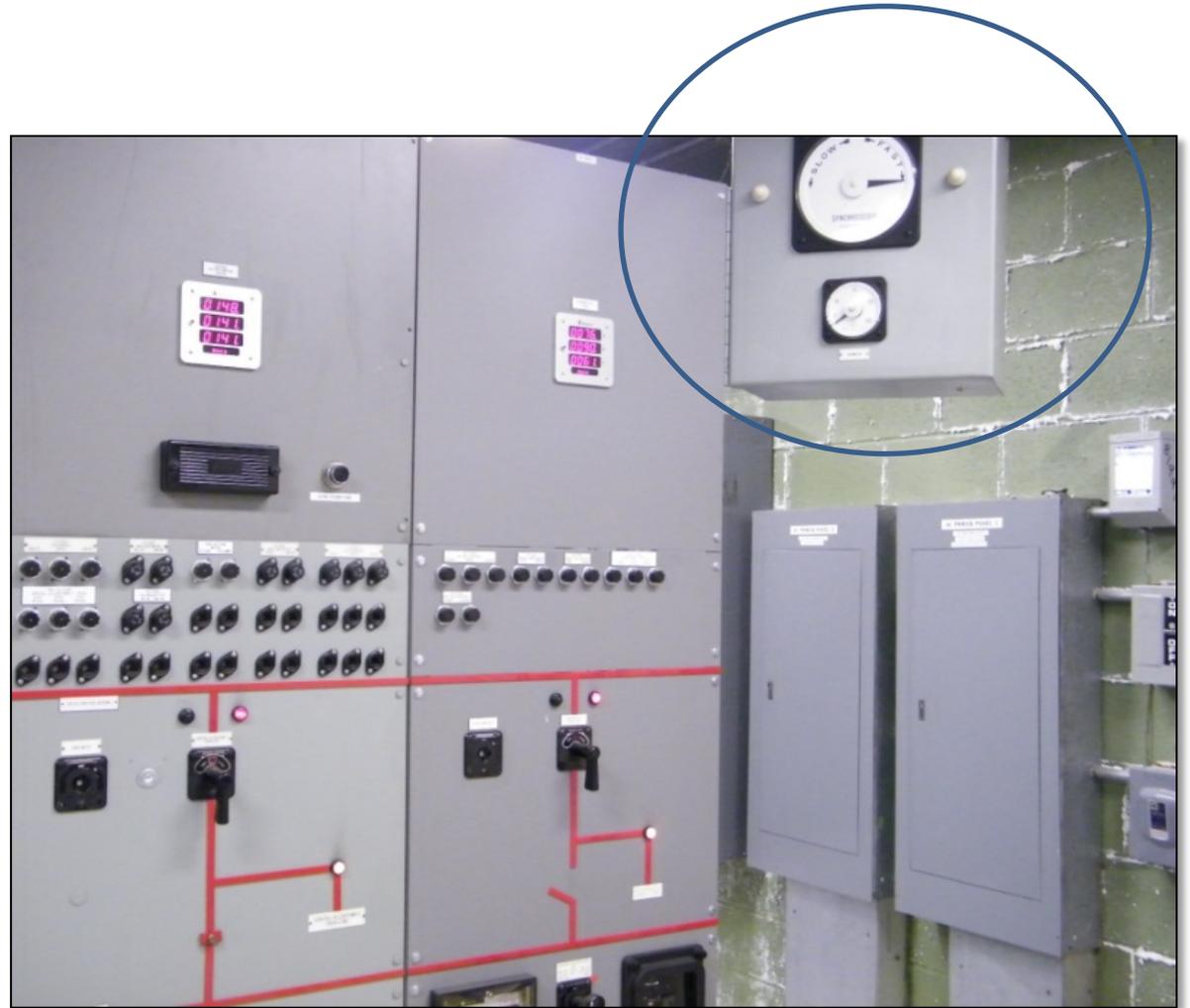
BES Transmission Substation Equipment

- A control panel is used in many substations to allow “remote” control to the circuit breakers, MOD’s, circuit switchers and other devices
 - The panel is set up to represent (or mimic) the electrical layout of the substation
- Indicating lights built into the panel near the control switches show the current status of the equipment in the yard
- If the substation has a synchroscope, it will be attached to the panel
 - We’ll discuss the importance of a synchroscope during the System Restoration Module

BES Transmission Substation Equipment



Control Panel



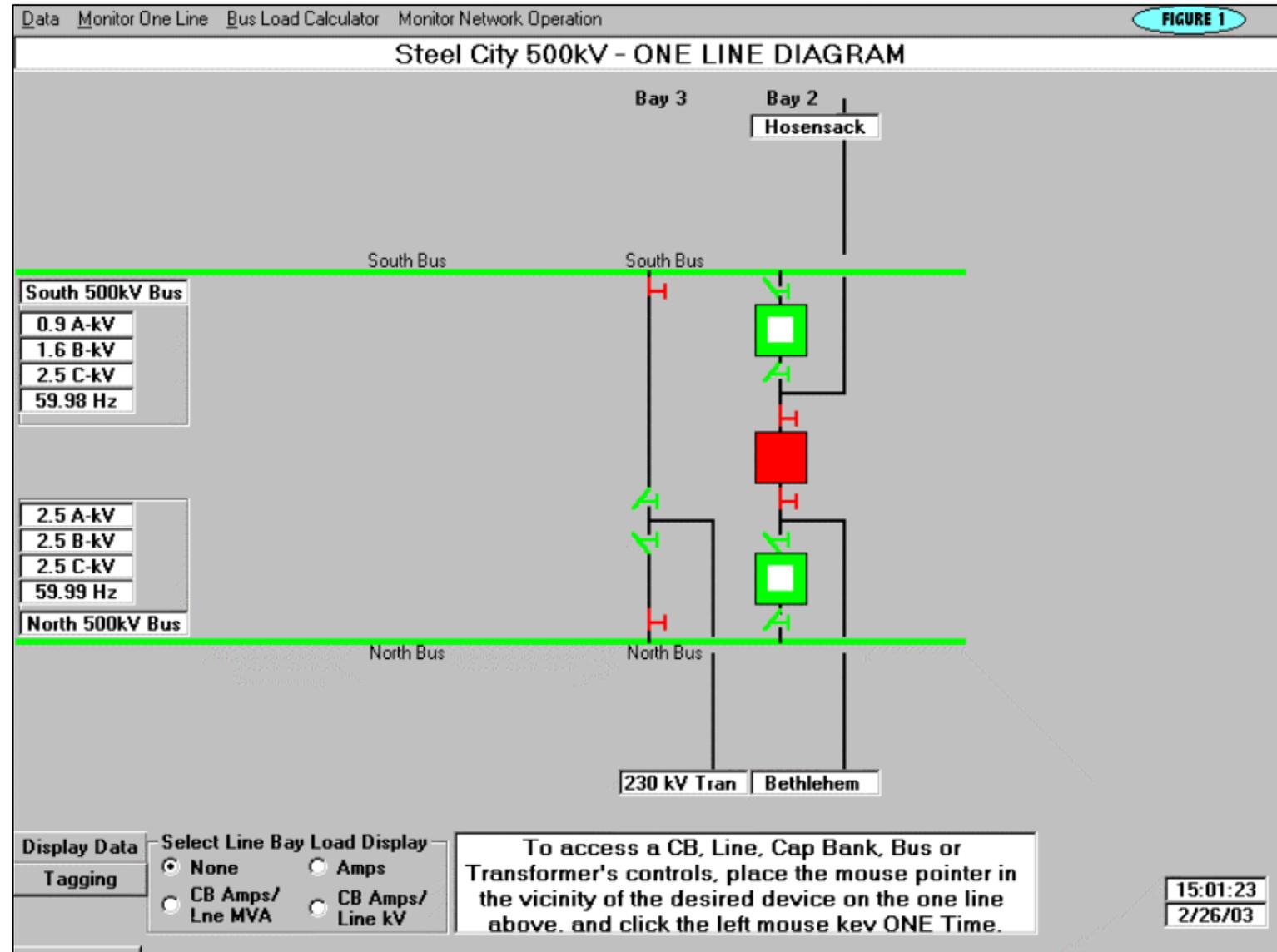
Control Panel with Synchroscope

BES Transmission Substation Equipment

- Newer substations are being placed in service that have no Control Panel. Instead, the remote device controls are operated by a computer system, and a PC display provides the electrical station layout
- This design is known as HMI (Human Machine Interface)
- All control, tagging, and relay functions that would have used the Control Panel are copied in the HMI software

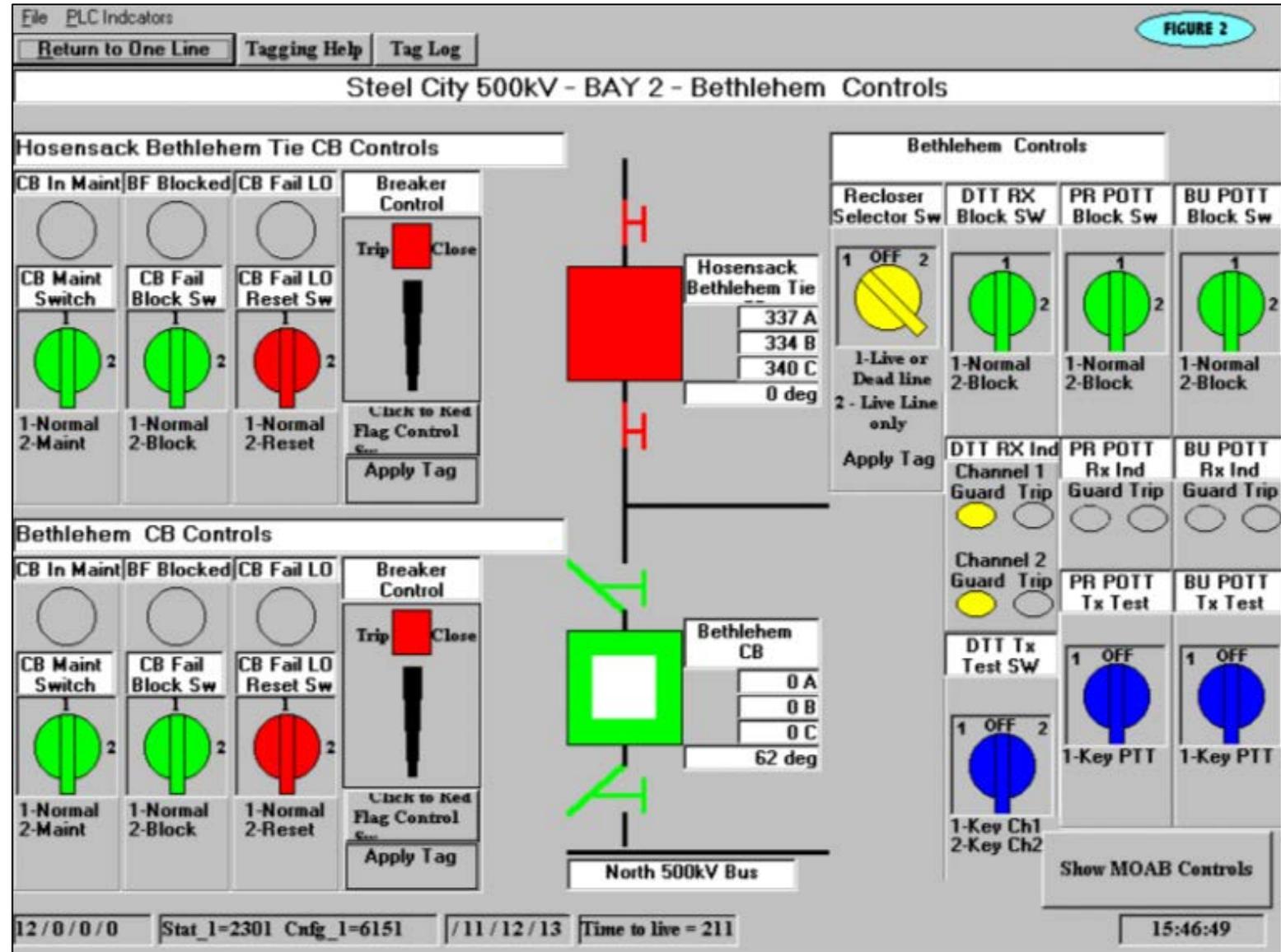
BES Transmission Substation Equipment

Screen Shot of an HMI CB Display



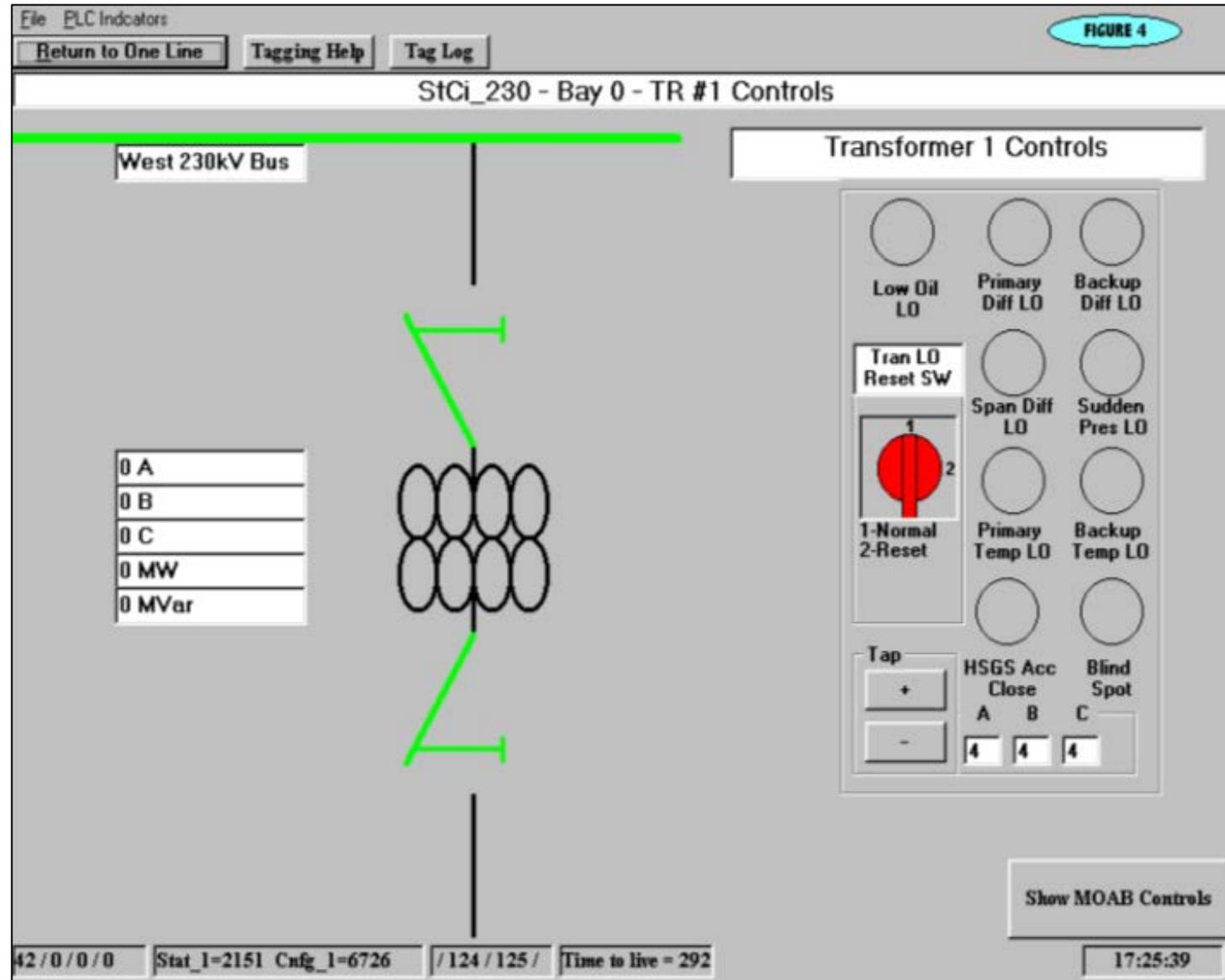
BES Transmission Substation Equipment

Screen Shot of the HMI CB and Relay Control Screen



BES Transmission Substation Equipment

Screen Shot
of the HMI
Transformer
Control
Screen



BES Transmission Substation Equipment

- Substation Batteries
 - Substation Batteries supply DC to relays, indicating lamps, SCADA, and trip coils in circuit breakers
 - Individual batteries are arranged and electrically connected in banks
 - Battery chargers (supplied from AC station service) are provided to maintain the charge on the batteries
 - The charge level on the battery bank is generally monitored and will alarm for high or low voltage levels
 - The continuity of the DC circuit supplied by the batteries is also monitored for the presence of a ground

BES Transmission Substation Equipment

Battery Bank
in a 500 kV
Substation

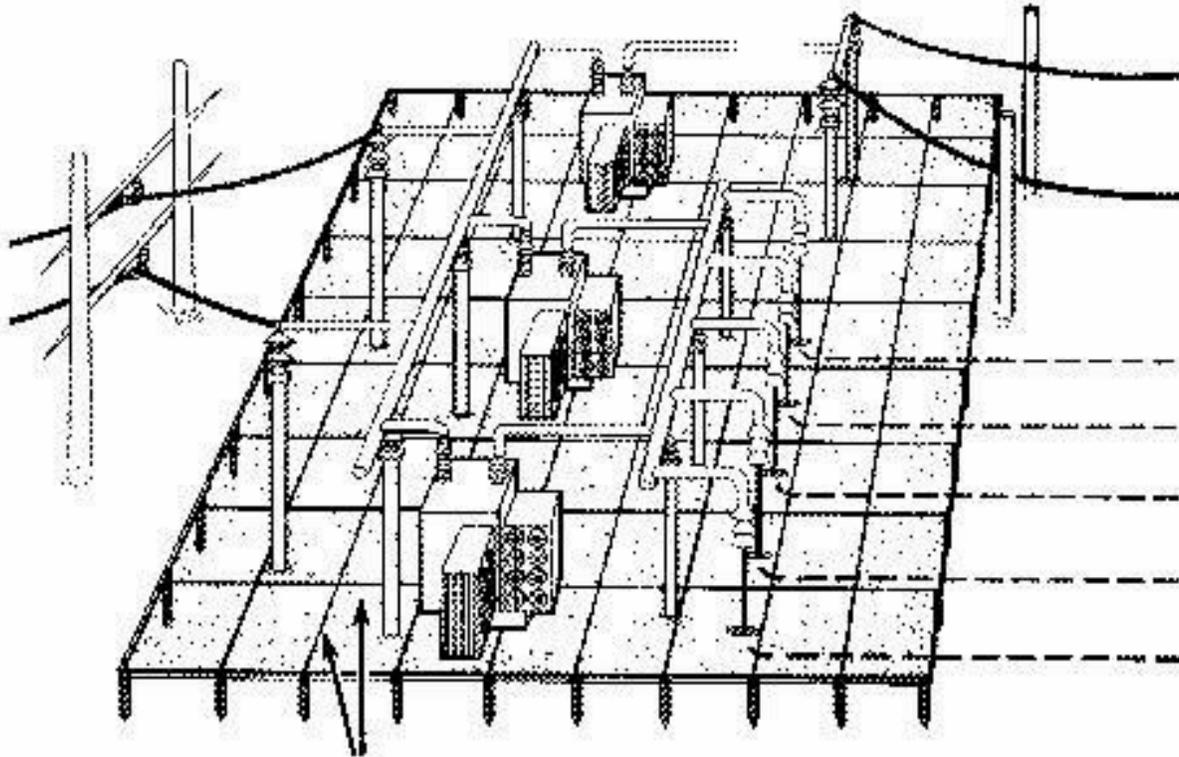


BES Transmission Substation Equipment

Grounding Grid

- The grounding system is a system of conductors laid out in a grid pattern beneath the entire substation
- A good (low resistance) connection to earth is very important for the proper operation of fault detecting relays in the substation
- The grounding grid also provides a location to which to connect the grounding mats, which are used to protect personnel as they operate switches in BES Substations

BES Transmission Substation Equipment



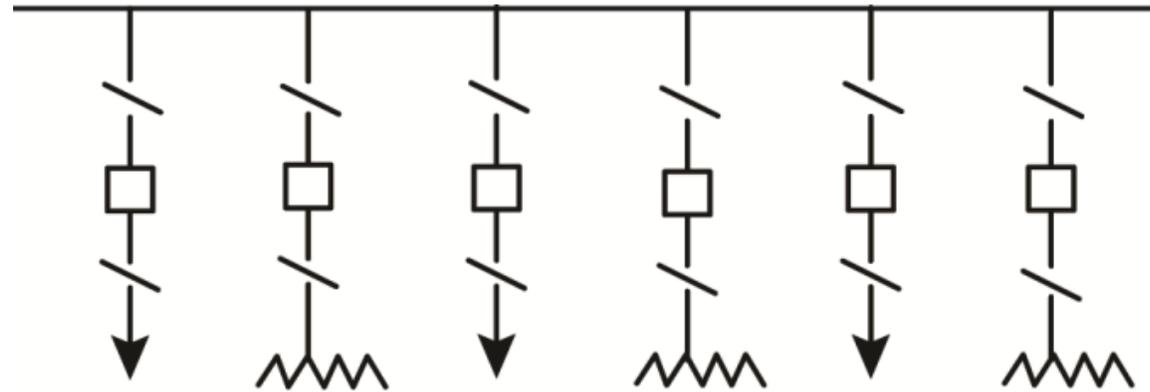
**Grounding Mat
Installed by a MOD**



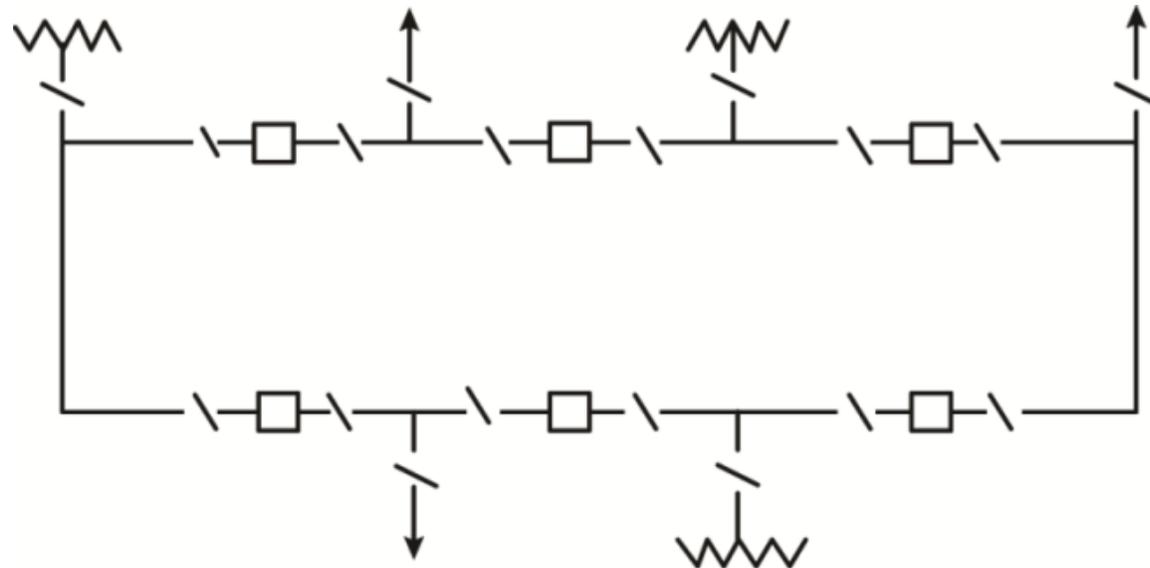
**Typical Grounding Grid
Layout**

Segment Summary

- In a **Single Bus** substation configuration, all breakers terminate on the same bus

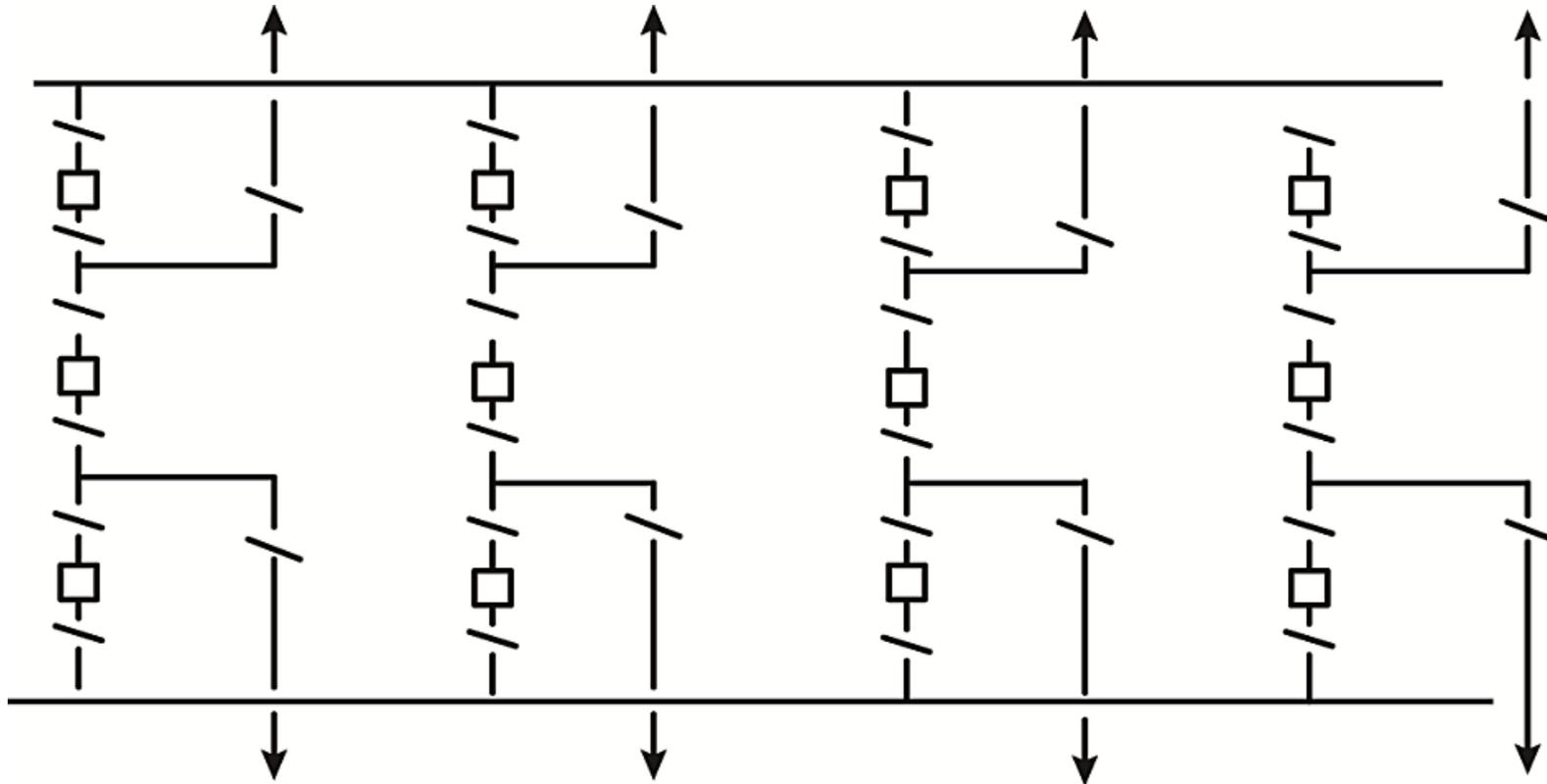


- In a **Ring Bus** substation configuration, each bus section is protected by a CB on each side



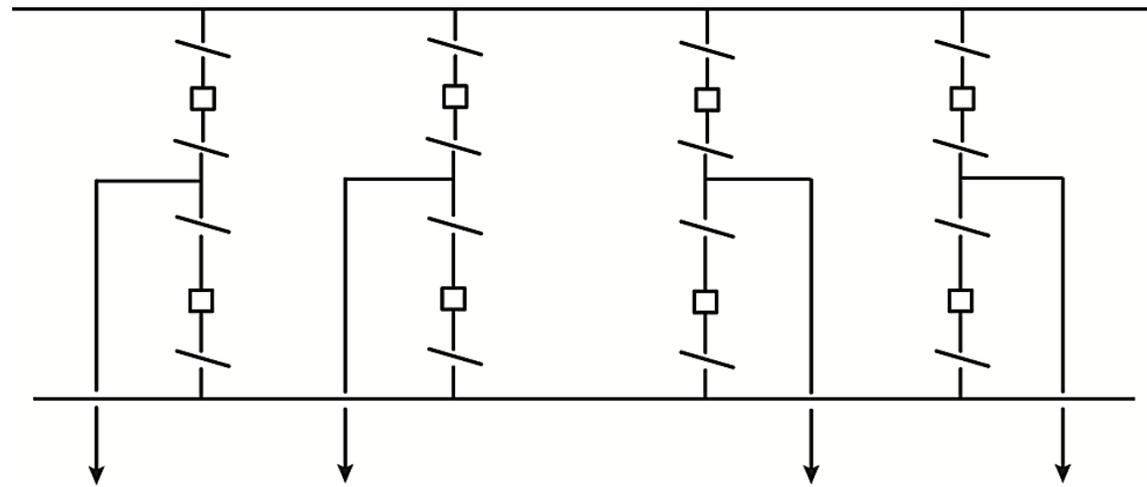
Segment Summary

In a breaker and a half substation configuration there are 3 breakers between the 2 operating buses



Segment Summary

- In a double bus- double breaker substation configuration each bay is supervised by 2 circuit breakers



- The various components of a circuit breaker include, the trip circuits, the indicating lights, auxiliary switches, and the control power fuse

Segment Summary

- Circuit breakers use DC power for their control circuitry to ensure that they can be controlled during system restoration events or during a loss of station service at the switchyard
- An air circuit breaker uses a blast of pressurized air to extinguish the arc created by opening a circuit
 - They may have lockouts preventing a trip if the air pressure decreases below pre-set values

Segment Summary

- An oil circuit breaker uses a tank filled with a high dielectric oil to extinguish the arc created by opening a circuit
 - The oil may be hazardous, and can be flammable
- An SF6 circuit breaker uses a high dielectric gas (SF-6) to extinguish the arc created by opening a circuit.
 - They may have lockouts preventing a trip if the gas pressure decreases below pre-set values

Segment Summary

- Circuit Switchers are used at substations to provide a means of disconnecting equipment that may require interrupting fault current
- A circuit switcher consists of a motorized disconnect assembly, which uses a cylinder of SF-6 gas to extinguish the arc created when the circuit is opened

Segment Summary

- Substation disconnects are non-load break devices used primarily to isolate de-energized equipment from the system, providing a “visible break” for personnel to work safely
- Some types of transformers used on the BES include;
 - Power Transformers
 - Station Service Transformers
 - Potential Transformers (PT’s)
 - Coupling Capacitor Voltage Transformers (CCVT’s)

Segment Summary

- Transformer ratings are determined by the manufacturer, and are set by the ability of the transformer to safely dissipate the heat created while it is in operation
 - Loss of any of the fans or pumps that help in the cooling may cause the ratings to change

Segment Summary

- While PAR's and Power Transformers have a nearly identical construction, the Phase windings of a PAR are connected via an excited winding, allowing the phase angle through the device to be adjusted
- Changing the tap setting on a PAR changes the phase angle across the connected line
 - Allows MW flow to be increased or decreased
 - Affecting the flows on surrounding lines
- A Capacitor bank is a collection of individually fused cans, connected to the BES via a circuit switcher or CB and disconnect switch

Segment Summary

- Placing a Capacitor in service supplies MVARs at that location and raises voltage
 - Removing a Capacitor from service will lower voltage at that location
- Shunt reactors are metal cores surrounded by coils of conducting wire
 - They can be air-cooled or oil cooled

Segment Summary

- Placing a Reactor in service consumes MVARs at that location and lowers voltage
 - Removing a Reactor from service will raise voltage at that location
- Static Var Compensators (SVC's) are a computer-controlled combination of Reactors and Capacitors
- When placed in service a SVC will act to control voltage at the reference bus to a pre-determined set point

Questions?

Agenda



- BES Transmission Line Equipment
- BES Transmission Substation Equipment
- One-Line Diagrams

Agenda

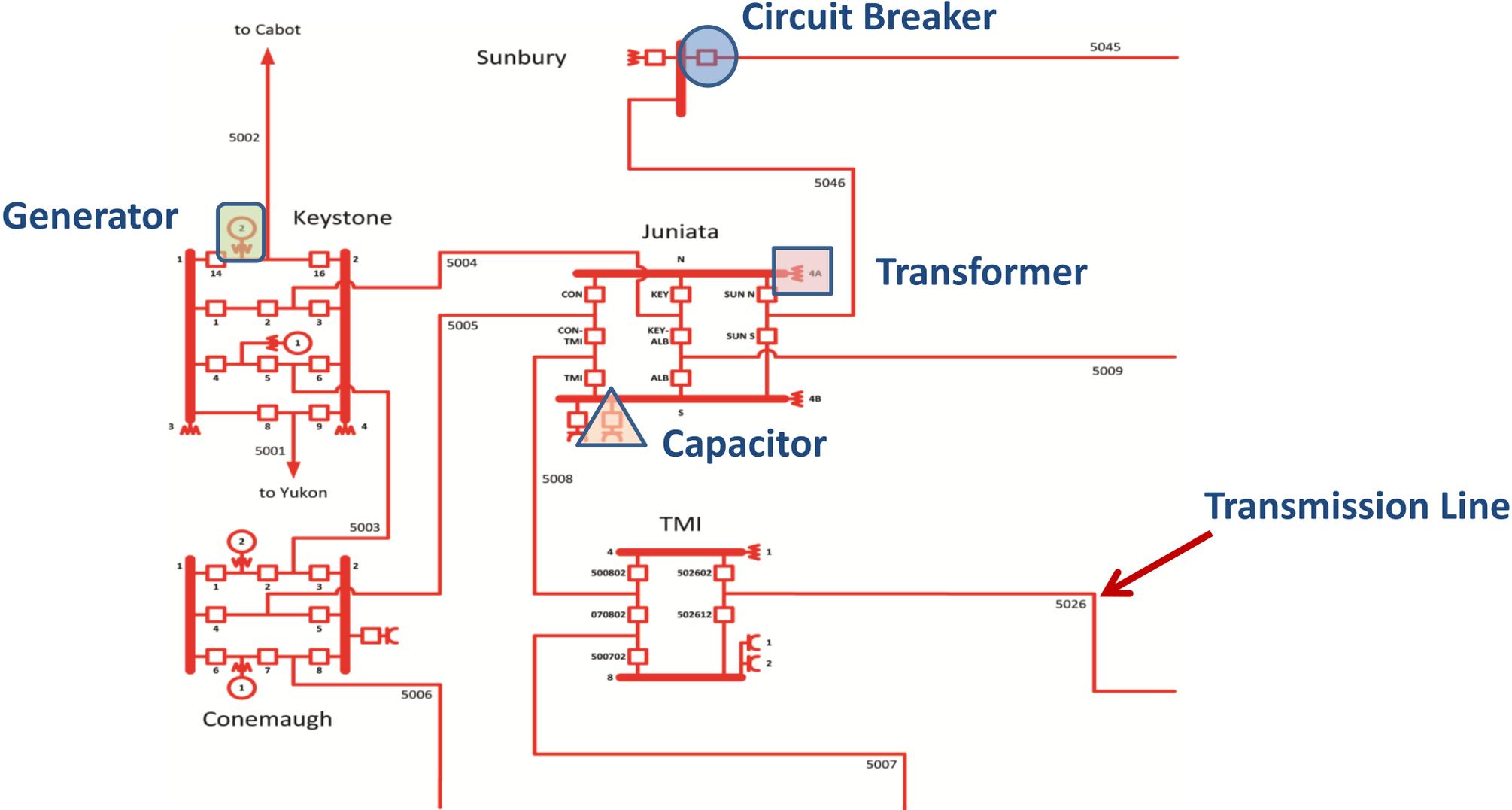


- Given a one-line diagram, identify the equipment located at a Substation or Switchyard

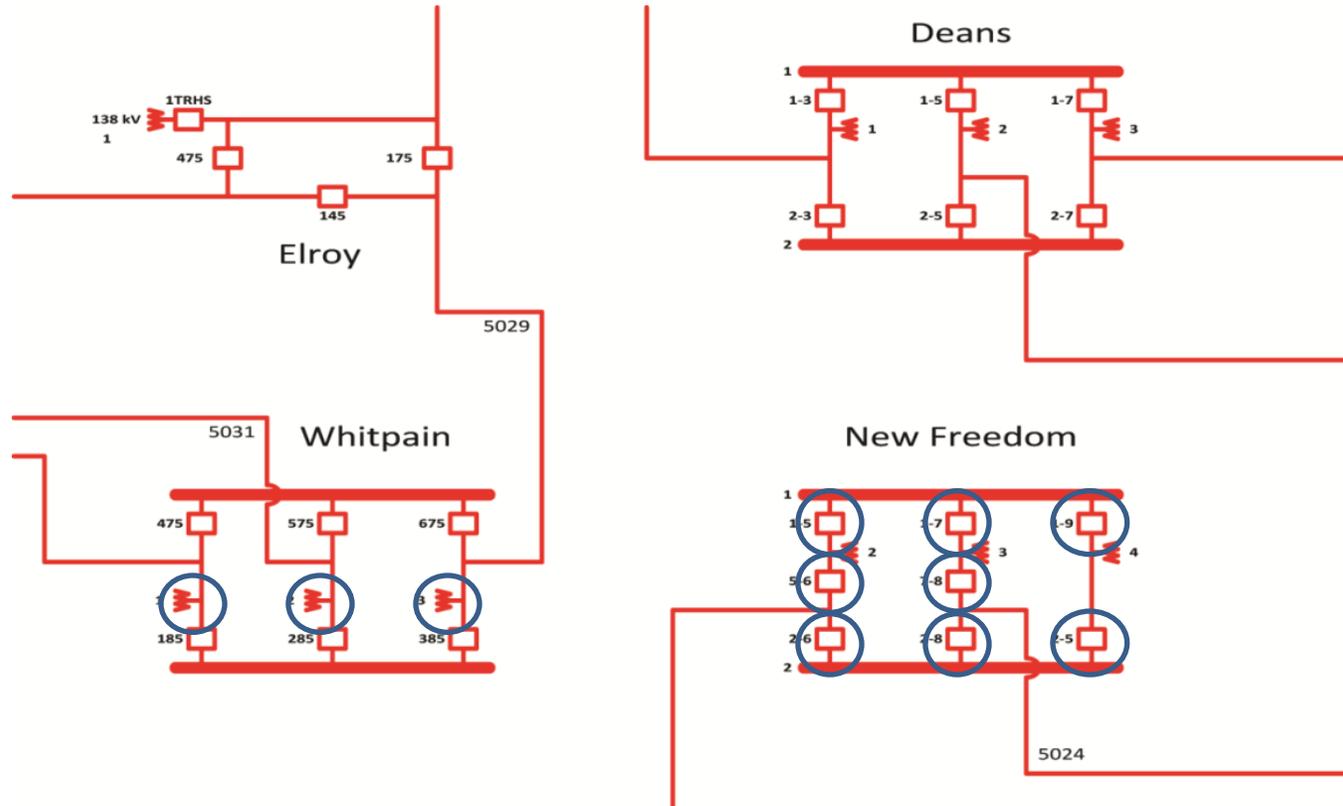
One-Line Diagrams

- One-line diagrams are used to display the equipment installed at substations in a uniform format
- Allows a large, uncluttered overview of large parts of the interconnected system

One-Line Diagrams



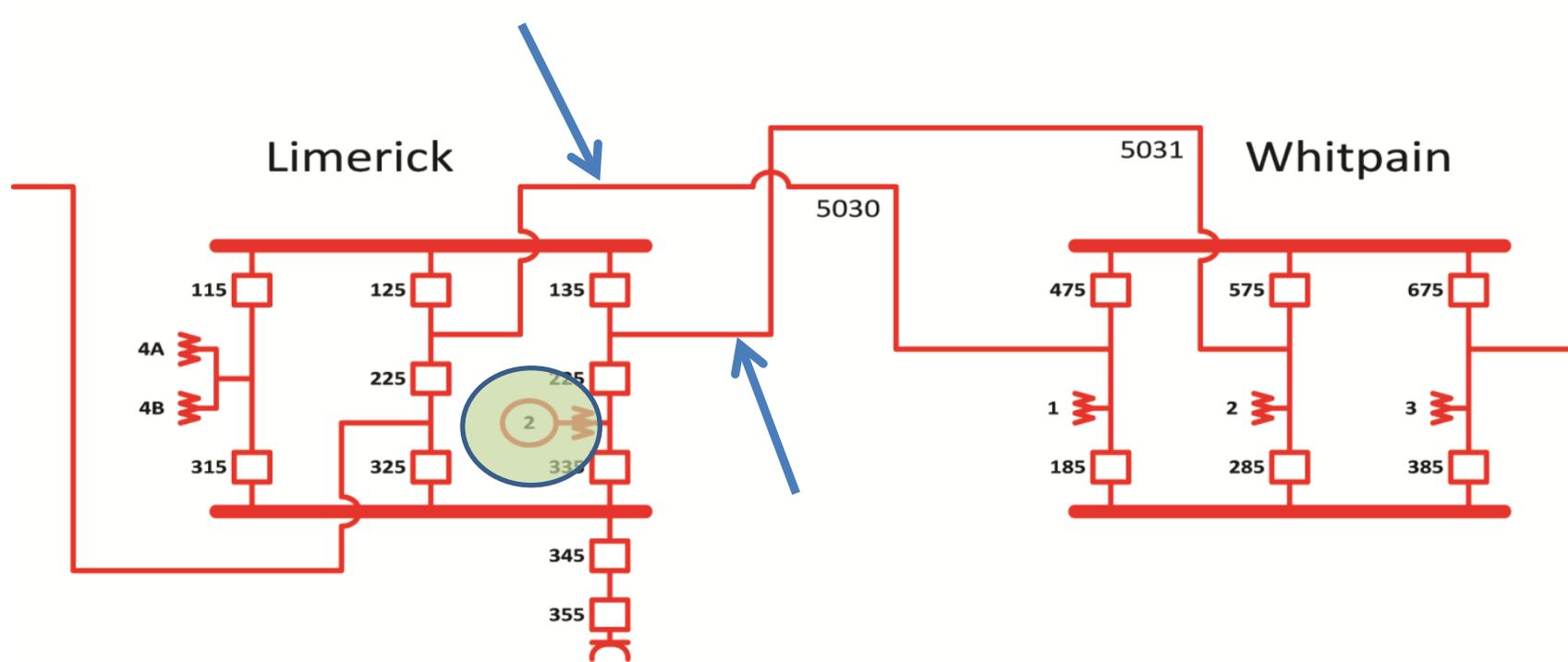
One-Line Diagrams Exercise 1



How many circuit breakers are located at New Freedom Substation? **8**

How many transformers are located at Whitpain Substation? **3**

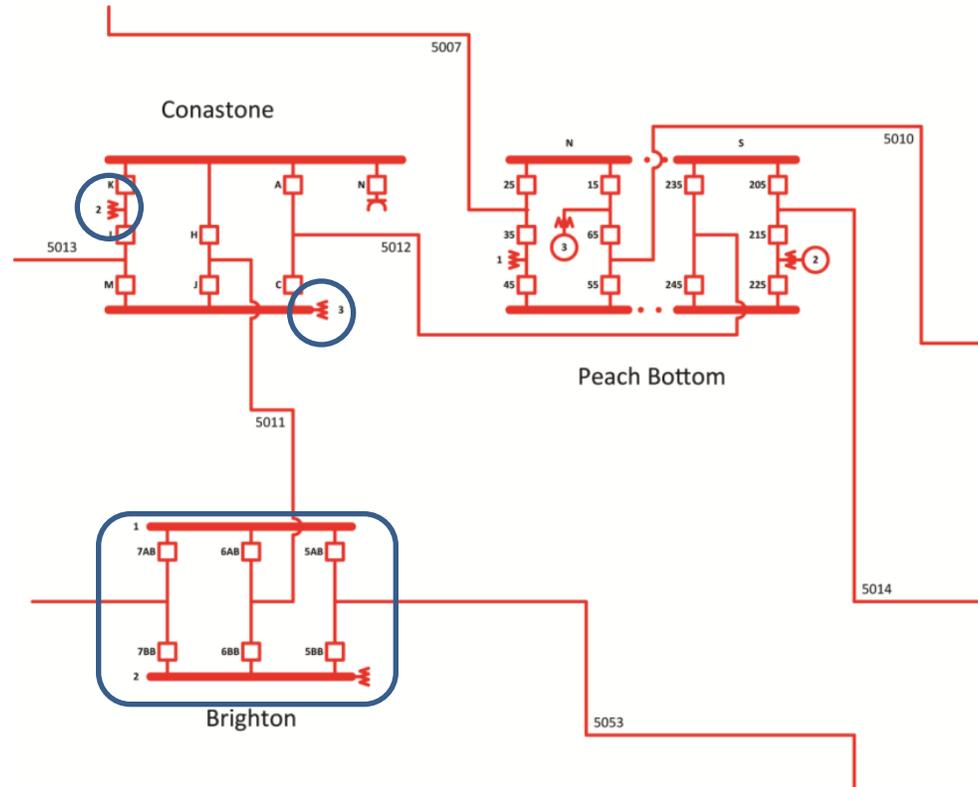
One-Line Diagrams Exercise 2



How many lines connect Limerick and Whitpain? **2**

Which station has a generator? **Limerick**

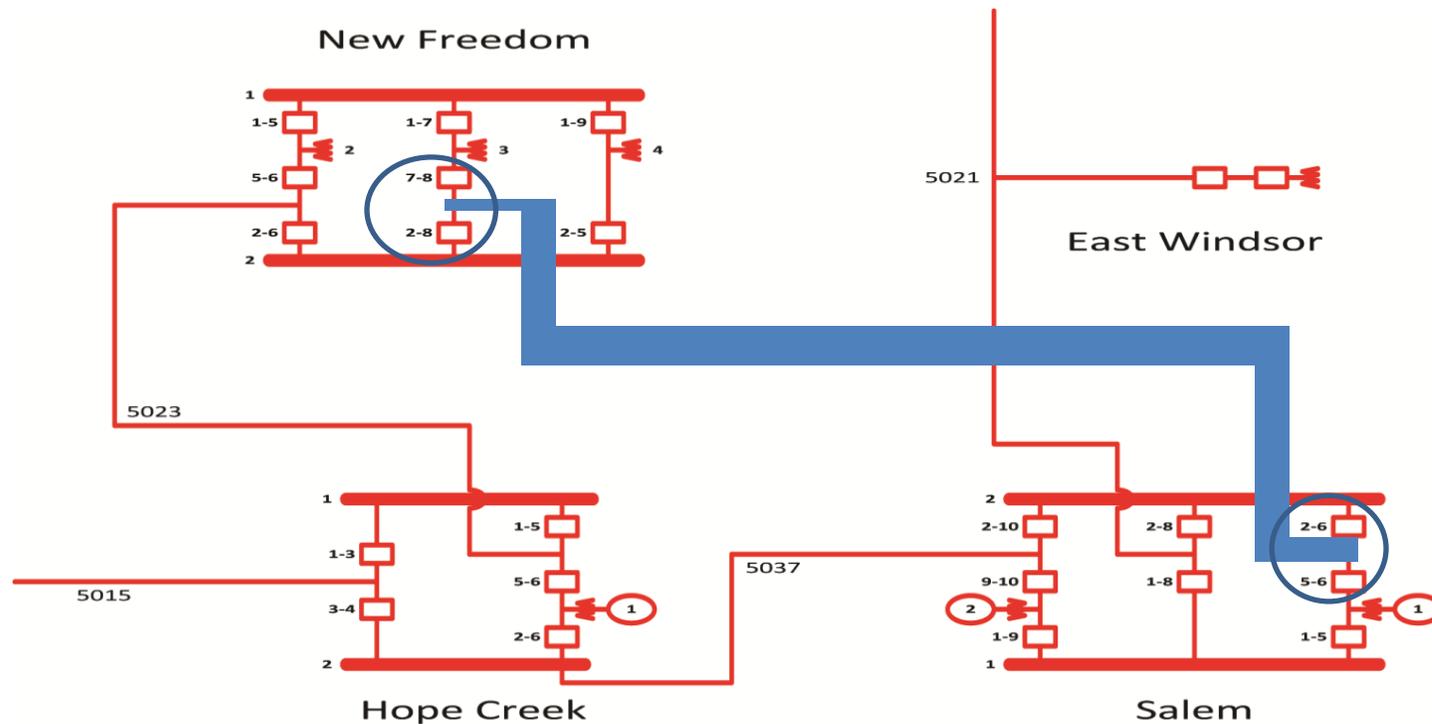
One-Line Diagrams Exercise 3



What type of Station design is Brighton? **Double Bus – Double Breaker**

How many transformers are located at Conastone? **2**

One-Line Diagrams Exercise 4



If the 500 kV line between New Freedom and Salem develops a fault, which breakers have to open to isolate that fault?

Questions?

PJM Client Management & Services

Telephone: (610) 666-8980

Toll Free Telephone: (866) 400-8980

Website: www.pjm.com



The Member Community is PJM's self-service portal for members to search for answers to their questions or to track and/or open cases with Client Management & Services

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