



*Approved 2007 North American Electric  
Reliability Corporation (10-NERC) and Reliability  
First Corporation (10-RFC) Rates*

Posted pursuant to Schedule 10 of the PJM Open Access  
Transmission Tariff.





# 2007 Schedule 10 Rates

<b>Approved 2007 Schedule 10 Rates</b>			
<i>(\$ in millions)</i>	<b>FERC Approved 2007 Funding</b>	<b>Estimated Billing Determinants</b>	<b>2007 Rate</b>
<b>NERC Fees (Schedule 10-NERC) (1) January through June</b>	\$3.2	714,000,000 Megawatt Hours of Energy Serving Load in the PJM Footprint	<b>\$0.0046<sup>(1)</sup></b>
<b>NERC Fees (Schedule 10-NERC) (2) July through December</b>	\$3.2	618,000,000 Megawatt Hours of Energy Serving Load in the PJM Footprint excluding the Dominion Zone	<b>\$0.0057<sup>(2)</sup></b>
<b>RFC Fees (Schedule 10-RFC)</b>	\$6.2	618,000,000 Megawatt Hours of Energy Serving Load in the PJM Footprint excluding the Dominion Zone	<b>\$0.0100</b>

- The 10-NERC rate and 10-RFC rate will be charged to network integration and point-to-point transmission service used to serve load in PJM's footprint exclusive of the Dominion Zone for 2007 from July 1, 2007 onward.
- These rates will be charged each month for load as described above at the rates listed in the table above. The billing for December 2007 business, which will occur in January 2008, will incorporate a true-up mechanism that will adjust that month's billing for any credit or deficiencies based actual revenues collected for the 2007 calendar year.