



2008 Schedule 9 Rates excluding Schedule 9-6 Formula Rate Rider

Effective from July 2008 through September 2008





Third Quarter 2008 Service Category Rates

Schedule

		9-2 Financial Transmission Rights (FTR) Administration Service		9-3 Market Support (MS) Service			
	9-1 Control Area Administration Service (per MWh)	9-2 FTR Service Rate Component 1 (per FTR)	9-2 FTR Service Rate Component 2 (per bid/offer)	9-3 MS Service Rate Component 1 (per MWh)	9-3 MS Service Rate Component 2 (per bid/offer)	9-4 Regulation & Frequency Response Administration Service (per MWh)	9-5 Capacity Resource & Obligation Management Service (per MWh)
2008 Stated Rate	0.1809	0.0027	0.0019	0.0399	0.0577	0.2442	0.0922
2008 Refund Rate*	(0.0532)	(0.0008)	(0.0020)	(0.0118)	(0.0182)	(0.0728)	(0.0268)
Quarterly Refund Rate**	(0.0284)	(0.0004)	(0.0010)	(0.0063)	(0.0097)	(0.0387)	(0.0143)
Effective Rate***	0.0993	0.0015	(0.0011)	0.0218	0.0298	0.1327	0.0511

All rate information is expressed in US dollars.

* The 2008 Refund Rate will be effective with the invoice for April 2008 business and will be in effect through December 2008 billing.

** The Quarterly Refund Rate is set each quarter and the rates listed above will be in place from July through September 2008 billing.

***The Effective Rates reflect the net billing for Schedule 9-1 through 9-5 rates from July 2008 through September 2008 business excluding the AC2 Schedule 9-6 formula rate rider. Estimated 9-6 rider rates are also posted on the PJM external website on the Finance Committee page.