

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

PJM Interconnection, L.L.C.
Docket No. ER17-2232-000

Issued: 9/11/17

PJM Interconnection, L.L.C.
2750 Monroe Blvd.
Audubon, PA 19403

Attention: James M. Burlew, Esq.
Senior Counsel

Reference: Revisions to Interconnection Queue Process

Dear Mr. Burlew:

On August 2, 2017, PJM Interconnection, L.L.C. (PJM) submitted revisions to the PJM Open Access Transmission Tariff (OATT)¹ to: (1) allocate upgrade costs to requests for transmission service in the same manner as all other projects in a queue; (2) eliminate the alternate queue process; and (3) eliminate the separate cost allocation process for projects less than \$5 million dollars. You state that the proposed revisions to the cost allocation process for local upgrades and network upgrades will reduce the time PJM takes to complete transmission service request studies by eliminating the need to conduct separate, incremental allocations for transmission service. You also state that eliminating both the alternate queue process and the cost allocation process for upgrades estimated to cost less than \$5 million will result in PJM processing both small and large generation under the same queue processes using the same cost allocation method for upgrades.

Pursuant to the authority delegated to the Director, Division of Electric Power

¹ PJM Interconnection, L.L.C., Intra-PJM Tariffs, [OATT Table of Contents](#), [PJM OATT Table of Contents, 26.0.0](#), [OATT 110.1](#), [OATT 110.1 Application, 7.0.0](#), [OATT 111.1](#), [OATT 111.1 Application, 6.0.0](#), [OATT 112.1](#), [OATT 112.1 Application, 5.0.0](#), [OATT 112A.1](#), [OATT 112A.1 Application, 7.0.0](#), [OATT 112C](#), [OATT 112C Alternate Queue Process, 3.0.0](#) and [OATT 217.3](#), [OATT 217.3 Local and Network Upgrades, 2.0.0](#).

Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing, effective October 1, 2017, as requested.

This filing was noticed on August 3, 2017, with comments, interventions, and protests due on or before August 23, 2017. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2017)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Kurt M. Longo, Director
Division of Electric Power
Regulation – East

Document Content(s)

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