

Errata

Errata – May 10, 2010

Please be advised that the following pages in the subject report have been revised:

p. 226-229, *Table 12.14: Queued Generation Requests in Indiana*

This figure has been revised to reflect correct data.

Table 12.14 includes interconnection requests for new generating resources or incremental additions to existing resources in Indiana, shown on Map 12.16 received through the close of Queue V4 on January 31, 2010. The generator interconnection projects in this Table are either under construction or active in PJM's interconnection process.

Section 2.3 of this report describes how generation interconnection requests are modeled in RTEP studies.

For the sake of reporting, generating resources that are fully in-service (designated "IS") are included in the summary tabulation above but are NOT separately enumerated in Table 12.14.

A status code of "IS-NC" (in-service, no capacity) indicates a generator that is in-service for energy only. Such units have not requested consideration for capacity status.

A status code of "ISP" (in-service, partial) denotes a generating resource that is only partially in-service and has not reached full capacity status.

A generating unit is ineligible for full capacity status until all transmission upgrades needed to ensure deliverability are completed. Only then will PJM grant capacity status designation.

Table 12.14: Queued Generation Interconnection Requests in Indiana

Queue	Project Name	MW	MWC	Status	Schedule	TO	Fuel Type
Q01	Olive - Dequine 345 kv	500	100	IS-NC	7/1/2009	AEP	Wind
Q03	Olive - Duquine 345 kv	250	50	UC	7/1/2012	AEP	Wind
R03	Adams - Allen 138 kv	130	26	ACTIVE	12/31/2008	AEP	Wind
R60	Convoy - East Lima 345 kv	350	70	ACTIVE	6/30/2010	AEP	Wind
R97	Rockport 765 kv	1320	20	ACTIVE	6/27/2007	AEP	Coal
S06	Olive - DeQuine 345 kv	202	40	IS-NC	10/6/2009	AEP	Wind
S71	Bluff Point 138 kv	120	24	ACTIVE	10/1/2012	AEP	Wind
S72	Convoy - East Lima 345 kv	300	60	ACTIVE	12/1/2010	AEP	Wind
S73	Lincoln - North Delphos	200	40	ACTIVE	12/1/2010	AEP	Wind
T126	Olive - Dequine 345 kv	200	40	ACTIVE	10/30/2010	AEP	Wind
T127	Olive - Dequine 345 kv	200	40	ACTIVE	10/30/2010	AEP	Wind
T183	Olive - Dequine 345 kv	200	40	ACTIVE	10/30/2010	AEP	Wind
T184	Olive - Dequine 345 kv	200	40	ACTIVE	10/30/2010	AEP	Wind
U1-087	Dequine 345 kv	150	19.5	ACTIVE	12/31/2010	AEP	Wind
U1-088	Dequine 345 kv	100	13	ACTIVE	12/31/2010	AEP	Wind
U2-090	Desoto - Tanners Creek 345 kv	200	26	ACTIVE	12/31/2011	AEP	Wind
U2-091	Delaware - Richmond 138 kv	100	13	ACTIVE	12/31/2011	AEP	Wind
U2-092	Delaware - Centerville 138 kv	100	13	ACTIVE	12/31/2011	AEP	Wind
U3-002	Mullin - Greentown Tap 138 kv	200	26	ACTIVE	7/1/2013	AEP	Wind
U4-003	Olive - Dequine 345 kv	200	26	ACTIVE	6/1/2012	AEP	Wind
U4-038	Mullin - Greentown Tap 138 kv	100	13	ACTIVE	9/1/2013	AEP	Wind
U4-039	Greentown 138 kv	800	104	ACTIVE	9/1/2013	AEP	Wind
V3-003	Greentown - Jefferson 765 kv	500	65	ACTIVE	12/31/2010	AEP	Wind
V3-007	Desoto - Tanners Creek #1 345 kv	200	26	ACTIVE	12/31/2013	AEP	Wind
V3-008	Desoto - Tanners Creek #1 345 kv	200	26	ACTIVE	12/31/2014	AEP	Wind
V3-009	Desoto - Tanners Creek #2 345 kv	200	26	ACTIVE	12/31/2013	AEP	Wind
V3-010	Delaware - Modoc 138 kv	100	13	ACTIVE	12/31/2013	AEP	Wind
V3-015	Keystone 345 kv	300	39	ACTIVE	8/1/2012	AEP	Wind
V3-053	Desoto 138 kv	150	19.5	ACTIVE	9/15/2012	AEP	Wind
V4-033	Desoto 345 kv	300	39	ACTIVE	12/31/2012	AEP	Wind