

PJM Compliance Bulletin

NERC DADS Reporting Requirements for PJM and PJM Members

Background

Currently, the NERC DADS project for the collection of Demand Response data is in Phase II of the project. Phase II is the mandatory semi-annual collection of Dispatchable and Controllable Demand Response enrollment and event information from NERC Registered Responsible Entities (RE) such as Balancing Authorities, Distribution Providers, Load-Serving Entities, and Purchasing-Selling Entities. Phase II is only looking to collect Dispatchable/Event Driven/Reliability driven programs such as: Capacity, Reserves, Emergency, or Regulation Programs. Programs that qualify for the DADS request must (1) be reliability-driven, (2) must be greater than 10 MW in scope, and (3) have been in commercial operation for more than one year. The first mandatory submission will be for the Summer DADS reporting period (April 1 – September 30, 2011) with Summer DADS data due to NERC on December 15, 2011 (extensions allowable). The data is to be submitted to NERC through the webDADS system developed by OATI on behalf of NERC.

Requirements

PJM Requirements:

1. Register its' contacts/users with OATI for the webDADS system by 7/31/11 (completed).
2. Report to NERC the demand response enrollment and activity (excluding tests) that takes place within its qualifying reliability-driven programs:
 - (a) Emergency Load Management (ILR/DR) – Note that PJM will report eLRS based data for registered Programs, and RPM based data for the actual events.
 - (b) Ancillary Services
3. First Mandatory Report of data from #2 above by December 15th, unless an extension is required, into the webDADS system (completed December 14th, 2011).
4. If 100% of an RE's reliability-driven Demand Response is dispatched by PJM then that RE does not need to register in webDADS. NERC will collect all of that RE's data from PJM. PJM will submit on behalf of that RE.



PJM **will not** report activity that takes place outside of the reliability-driven programs it dispatches.

PJM Member Requirements:

If 100% of the RE's reliability-driven Demand Response is dispatched by PJM then:

1. RE does not need to register in webDADS.
2. Please respond to OATI at support@oati.com with "[Name of RE here] does not meet the requirements for DADS reporting; therefore they are Non-Reporting for the Summer DADS collection period."
3. RE does not need to obtain a digital certificate since 100% of its DR is administered by another entity (NERC and OATI will send out an email to contacts before every reporting period explaining that if they meet these requirements they need to register in webDADS).

If an RE actually dispatches reliability-driven DR independently of PJM (or any other entity) then:

1. RE must immediately register with webDADS and submit data in webDADS for that program according to the semi-annual schedule.
2. Report into webDADS any DR program relationships shared with any other entity (including PJM) so as to avoid double counting of MWs and resource data.

Schedule and Training

Current semi-annual reporting schedule for DADS:

- Summer DADS reporting period (April 1st – September 30th) with Summer DADS data due to NERC on December 15th,
- Winter DADS reporting period (October 1st – March 31st) with Winter DADS data due to NERC on June 15th.

NERC is to confirm training/technical session(s) scheduled for mid-September 2011 for webDADS training, and resolving questions



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Document Retention

All evidence of compliance shall be retained in accordance with the document retention requirement as stated in the applicable NERC or Regional Reliability Standard. If there is no specific data retention requirement, the data will be retained for four years.

Development History

Revision: 0		Date: 9/14/2011
Author:	Megan McLaverty, Compliance Analyst NERC and Regional Coordination Department	
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Approver:	Tom Bowe, Executive Director, Reliability & Compliance	
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