



Load Response Activity Report Calendar year 2007

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PJM Demand Side Response
January 26, 2009



Active Participants of Load Response Program on 12/31/2007

Zone	Economic Energy		Emergency Energy	
	Sites	MW	Sites	MW
AECO	26	20.4	2	2
AEP	5	190.4	0	0.0
APS	27	231.1	0	0.0
BGE	155	393.4	2	7.3
COMED	4,128	981.7	0	0.0
DAY	1	3.5	0	0.0
DOM	42	195.3	0	0.0
DPL	97	126.8	0	0.0
DUQ	8	68.5	0	0.0
JCPL	38	59.3	0	0.0
METED	20	68.1	0	0.0
PECO	126	177.0	0	0.0
PENELEC	13	48.3	0	0.0
PEPCO	7	14.5	0	0.0
PPL	65	222.8	0	0.0
PSEG	138	142.4	0	0.0
RECO	2	0.6	0	0.0
Total	4,898	2,943.7	4	9.3



Active Participants of Load Response Program on 6/01/2007

State	Zone	Emergency ILR		Emergency DR	
		Sites	MW	Sites	MW
DC	PEPCO	4	4.3		
DE	DPL	8	23.3	7	31.8
IL	COMED	311	416.2	1	58.4
IN	AEP	1	40.9	6	247.5
MD	APS	2	29.7		
MD	BGE	45	241.6	7	14.7
MD	DPL	4	3.4		
MD	PEPCO	5	18.9	1	5.1
NJ	AECO	27	6.7		
NJ	JCPL	14	56.4		
NJ	PPL	1	4.2		
NJ	PSEG	42	109.6		
OH	AEP	6	38.6	4	158.3
OH	DAY	1	1.9		
PA	AECO	1	0.1		
PA	APS	6	66.7		
PA	DUQ	2	2.3		
PA	METED	19	41.1	1	0.9
PA	PECO	80	175.3	11	12.2
PA	PENELEC	3	1.5		
PA	PPL	77	241.5		
VA	AEP	1	37.0		
VA	APS	1	3.0		
VA	DOM	3	10.9		
WV	AEP	0	0.0	2	31.8
WV	APS	1	9.5		
Total		665	1,584.6	40	560.7



2007 Economic Demand Side Response Monthly Site Participation

State	Zone	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DC	PEPCO						1	1	1	1	1	1	1
DE	DPL	3	3	5	5	5	7	11	10	9	7	1	1
IL	COMED	4	13	12	12	14	18	22	38	33	24	22	22
MD	APS					1	1	1	1		1	1	
	BGE	6	7	7	7	9	33	41	42	22	11		
	DPL	1	1	1	1	1	1	1	1	1		1	1
	PEPCO	2	1	2	1	1	1	3	4	5	4	2	1
NJ	AECO	1			1		3	11	16	17	11	7	2
	JCPL			1	1	2	3	7	8	7	4	8	9
	PECO							1	1				
	PSEG	2	4	2	6	5	23	28	44	43	34	20	37
OH	RECO							2	2	2	1	2	2
	AEP				1			1	1				1
PA	DAY	1	1						1				
	APS	11	11	11	12	12	12	12	14	13	12	12	12
	DUQ	1	1		1	1	3	3	4	4	4	2	1
	METED	4	4	4	4	3	5	7	10	10	11	10	11
	PECO	25	31	30	34	35	42	52	55	56	55	48	49
	PENELEC	3	3	3	3	4	2	3	3	4	5	1	3
VA	PPL	7	8	5	6	14	18	24	30	19	23	23	22
	DOM	1	4	3	5	5	6	13	13	23	23	21	29
WV	AEP								1				
	APS	1	1	1	1	1	1	1	1	1	1	1	1
Total		73	93	87	101	113	180	245	301	270	232	183	205

Average Number of Unique Participating per Month Sites: 174



2007 Economic Demand Side Response Monthly Site Participation Day-Ahead Activity

State	Zone	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DC	PEPCO												
DE	DPL							2	2	2	1		
IL	COMED	1	3	3						19	19	12	11
MD	APS					1						1	
	BGE												
	DPL												
	PEPCO												
NJ	AECO				1				1			1	
	JCPL			1	1	2	1	1	3	2	1	4	
	PECO												
	PSEG				1				3			11	
	RECO							1	2			2	
OH	AEP												
	DAY	1	1						1				
PA	APS												
	DUQ												
	METED							3	4			5	
	PECO	7	4	3	2	1			3		1	4	
	PENELEC		1	1				1					
	PPL	2	2		2	2	3	3	4	1	1	3	1
VA	DOM												
WV	AEP								1				
	APS												
Total		11	11	8	7	6	4	11	24	24	23	43	12

Average Number of Unique Participating Day-Ahead Sites: 15



2007 Economic Demand Side Response Monthly Site Participation Real-Time Activity

State	Zone	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DC	PEPCO						1	1	1	1	1	1	1
DE	DPL	3	3	5	5	5	7	10	8	7	6	1	1
IL	COMED	4	12	12	12	14	18	22	38	31	22	20	21
MD	APS						1	1	1		1		
	BGE	6	7	7	7	9	33	41	42	22	11		
	DPL	1	1	1	1	1	1	1	1	1		1	1
	PEPCO	2	1	2	1	1	1	3	4	5	4	2	1
NJ	AECO	1					3	11	16	17	11	6	2
	JCPL						2	6	8	6	4	7	9
	PECO							1	1				
	PSEG	2	4	2	5	5	23	28	43	43	34	17	37
	RECO							2	2	2	1	2	2
OH	AEP				1			1	1				1
	DAY								1				
PA	APS	11	11	11	12	12	12	12	14	13	12	12	12
	DUQ	1	1		1	1	3	3	4	4	4	2	1
	METED	4	4	4	4	3	5	7	10	10	11	10	11
	PECO	24	29	30	33	35	42	52	55	56	55	48	49
	PENELEC	3	3	3	3	4	2	2	3	4	5	1	3
	PPL	5	6	5	4	12	16	23	29	19	23	21	21
VA	DOM	1	4	3	5	5	6	13	13	23	23	21	29
WV	AEP												
	APS	1	1	1	1	1	1	1	1	1	1	1	1
Total		69	87	86	95	108	177	241	296	265	229	173	203

Average Number of Unique Participating Real-Time Sites: 169



2007 Economic Demand Side Response Monthly MWh Reductions

State	Zone	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DC	PEPCO						196.66	275.57	335.86	152.18	222.23	(0.04)	2.92
DE	DPL	650.32	1,413.34	1,301.34	1,548.59	965.41	825.13	905.08	4,708.38	2,003.93	433.40	10.83	16.05
IL	COMED	783.37	1,589.64	2,275.80	3,861.59	3,895.44	2,062.80	5,875.32	7,190.10	3,895.80	8,459.36	3,378.44	3,474.94
MD	APS					-	239.59	192.36	314.94		296.61	-	
	BGE	3,267.29	10,287.77	6,889.46	5,003.16	5,040.64	6,624.20	7,131.74	9,923.63	8,156.02	1,899.69		
	DPL	27.23	21.30	35.79	17.78	32.17	3.52	1.55	66.82	41.89		14.15	34.38
	PEPCO	3,650.38	6,299.01	5,377.05	3,854.67	2,754.89	2,303.02	1,452.10	4,814.33	1,891.51	3,119.94	118.44	73.22
NJ	AECO	55.71			-	-	6.34	21.17	138.04	115.23	118.13	218.52	496.40
	JCPL			-	-	-	161.84	1,594.53	6,177.67	2,733.31	2,103.99	159.28	150.03
	PECO							29.09	14.40				
	PSEG	7.67	27.44	22.52	335.70	239.62	475.74	754.29	1,583.91	665.53	306.71	376.57	427.10
	RECO							5.17	43.67	9.67	0.19	10.23	0.43
OH	AEP				833.47			578.84	557.11				290.17
	DAY	21.03	25.79						63.96				
PA	APS	3,805.63	8,774.78	3,076.98	2,041.58	2,095.66	4,855.10	5,804.60	8,804.94	3,928.34	3,190.56	1,133.00	849.23
	DUQ	20.23	167.61		76.88	52.43	78.79	83.87	214.51	211.76	72.19	11.21	0.94
	METED	19.11	37.23	23.56	110.22	19.05	311.23	591.15	1,280.49	735.56	577.09	493.99	163.04
	PECO	18,019.21	24,694.94	26,308.47	28,041.70	23,266.16	19,105.85	21,341.45	25,931.77	18,474.14	28,220.03	29,132.42	29,872.77
	PENELEC	118.80	213.68	169.93	159.13	272.78	11.53	147.22	61.22	262.60	146.67	17.27	57.55
	PPL	5,139.97	6,931.84	5,673.81	5,372.03	11,029.23	8,114.25	13,548.32	15,670.28	7,928.93	9,314.93	8,002.92	10,607.31
VA	DOM	1,313.69	3,594.12	1,234.20	2,774.78	3,189.20	5,069.99	3,082.51	9,914.34	4,978.36	3,005.95	2,230.77	2,512.07
WV	AEP								253.78				
	APS	3,858.66	6,509.07	3,129.47	1,869.28	2,615.64	295.04	1,018.72	2,043.10	2,149.49	3,460.53	1,833.98	1,179.44
Total		40,758.29	70,587.56	55,518.36	55,900.57	55,468.30	50,740.62	64,434.66	100,107.26	58,334.24	64,948.18	47,141.96	50,207.99

Total MWh Reductions: 714,147.99



2007 Economic Demand Side Response Monthly MWh Reductions Day-Ahead Activity

State	Zone	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DC	PEPCO												
DE	DPL							193.05	4,499.89	1,810.53	-		
IL	COMED	229.91	102.26	88.09						251.59	745.12	353.00	7.13
MD	APS					-							-
	BGE												
	DPL												
	PEPCO												
NJ	AECO				-				3.31				-
	JCPL			-	-	-	155.04	1,564.08	6,082.49	2,674.77	2,045.80	1.97	
	PECO												
	PSEG								341.25			2.58	
	RECO							0.95	22.04			0.14	
OH	AEP												
	DAY	21.03	25.79						55.95				
PA	APS												
	DUQ												
	METED							202.08	104.52			17.47	
	PECO	4,822.59	13.86	1,032.36	2,943.83	455.54			103.41		-	2.57	
	PENELEC		13.56	7.95				5.06					
	PPL	-	-		-	-	4.46	16.92	57.43	1.01	6.79	-	1,148.35
VA	DOM												
WV	AEP								253.78				
	APS												
Total		5,073.53	155.47	1,128.41	2,943.83	455.54	159.50	1,982.13	11,524.06	4,737.89	2,797.72	377.73	1,155.47

Total Day-Ahead MWh Reductions : 32,491



2007 Economic Demand Side Response Monthly MWh Reductions Real-Time Activity

State	Zone	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DC	PEPCO						196.66	275.57	335.86	152.18	222.23	(0.04)	2.92
DE	DPL	650.32	1,413.34	1,301.34	1,548.59	965.41	825.13	712.03	208.49	193.40	433.40	10.83	16.05
IL	COMED	553.46	1,487.38	2,187.71	3,861.59	3,895.44	2,062.80	5,875.32	7,190.10	3,644.21	7,714.23	3,025.44	3,467.81
MD	APS						239.59	192.36	314.94		296.61		
	BGE	3,267.29	10,287.77	6,889.46	5,003.16	5,040.64	6,624.20	7,131.74	9,923.63	8,156.02	1,899.69		
	DPL	27.23	21.30	35.79	17.78	32.17	3.52	1.55	66.82	41.89		14.15	34.38
	PEPCO	3,650.38	6,299.01	5,377.05	3,854.67	2,754.89	2,303.02	1,452.10	4,814.33	1,891.51	3,119.94	118.44	73.22
NJ	AECO	55.71					6.34	21.17	134.73	115.23	118.13	218.52	496.40
	JCPL						6.80	30.45	95.18	58.54	58.19	157.31	150.03
	PECO							29.09	14.40				
	PSEEG	7.67	27.44	22.52	335.70	239.62	475.74	754.29	1,242.66	665.53	306.71	374.00	427.10
	RECO							4.22	21.63	9.67	0.19	10.09	0.43
OH	AEP				833.47			578.84	557.11				290.17
	DAY								8.01				
PA	APS	3,805.63	8,774.78	3,076.98	2,041.58	2,095.66	4,855.10	5,804.60	8,804.94	3,928.34	3,190.56	1,133.00	849.23
	DUQ	20.23	167.61		76.88	52.43	78.79	83.87	214.51	211.76	72.19	11.21	0.94
	METED	19.11	37.23	23.56	110.22	19.05	311.23	389.07	1,175.98	735.56	577.09	476.52	163.04
	PECO	13,196.61	24,681.09	25,276.10	25,097.88	22,810.62	19,105.85	21,341.45	25,828.36	18,474.14	28,220.03	29,129.85	29,872.77
	PENELEC	118.80	200.12	161.98	159.13	272.78	11.53	142.16	61.22	262.60	146.67	17.27	57.55
	PPL	5,139.97	6,931.84	5,673.81	5,372.03	11,029.23	8,109.79	13,531.41	15,612.86	7,927.92	9,308.13	8,002.92	9,458.96
VA	DOM	1,313.69	3,594.12	1,234.20	2,774.78	3,189.20	5,069.99	3,082.51	9,914.34	4,978.36	3,005.95	2,230.77	2,512.07
WV	AEP												
	APS	3,858.66	6,509.07	3,129.47	1,869.28	2,615.64	295.04	1,018.72	2,043.10	2,149.49	3,460.53	1,833.98	1,179.44
Total		35,684.76	70,432.09	54,389.95	52,956.75	55,012.76	50,581.12	62,452.53	88,583.20	53,596.34	62,150.47	46,764.24	49,052.52

Total Real-Time MWh Reductions: 681,657



2007 Economic Demand Side Response Monthly Net CSP Credits

State	Zone	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DC	PEPCO						\$26,511	\$31,140	\$43,240	\$25,492	\$9,539	\$0	\$212
DE	DPL	\$66,940	\$174,241	\$144,231	\$162,059	\$101,103	\$86,360	\$100,942	\$579,200	\$175,782	\$16,575	\$383	\$469
IL	COMED	\$21,597	\$94,762	\$63,381	\$196,139	\$194,626	\$108,990	\$242,422	\$371,559	\$125,793	\$188,000	\$95,830	\$95,880
MD	APS					-\$1,042	\$5,279	\$14,625	\$19,134		\$16,133	\$21	
	BGE	\$259,833	\$1,263,213	\$675,659	\$434,034	\$564,168	\$1,043,448	\$888,840	\$2,472,804	\$1,074,424	\$58,827		
	DPL	\$1,550	\$2,012	\$2,714	\$1,310	\$2,293	\$364	\$138	\$7,357	\$1,590		\$974	\$3,485
	PEPCO	\$263,854	\$635,060	\$442,419	\$294,992	\$230,996	\$272,504	\$157,666	\$593,418	\$232,639	\$112,874	\$4,989	\$5,329
NJ	AECO	\$5,632											
	JCPL			-\$8	-\$255	\$57	\$29,079	\$209,307	\$647,035	\$273,359	\$180,447	\$8,746	\$10,393
	PECO							\$3,055	\$1,524				
	PSEG	\$479	\$2,472	\$2,072	\$31,072	\$21,401	\$49,007	\$77,856	\$173,778	\$39,600	\$22,824	\$25,390	\$37,303
	RECO							\$581	\$372	\$281	\$29	\$555	\$33
OH	AEP				\$25,905			\$23,600	\$35,363				\$2,909
	DAY	\$1,577	\$2,640						\$704				
PA	APS	\$156,003	\$689,153	\$173,734	\$131,869	\$161,098	\$332,766	\$351,091	\$851,212	\$315,023	\$174,741	\$47,667	\$51,028
	DUQ	\$2,197	\$16,686		\$5,609	\$861	\$2,993	\$5,056	\$17,971	\$5,357	\$1,271	\$429	\$6
	METED	\$1,422	\$3,425	\$1,455	\$7,216	\$1,320	\$32,317	\$73,786	\$67,078	\$28,608	\$28,125	\$18,475	\$7,476
	PECO	\$700,159	\$2,018,122	\$1,472,990	\$1,499,466	\$1,205,444	\$1,191,071	\$1,432,676	\$1,683,700	\$734,024	\$1,148,344	\$1,292,622	\$1,543,160
	PENELEC	\$5,615	\$14,909	\$7,711	\$8,653	\$12,265	\$607	\$6,214	\$5,172	\$8,600	\$4,134	\$385	\$1,416
	PPL	\$178,018	\$578,394	\$311,038	\$290,803	\$586,070	\$509,508	\$877,324	\$1,119,854	\$367,475	\$400,617	\$397,875	\$545,323
VA	DOM	\$96,041	\$381,740	\$79,969	\$260,847	\$313,866	\$501,665	\$204,260	\$1,149,787	\$462,772	\$157,548	\$130,606	\$195,971
WV	AEP								\$22,061				
	APS	\$133,810	\$341,531	\$157,899	\$78,414	\$149,112	\$9,610	\$79,838	\$212,556	\$102,466	\$151,578	\$76,698	\$53,888
Total		\$1,894,729	\$6,218,360	\$3,535,265	\$3,428,124	\$3,543,639	\$4,202,779	\$4,782,733	\$10,083,079	\$3,976,771	\$2,675,773	\$2,109,931	\$2,582,394

Total Net Credits:

\$49,033,576



2007 Economic Demand Side Response Monthly Net CSP Credits Day-Ahead Activity

State	Zone	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DC	PEPCO												
DE	DPL							\$21,713	\$556,292	\$164,231	\$4,829		
IL	COMED	\$9,399	\$5,942	\$4,696						\$7,532	\$15,713	\$16,993	\$682
MD	APS					-\$1,042							\$21
	BGE												
	DPL												
	PEPCO												
NJ	AECO					-\$7				-\$24			\$20
	JCPL			-\$8	-\$255	\$57	\$28,345	\$205,778	\$643,411	\$270,024	\$180,278	\$133	
	PECO												
	PSEG					-\$27				\$57,644			\$216
	RECO							\$151	-\$866				\$97
OH	AEP												
	DAY	\$1,577	\$2,640						\$101				
PA	APS												
	DUQ												
	METED							\$43,615	-\$20,583				\$466
	PECO	\$181,849	\$981	\$60,994	\$196,984	\$26,322			\$7,557		-\$81		\$170
	PENELEC		\$843	\$455				\$923					
	PPL	\$218	\$91		-\$789	\$176	\$648	\$2,717	\$6,938	\$200	\$824	\$116	\$63,229
VA	DOM												
WV	AEP								\$22,061				
	APS												
Total		\$193,044	\$10,497	\$66,137	\$195,905	\$25,514	\$28,993	\$274,896	\$1,272,531	\$441,988	\$201,563	\$18,232	\$63,911

Day-Ahead Activity Credits: \$2,793,211



2007 Economic Demand Side Response Monthly Net CSP Credits Real-Time Activity

State	Zone	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DC	PEPCO						\$26,511	\$31,140	\$43,240	\$25,492	\$9,539	\$0	\$212
DE	DPL	\$66,940	\$174,241	\$144,231	\$162,059	\$101,103	\$86,360	\$100,942	\$579,200	\$175,782	\$16,575	\$383	\$469
IL	COMED	\$21,597	\$94,762	\$63,381	\$196,139	\$194,626	\$108,990	\$242,422	\$371,559	\$125,793	\$188,000	\$95,830	\$95,880
MD	APS					-\$1,042	\$5,279	\$14,625	\$19,134		\$16,133	\$21	
	BGE	\$259,833	\$1,263,213	\$675,659	\$434,034	\$564,168	\$1,043,448	\$888,840	\$2,472,804	\$1,074,424	\$58,827		
	DPL	\$1,550	\$2,012	\$2,714	\$1,310	\$2,293	\$364	\$138	\$7,357	\$1,590		\$974	\$3,485
	PEPCO	\$263,854	\$635,060	\$442,419	\$294,992	\$230,996	\$272,504	\$157,666	\$593,418	\$232,639	\$112,874	\$4,989	\$5,329
NJ	AECO	\$5,632				-\$7	\$699	\$2,315	\$8,199	\$3,487	\$4,167	\$8,287	\$28,113
	JCPL			-\$8	-\$255	\$57	\$29,079	\$209,307	\$647,035	\$273,359	\$180,447	\$8,746	\$10,393
	PECO							\$3,055	\$1,524				
	PSEG	\$479	\$2,472	\$2,072	\$31,072	\$21,401	\$49,007	\$77,856	\$173,778	\$39,600	\$22,824	\$25,390	\$37,303
	RECO							\$581	\$372	\$281	\$29	\$555	\$33
OH	AEP				\$25,905			\$23,600	\$35,363				\$2,909
	DAY	\$1,577	\$2,640						\$704				
PA	APS	\$156,003	\$689,153	\$173,734	\$131,869	\$161,098	\$332,766	\$351,091	\$851,212	\$315,023	\$174,741	\$47,667	\$51,028
	DUQ	\$2,197	\$16,686		\$5,609	\$861	\$2,993	\$5,056	\$17,971	\$5,357	\$1,271	\$429	\$6
	METED	\$1,422	\$3,425	\$1,455	\$7,216	\$1,320	\$32,317	\$73,786	\$67,078	\$28,608	\$28,125	\$18,475	\$7,476
	PECO	\$700,159	\$2,018,122	\$1,472,990	\$1,499,466	\$1,205,444	\$1,191,071	\$1,432,676	\$1,683,700	\$734,024	\$1,148,344	\$1,292,622	\$1,543,160
	PENELEC	\$5,615	\$14,909	\$7,711	\$8,653	\$12,265	\$607	\$6,214	\$5,172	\$8,600	\$4,134	\$385	\$1,416
	PPL	\$178,018	\$578,394	\$311,038	\$290,803	\$586,070	\$509,508	\$877,324	\$1,119,854	\$367,475	\$400,617	\$397,875	\$545,323
VA	DOM	\$96,041	\$381,740	\$79,969	\$260,847	\$313,866	\$501,665	\$204,260	\$1,149,787	\$462,772	\$157,548	\$130,606	\$195,971
WV	AEP								\$22,061				
	APS	\$133,810	\$341,531	\$157,899	\$78,414	\$149,112	\$9,610	\$79,838	\$212,556	\$102,466	\$151,578	\$76,698	\$53,888
Total		\$1,894,729	\$6,218,360	\$3,535,265	\$3,428,124	\$3,543,639	\$4,202,779	\$4,782,733	\$10,083,079	\$3,976,771	\$2,675,773	\$2,109,931	\$2,582,394

Total Net Credits: \$49,033,576



2007 Economic Demand Side Response Monthly UDS Activity

Year	Time Month	CSPs		Zone		Sites			MWh			Site Hours			Payments Settled
		Notified	Settled	Notified	Settled	Notified	Settled	%	Notified	Settled	%	Notified	Settled	%	
2007	1														
2007	2	11	1	15	7	94	31	33%	21,408	110	1%	7,169	338	5%	\$13,590
2007	3	11	1	15	6	94	27	29%	20,754	94	0%	5,368	149	3%	\$13,132
2007	4	9	1	14	8	85	33	39%	19,111	494	3%	6,276	1,095	17%	\$33,314
2007	5	4	2	11	8	45	24	53%	15,412	470	3%	4,794	644	13%	\$31,627
2007	6	4	2	9	7	42	13	31%	14,830	100	1%	4,907	171	3%	\$9,019
2007	7	4	3	11	9	58	37	64%	16,800	394	2%	5,967	643	11%	\$27,166
2007	8	9	6	15	11	119	70	59%	20,837	1,282	6%	10,699	1,528	14%	\$141,795
2007	9	7	4	13	9	117	57	49%	15,841	676	4%	8,366	1,356	16%	\$28,566
2007	10	7	4	13	9	119	65	55%	22,885	892	4%	11,851	1,175	10%	\$29,191
2007	11	5	2	12	9	115	54	47%	24,985	909	4%	9,598	1,298	14%	\$36,081
2007	12	6	3	14	11	151	95	63%	40,921	1,519	4%	14,968	2,199	15%	\$90,523

Yearly Totals 1,039 506 49% 233,786 6,942 3% 89,963 10,596 12% \$454,005

Yearly Average 7 3 13 9

Notified = PJM hours dispatched - Self schedule hours where self schedule hour is same as dispatch hour.

Settled = All settlement hours during the PJM dispatch window where settlement hours that correlate to self schedule notification are omitted

Notes:

- 1) If a CSP self-schedules a customer during the same hour the customer is dispatched by PJM, the hour is NOT considered as PJM Dispatched. This method is consistent with the current PJM settlement rules.
- 2) "Settled" based on confirmed settlement information and "Notified" based on PJM dispatch and self-schedule notification information.



2007 Economic Demand Side Response Monthly Self Scheduled Activity

Year	Time Month	CSPs		Zone		Sites			MWh			Site Hours			Payments Actual
		Notified	Settled	Notified	Settled	Notified	Settled	%	Notified	Settled	%	Notified	Settled	%	
2007	1	10	8	14	13	87	69	79%	188,012	35,630	19%	7,154	26,623	372%	\$1,701,231
2007	2	12	9	14	12	124	87	70%	191,125	70,317	37%	12,360	27,928	226%	\$6,194,317
2007	3	12	9	14	11	132	86	65%	207,487	54,148	26%	13,914	31,265	225%	\$3,452,350
2007	4	15	9	14	13	134	93	69%	220,766	52,463	24%	16,556	36,416	220%	\$3,198,905
2007	5	14	12	13	12	153	102	67%	223,017	54,543	24%	16,911	30,422	180%	\$3,486,498
2007	6	14	12	15	14	241	173	72%	876,815	50,481	6%	14,535	25,648	176%	\$4,164,573
2007	7	18	14	16	16	291	239	82%	244,019	62,062	25%	22,122	14,873	67%	\$4,461,006
2007	8	19	16	17	17	373	290	78%	278,454	87,266	31%	33,809	14,058	42%	\$8,668,335
2007	9	15	12	15	15	334	259	78%	235,925	52,924	22%	25,056	12,122	48%	\$3,505,909
2007	10	13	10	15	15	348	225	65%	226,721	61,067	27%	31,982	9,647	30%	\$2,443,736
2007	11	12	9	16	14	288	166	58%	206,549	45,752	22%	22,245	757	3%	\$2,054,523
2007	12	10	9	15	14	451	190	42%	208,523	47,517	23%	23,128	-	0%	\$2,427,962

Yearly Totals 2,956 1,979 67% 3,307,413 674,168 20% 239,772 229,759 96% \$45,759,345

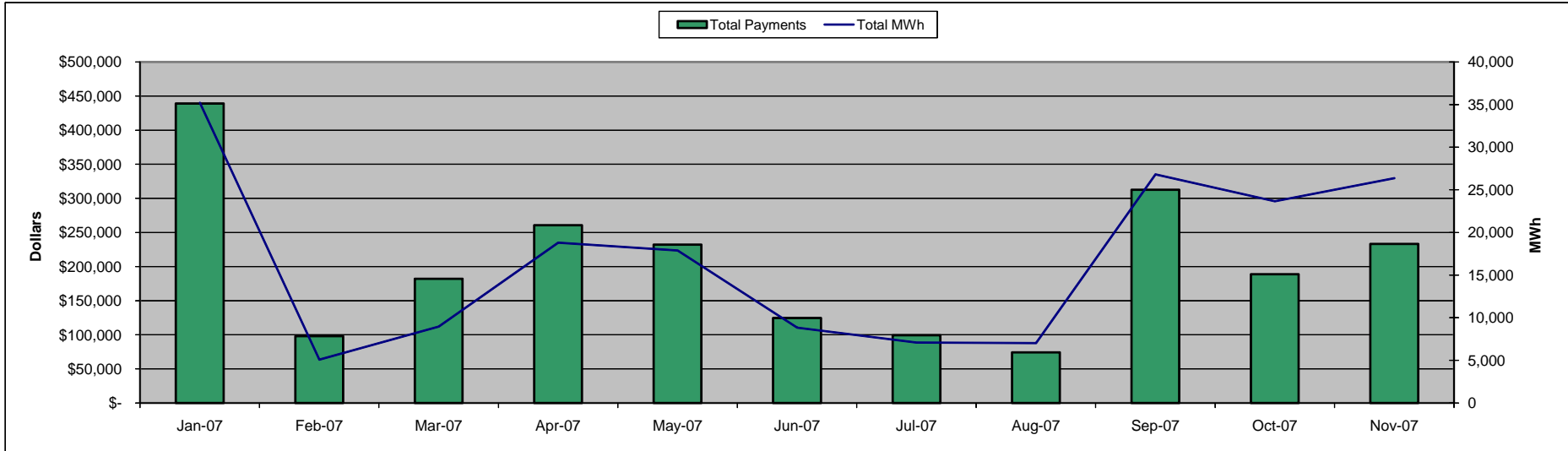
Yearly Average 14 11 15 14

Notified = CSP self scheduled volume.
Settled = All settlement hours submitted for self scheduled notifications.

Notes:

1) "Settled" based on confirmed settlement information and "Notified" based on self-schedule notification information.

2007 Economic Demand Side Response Monthly Synchronized Reserve Activity



	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total
Total MWh	35,209.60	5,104.00	8,985.29	18,814.19	17,892.50	8,859.10	7,113.60	7,048.16	26,825.00	23,667.96	26,374.86	21,898.98	207,793.23
Total Payments	\$438,926.64	\$97,891.99	\$182,101.67	\$260,544.84	\$232,283.10	\$124,582.99	\$99,182.87	\$74,321.94	\$312,505.30	\$188,833.09	\$233,277.73	\$200,049.83	\$2,444,501.99
\$ / MWh	\$12.47	\$19.18	\$20.27	\$13.85	\$12.98	\$14.06	\$13.94	\$10.54	\$11.65	\$7.98	\$8.84	\$9.14	\$11.76

MWh = sum of the settled MW
(Example: 1 MW load available for 12 hours = 12 MWh)