

## **October 05, 2006**

AP Standards of Conduct Disclosure:

On September 29, 2006, an Allegheny Energy Service Corp. procurement department employee inadvertently disclosed to two non-commercial Energy Affiliate personnel that PJM had requested that Allegheny Power expedite the installation of the SVC at its Black Oak Substation to December, 2007 from June, 2008. While the SVC project has previously been announced, PJM is to announce this expedited schedule on Thursday, October 5, 2006, six days following the inadvertent disclosure. The inadvertent disclosure was reported to the Chief Compliance Officer on September 29. The CCO confirmed that the two Energy Affiliate employees had not communicated the information to any other Energy Affiliate employees, and instructed them not to do so. Pending approval by its Board of Directors to expedite the project, Allegheny Power has entered into a letter of intent with its vendor to begin working on the project.

## **September 25, 2006**

On October 1st there will be a change to the SOUTHWEST/SOUTHEAST pricing points on the OASIS. Please see the posted document for further details.

## **August 18, 2006**

On August 16, 2006, the Commission issued a letter order accepting PJM's compliance filing to implement Standards for Business Practices and Communication Protocols for Public Utilities pursuant to Order No. 676, effective 7/1/06 under ER06-1187. See document.

## **August 03, 2006**

In accordance with obligations set forth in section 6A.1.3 of the PJM Operating Agreement, PJM is providing an estimate of the aggregate generation designated and available as maximum emergency. As of 0900 hours August 3rd, PJM has 1,600 MW of generation available designated as maximum emergency in the Mid-Atlantic Region, and 60 MW of generation available designated as maximum emergency in the Dominion Control Zone. Please be reminded that upon declaration of a maximum emergency generation alert by PJM, market participants are required to designate as maximum emergency generation only those resources that qualify in accordance with the provisions of section 6A.1.3 of the PJM Operating Agreement. This message does not constitute an initiation of scarcity conditions. Commencement of scarcity conditions are triggered by the actions described in section 6A.1.1 of the PJM Operating Agreement. When scarcity conditions are triggered, PJM shall post on its web site an emergency message describing the triggering action and designation of the Scarcity Pricing Region for which the action has been taken.

## **August 02, 2006**

In accordance with obligations set forth in section 6A.1.3 of the PJM Operating Agreement, PJM is providing an estimate of the aggregate generation designated and available as maximum emergency for the PJM RTO. As of 0900 hours August 2nd, PJM has 5,349 MW of generation available designated as maximum emergency. Please be reminded that upon declaration of a maximum emergency generation alert by PJM, market participants are required to designate as maximum emergency generation only those resources that qualify in accordance with the provisions of section 6A.1.3 of the PJM Operating Agreement. This message does not constitute an initiation of scarcity conditions. Commencement of scarcity conditions are triggered by the actions described in section 6A.1.1 of the PJM Operating Agreement. When scarcity conditions are triggered, PJM shall post on its web site an emergency

message describing the triggering action and designation of the Scarcity Pricing Region for which the action has been taken.

### **August 01, 2006**

In accordance with obligations set forth in section 6A.1.3 of the PJM Operating Agreement, PJM is providing an estimate of the aggregate generation designated and available as maximum emergency for the PJM RTO. As of 1345 hours, PJM has 3,800 MW of generation available designated as maximum emergency. Please be reminded that upon declaration of a maximum emergency generation alert by PJM, market participants are required to designate as maximum emergency generation only those resources that qualify in accordance with the provisions of section 6A.1.3 of the PJM Operating Agreement. This message does not constitute an initiation of scarcity conditions. Commencement of scarcity conditions are triggered by the actions described in section 6A.1.1 of the PJM Operating Agreement. When scarcity conditions are triggered, PJM shall post on its web site an emergency message describing the triggering action and designation of the Scarcity Pricing Region for which the action has been taken.

### **March 15, 2006**

#### **Transmission facilities additions and/or deletions from PJM congestion management control**

Effective June 1, 2006, PJM will modify congestion management control to add/remove the company transmission zone facilities as listed. [Click here](#) for the list of facilities affected.

### **February 17, 2006**

#### **PPL Standard of Conduct Disclosure**

Standard of Conduct Disclosure. February 16, 2006, PPL's FERC Compliance Officer was informed that transmission information was inadvertently disclosed by an employee of PPL Services Corp. to an employee of PPL Generation, LLC the parent company of various PPL subsidiaries that own and operate generation. Specifically, on February 2, 2006, PPL Services Corp. inadvertently disclosed capital budget information for various transmission projects as part of a report that contained all generation and transmission capital projects. While PPL Generation, LLC maintains the characteristics of an entity that is not an Energy Affiliate in accordance with the FERC Standards of Conduct, PPL currently conservatively treats PPL Generation, LLC as an Energy or Marketing Affiliate. PPL is promptly posting the disclosed transmission budget information and is taking further steps to avoid future disclosure of this type.