

December 07, 2007

Effective on or about 22:00 on December 7, 2007, the temporary hourly and daily ATC restrictions that were implemented on December 5 will be lifted. Please contact the OASIS hotline at oasisadmin@pjm.com with questions. For immediate assistance, contact the PJM support center at 610-666-8886.

December 05, 2007

Effective on or about 14:45 on December 5, 2007, firm and non-firm, hourly and daily ATC is temporarily being restricted to zero on all paths that have a Point of Receipt of TVA, CPLE, CPLW and DUK. This change is being implemented due to unusually high circulation into PJM from the South and to control for the Person-Halifax 230 kV line for the loss of Carson-Wake 500 kV line (Person-Halifax 230 (flo) Wake-Carson 500'). Please contact the OASIS hotline at 610-666-8972 or oasisadmin@pjm.com with questions.

December 05, 2007

Transmission facilities are under review for addition and/or deletion from PJM congestion management control effective June 1, 2008.

Effective June 1, 2008, PJM is planning to modify congestion management control by removing/adding transmission facilities in the AP, AEP and BGE zones. Click here for the list of facilities affected.

October 10, 2007

The OASIS application has been upgraded to include the Pre-Confirmed Priority required by FERC Order 890 for the October 11th deadline. The Shotgun Start Window times have been updated per Order 890. Business questions relating to this change can be directed to the OASIS hotline at 610-666-8972 or oasisadmin@pjm.com. Scheduling questions should use the EES hotline at 610-666-2270, or the Real Time Transaction desk at 610-666-4510. Please reference the [Regional Practices](#) document for more detailed information.

June 15, 2007

Per the PJM Open Access Transmission Tariff "Service on Merchant Transmission Facilities" the anticipated date of commencement of Interconnection Service for the Neptune Merchant D.C. Transmission Facilities is July 1, 2007. The 685MW of Transmission Withdrawal Rights at the New Jersey interface have been allocated to Long Island Power Authority (Reference FERC ER01-2099-003 letter order Dec 23/04 Open Season Order letter order accepting for filing Neptune's Report on the Open Season).

Attached is a link to Schedule 14 of the [PJM Tariff](#) which contains the FERC approved terms and conditions for reservation, interruption and curtailment priorities for firm and non-firm transmission Service on the Neptune Merchant D.C. Transmission facilities.

June 13, 2007

PJM will post a calculated value for the 2008 Period of Services for yearly-FIRM and yearly-Network External Designated (year-NETWK_EXT_DESIGNATED) product types on July 23 , 2007. Yearly product types are considered Long-Term

Firm Service and require impact studies. These calculated values are an indication of the Available Transfer Capability for these products at the time of posting.

May 29, 2007

[PJM's Planning Strawman](#) required by the Federal Energy Regulatory Commission (FERC) in Order No. 890.

April 16, 2007

OASIS Outage for Willing to Pay Congestion Long-Term Changes

Implementation and Outage Schedule

There will be a short outage to the OASIS on Tuesday April 17, 2007 from 3 p.m. -4 p.m. EPT. This outage will be used to resolve a technical issue that delayed the implementation of the Willing to Pay Congestion changes to support the MISO-PJM-TVA seams agreement. The outage to implement the Willing to Pay Congestion changes is now scheduled for Thursday, April 19, 2007 from 6 p.m. to 10 p.m. EPT.

Transmission Service Requests on OASIS

During the outage on April 19, the OASIS exception will be available to create schedules in EES. This will change all the types of transmission products available in the OASIS. This change will not affect existing transmission service reservations that are already CONFIRMED (which use the "old" transmission product types). The complete revised product list and all supporting documentation are available [here](#). If you have any questions regarding this change or the associated documentation, please contact the OASIS Administrators at 610-666-8972.

Two-Settlement schedules in EES

After the Willing to Pay Congestion changes are implemented, results users will need to reserve spot import transmission service on the OASIS. As a result, an OASIS reservation must be attached to each Two-Settlement (day-ahead market) schedule. The EES Two-Settlement system will not allow the SPOT keyword on new Two-Settlement schedules.

eTags (real-time schedules in EES)

To ease the impact of this change, EES will continue to allow the use of the SPOT keyword on eTags until May 10th, 2007 at 12:00 noon. Questions regarding scheduling can be directed to the EES Hotline at 610-666-2270.

April 10, 2007

OASIS Changes for WPC Long Term Changes are POSTPONED.

The OASIS Willing to Pay Congestion migration has been POSTPONED due to an unexpected technical issue during the migration. A new date will be set for the migration in the near future. If you have any questions please feel free to email oasisadmin@pjm.com or call 610-666-8972.

March 30, 2007

Post Contingent Switching Operations additions to PJM Post Contingency Congestion Management Program Effective June 1, 2007, PJM will incorporate new post contingent switching operations in the post contingency

congestion management program. Click [here](#) for the list of post contingent switching been incorporated in the program. Note: A old version was previously posted on March 28 and removed on March 29 due to some facilities being removed from the program based on rating discrepancies.

March 28, 2007

The OASIS changes for the Long Term Solution for WPC will be implemented on April 10th, 2007. There will be an outage to the OASIS from 6pm until 12am that evening. This will change all the types of products available in the OASIS.

This change will not affect reservations that are already CONFIRMED of the old product types. The complete product list along with all supporting documentation is available under the WPC Changes header on the OASIS homepage. If you

have any questions regarding this change or the associated documentation Please contact the OASIS Administrators at 610-666-8972.

March 08, 2007

Transmission facilities additions to and/or deletions from PJM congestion management control

Effective June 1, 2007, PJM will modify congestion management control to add/remove the company transmission zone facilities as listed. Click [here](#) for the list of facilities affected.

March 07, 2007

Attention OASIS users:

The PJM OASIS web site will change on March 15th, 2007 at 1 pm EDT. For purchasing OASIS at this time you can directly go to <https://esuite.pjm.com/mui/oasis/oasisLogin.jsp> to purchase OASIS transactions or use the EES. The PJM OASIS site will be changed to <http://www.pjm.com/etools/oasis.html>. The web site change will be masked by the process of a user clicking on OASIS then Login from <https://esuite.pjm.com/mui/index.html>. The use of templates for S&CP 1.4 will NOT be effected by this change. Any questions can be directed to an OASIS administrator at 610-666-8972 or oasisadmin@pjm.com during business hours (8 am and 5 pm EDT). The support center at 610-666-4500 may be contacted during non-business hours.

March 2007

In the IDC model , the MISO Balancing Authorities AMRN, CILC, and IP merged into AMMO and AMIL on 3/1/2007. As PJM only has direct ties with the AMIL balancing authority, all CONFIRMED reservations using AMRN, IP, or CILC

that start before 3/1/2007 and end after 3/1/2007 will end on 3/1/2007, and a new reservation created by PJM will begin on 3/1/2007. If you have a CONFIRMED reservation with a path containing AMRN, CILC, or IP that begins after 3/1/2007 that reservation will have its path changed to PJM-AMIL or AMIL-PJM respectively. PJM will contact directly all owners of such reservations. If you have any additional questions, please contact the OASIS hotline at (610)666-8972 or send an e-mail to oasisadmin@pjm.com

February 21, 2007

Daylight Savings Time switchover has changed dates this year and will be occurring on 3/11/2007 at 2:00 am. Instructions for Purchasing OASIS that day and information on the time shift are posted here: [Purchasing OASIS During DST](#) .

February 08, 2007

Neptune Regional Transmission System

The Neptune Regional Transmission System is a merchant transmission interconnection project (Project #G07) consisting of one HVDC connection from PJM to New York.

The connection originates in Sayreville, NJ at the Raritan River 230 kV substation in PJM and will terminate at the LIPA Newbridge Road 138 kV substation on Long Island.

The developer has received Firm Transmission Withdrawal Rights in the amount of 685 MW and Non-Firm Transmission Withdrawal Rights in the amount of 105 MW at the Raritan River Substation in PJM.

The Neptune Regional Transmission System is scheduled for commercial operation in July 2007.

February 08, 2007

Wylie Ridge Transformer 3rd and 4th Installation Cost and In Service Date Update

This notification is provided by Allegheny Power (AP) to PJM Interconnection, L.L.C. (PJM) for the purpose of informing PJM of a delay to the in-service dates and an adjustment of estimated costs for the installation of the Wylie Ridge Substation third and fourth 345/500kV transformer project. This project is identified in the PJM RTEP as Project # B0218. PJM had previously announced at the TEAC meeting on March 1, 2006, that the respective in-service dates for the Wylie Ridge #3 and #4 transformers would be June 2007 and Fall 2007, respectively. Over the past several months, AP has been working with the power transformer manufacturer that is supplying the transformers for this project to clarify delivery dates for the transformers and has been informed by the manufacturer that it is experiencing delivery problems with the steel tank needed for the completion of the construction of the transformers. The manufacturer has notified AP that the third transformer delivery date will not occur until August 2, 2007. This delay will adversely affect AP's planned in-service date of the initial transformer by approximately four months. The revised in-service date for the installation of the third transformer is now estimated to be October 1, 2007. As a consequence of the delay of the delivery of the third transformer, the fourth transformer installation has been revised and is now estimated as

December 31, 2007. In addition, the estimated cost of this project has increased by approximately \$2.5 million from the estimated \$12 million reported in the September 22, 2005 TEAC documentation. This increase in cost is attributable to the following: (1) detailed engineering estimates and design have been updated, (2) a more detailed project time line has been developed, and (3) material, vendor, and contractor costs have been more firmed up. AP understands the importance of this project. However, these delays are beyond its control. AP will make every effort to improve the final in-service dates as

much as possible. Any further adjustments to the schedule or estimated costs will be communicated to PJM when and if they develop.

February 05, 2007

New information is posted to the DLCO transmission provider page at <http://oasis.pjm.com/dlco.html>

January 26, 2007

The OASIS changes scheduled for January 23, 2007 are POSTPONED for technical reasons. A revised release date will be provided shortly. Questions may be directed to the OASIS hotline at (610) 666-8972 or oasisadmin@pjm.com. The deadlines for short-term service (all hourly through monthly service) have changed.

The new timing requirements are published in sections 1.3, 1.4 and 1.6 of the PJM Regional Practices (http://oasis.pjm.com/doc/Regional_Practices.pdf).

Questions may be directed to the OASIS hotline at (610) 666-8972 or oasisadmin@pjm.com.

For additional information, please see the following references.

Additional Information:

Modifications to Short-term Willing to Pay Congestion Service,

http://oasis.pjm.com/doc/Changes_to_Short-term_Willing_to_Pay_Congestion_Service.pdf

January 26, 2007

The below file contains information regarding transfers into the state of New Jersey when PJM was experiencing peak load conditions. These values correspond to the PJM peak load hour for the 5 heaviest load days experienced during the summer 2006. These numbers are approximate in that:

- there is a small amount of load in Northeastern Pennsylvania included in these values
- behind the meter generation is not taken into account
- the impact of Demand Response and Active Load management are not taken into account
- distribution level tie flow is not included in the data
- NJ-PJM PEAK (XLS)

January 09, 2007

eMKT will be unavailable from approximately 0015 hours, Tuesday, January 9, 2007 to approximately 0500 hours, Tuesday January 9, 2007 due to database maintenance. During this time, the system will be unavailable for updating participant information. Additionally, systems such as eData will update LMP information intermittently. If you have questions or concerns prior to the outage, please contact the PJM Markets hotline at 610-666-8998. During the outage,

please direct any questions or concerns to the PJM Support Center at 610-666-8886 (please refrain from contacting the PJM System Operators during this outage).

January 05, 2007

Transmission facilities are under review for addition and/or deletion from PJM congestion management control effective June 1, 2007.

Effective June 1, 2007, PJM is planning to modify congestion management control by removing/adding transmission facilities in the following zones. [Click here](#) for the list of facilities affected.