

PJM Long-Term Firm Network Transmission Service Application

In addition to the information submitted previously, via the PJM OASIS, for Long-Term Firm Network service, the following information is requested pursuant to Section 29.1 of the PJM Open Access Transmission Tariff. Please complete and return this form to PJM, along with the Initial Study Agreement.

OASIS ID: _____

Company: _____

Contact person: _____

Address: _____

Telephone number: _____ Fax number: _____

Rollover Rights requested? YES / NO Amount: _____ MW

Description of the Network Load at each delivery point:

Separately identify and provide the best estimate of the total loads to be served at each transmission voltage level, and the loads to be served from each Transmission Provider substation at the same transmission voltage level. The description should include a ten (10) year forecast of summer and winter load and resource requirements beginning with the first year after the service is scheduled to commence.

Interruptible loads included in the Network Load:

- Amount: _____ Location: _____
- Capacity requirements for each interruptible load (had such load not been interruptible):
 - Summer: _____ Winter: _____
- Portion of the load subject to interruption: _____
- Conditions under which an interruption can be implemented:

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- Limitations on the amount and frequency of interruptions:

- Amount of interruptible customer load (if any) included in the 10 year load forecast provided in response to above:

RPM Capacity Obligations:

FRR: _____

Bi-laterals: _____

Committed to RPM? YES / NO

RPM planning years: _____

RPM Transaction ID's: _____

OFF-system Network Resources: (current and 10-year projection)

- Unit name: _____ Unit size: _____

- Amount of capacity from that unit to which the customer has rights: _____

- Control area from which the power will originate: _____

- Delivery point(s) to the Transmission Provider's Transmission System: _____

- Transmission arrangements on the external transmission system(s):

- Operating restrictions (if any):

- Any periods of restricted operations throughout the year:

- Maintenance schedules:

- Minimum loading level of unit: _____ Normal operating level of unit: _____

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- Any must-run unit designations required for system reliability or contract reasons:

- Approximate variable generating cost (\$/MWH) for redispatch computations: _____

Description of Eligible Customer's transmission system:

- Load flow and stability data, such as real and reactive parts of the load, lines, transformers, reactive devices and load type, including normal and emergency ratings of all transmission equipment in a load flow format compatible with that used by the Transmission Provider
- Operating restrictions needed for reliability
- Operating guides employed by system operators

Pursuant to section 29.2 (ii) of the PJM Open Access Transmission Tariff, _____ acknowledges that it is currently, or will be upon commencement of service, an Eligible Customer under the Tariff.

Pursuant to Section 29.2 (v) of the PJM Open Access Transmission Tariff, _____ acknowledges that all of the network resources listed Satisfy the following conditions: (1) _____ owns the resource, has committed to purchase generation pursuant to an executed contract, or has committed to purchase generation where execution of a contract is contingent upon the availability of transmission service under Part III of the Tariff; and (2) the Network Resources do not include any resources, or any portion thereof, that are committed for sale to non-designated third party load or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis, except for purposes of fulfilling obligations under a reserve sharing program.

Signature

Printed Name

Title

Date