

Changes effective for June 1, 2012

Delmarva Power requested that four (4) transmission constraints be removed from the PJM Post-Contingency Congestion Management Program, which is described in Attachment D of PJM Manual M-03. The four (4) transmission constraints are listed below with their respective reference in the list of current constraints included in the Program:

- (Item #1) Dupont Seaford – Laurel 69 kV for the loss of Vienna – Steele 230 kV or Vienna AT-20 transformer
- (Item #2) Cheswold – Kent 69 kV for the loss of Church AT-1 or AT-2 138/69 kV transformers
- (Item #3) Wye Mills 138/69 kV transformer for the loss of Easton 138/69 kV transformer
- (Item #12) Hallwood – Oak Hall 69 kV for the loss of Oak Hall – Tasley 69 kV

These constraints are being requested to be removed from the Program due to the completion of system upgrades on the monitored facilities listed above. The system upgrades increased normal thermal ratings beyond the short-term 30-minute ratings that were established when the constraints were added to the Program.

[Archived Posting]

Allegheny Power has submitted a request to include 34 mitigation procedures in the PJM Post Contingency Congestion Management Program. While this submission was made on time, PJM did not complete the analysis required for the deadline (Manual 3 – Attachment G) needed for inclusion for June 1, 2006. PJM is recommending that 5 of the proposed procedures be implemented as soon as possible (once analysis is complete) due to the reliability concerns addressed by the procedures. The other 29 procedures will be analyzed based on whether they meet the criteria for the planning year starting June 1, 2007

Specifically, PJM's analysis shows that these procedures relieve constraints for which PJM has been required to declare Post-Contingency Local Load Relief Warnings (PCLLRW). Notification is being provided prior to the commencement of the Annual FTR Auction because several of these procedures may also have an economic impact. The 5 procedures are described below along with the hours that the facility has caused off-cost operation either in the day-ahead market or real-time operations since 1/1/2005.

- Open the Nipetown 138/34.5 kV transformer to relieve postulated post contingency flow on the Bedington-Reid-Bre 138 kV line for the loss of the Bedington-Doubs 500 kV and limit the exposure of PCLLRW in the Nipetown area. (Day-ahead Market off-cost operations for 1682 hours, Real-time off-cost operations for 317 hours)
- Open the Lovettsville 138kV breaker at Millville to relieve postulated post contingency flow on the Double Toll Gate-Old Chapel-Millville DT 138 kV line for the loss of the Mount Storm-Doubs, Meadow Brook-Morrisville, or Bedington-Black Oak 500 KV and limit the exposure of PCLLRW in the Old Chapel, Millville area. (Day-ahead Market off-cost operations for 61 hours, Real-time off-cost operations for 0 hours)
- Open the Monocacy #3 138/34.5 kV transformer to relieve postulated post contingency flow on the Monocacy: #4 230/138KV transformer for the loss of the Doubs #5 230/138KV Transformer and limit the exposure of PCLLRW in the Monocacy area. (no off-cost operation in day-ahead market or real-time operations)
- Open both the North Shenandoah #3 138/115 kV transformer and Strasburg-Edinburg 138kV line to relieve postulated post contingency flow on the North Shenandoah #3 138/115KV transformer for the loss of the Mount Storm-Meadow Brook 572 500KV line and limit the exposure of PCLLRW in the North Shenandoah area. (no off-cost operation in day-ahead market or real-time operations)
- **REMOVED FOR 2006-2007 PLANNING YEAR - Open the Edinberg 138/115kV transformer to relieve postulated post contingency flow on the Strasburg-Edinberg 138 kV line for the loss of the Meadow Brook-Morrisville 580 500 kV line or the Mount Storm-Valley 500 kV line. This will limit the exposure of PCLLRW in the Strasburg and Edinberg areas**
- **REMOVED FOR 2006-2007 PLANNING YEAR - Open the TIDD-WEIRTON 202 line to relieve postulated post contingency flow on the TIDD-WEIRTON 202 138 kV line for the loss of the TIDD-WEIRTON 224 138KV or TIDD-WYLIE RIDGE 345KV transformer and limit the exposure of PCLLRW in the Tidd – Mahans Lane area.**
- **REMOVED FOR 2006-2007 PLANNING YEAR - Open the TIDD-WEIRTON 224 to relieve postulated post contingency flow on the TIDD-WEIRTON 224 138 kV line for the loss of the TIDD-WEIRTON 202 138KV or TIDD-WYLIE RIDGE 345KV line and limit the exposure of PCLLRW in the Tidd – Carnegie area.**
- Open the Buffalo Junction 138kV breaker at Cecil to relieve postulated post contingency flow on the West Bellaire - Windsor 138 kV line for the loss of the Fort Martin-Ronco 516 500KV line or Harrison-Belmont 528 500KV line and limit the exposure of PCLLRW in the West Bellaire – Tiltonsville area. (no off-cost operation in day-ahead market or real-time operations)

These facilities will be posted on the OASIS and added to Manual 3 - Attachment G **once the analysis is complete.**